सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड
(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)
(भारत सरकार का उद्यम)
CENTRAL TRANSMISSION UTILITY OF INDIA LTD.
(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

संदर्भ/Ref: CTU/PMG/36th JCC-NR/MoM **दिनांक**/Date: 05.02.2026

वितरण सूची के अनुसार/ As per Distribution List

विषय: उत्तरी क्षेत्र में विद्युत उत्पादन एवं पारेषण परियोजनाओं के लिए 36वी संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त / 36th Joint Co-ordination Committee Meeting for Generation & Transmission projects of Northern Region- Minutes of Meeting

महोदय/महोदया/ Sir/ Ma'am,

उत्तरी क्षेत्र की संयुक्त समन्वय समिति की **36वी** बैठक **29 और 30 दिसम्बर , 2025** को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में, उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट *(www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Northern Region)* पर भी उपलब्ध है।

The **36th** meeting of Joint Co-ordination Committee was held on **29th** and **30th December, 2025** through Video Conference to review the status of upcoming generation & transmission projects in the Northern Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website *(www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Northern Region).*

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

05/02/26

(रणवीर सिंह) / (Ranveer Singh)
उप-महाप्रबंधक/ DGM

प्रतिलिपि/ Copy to (for kind information please):

Director (Transmission) Ministry of Power Govt. of India, Shram Shakti Bhawan, Rafi Marg, New Delhi-110001	**Chief Engineer** Ministry of New and Renewable Energy Block-14, CGO Complex, Lodhi Road, New Delhi-110 003
Chief Engineer (PSP&A-I) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	**Chief Engineer-I/C (PSPM)** Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066
Joint Chief (Engineering) Central Electricity Regulatory Commission, 3rd & 4th floor, Chanderlok Building, 36, Janpath, New Delhi – 110001	**Director (Solar)** Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017

वितरण सूची/ Distribution List:

A) Generating Companies in Northern Region

1. Station Director RAPP 7&8, Rawatbhata Rajasthan Site, **Nuclear Power Corporation of India Limited** Anushakti,District Chittorgarh Rajasthan – 323303 Email: rkmisra@npcil.co.in ssarwate@npcil.co.in haldars@npcil.co.in	2. Sh. Manoj Kumar Dinker, DGM **NTPC Limited** EOC Complex, A-8A, Sec-24, Noida, UP-201301 Email: mkdinker@ntpc.co.in skbharti@ntpc.co.in subhashthakur@ntpc.co.in abhishekkhanna@ntpc.co.in (For Tapovan Vishnugad/ Tanda-II)
3. Head – Regulatory and License & Permits **Lanco Mandakini Hydro Energy Pvt Ltd** 14-H, Pushpanjali Enclave, General Mahadev Singh Road (GMS Road) Dehradun-248001, Uttarakhand Email: aditya.pyasi@statkraft.com rohit.gera@statkraft.com	4. Shri M. G. Gokhale Executive Director **NHPC Limited** Corporate Office, Sector-33, Faridabad-121003, Haryana, India. Email: trenhpc@gmail.com
5. Vice President **Adani Renewable Energy Park Rajasthan Limited** **Adani Solar Energy AP Three Ltd** 4th Floor, South Wing, Adani Corporate House, Shantigram, S G Highway, Ahmedabad- 382421, Gujarat, India. Email: mr.krishnarao@adani.com mehul.rupera@adani.com	6. Executive Director (PSP- Project Incharge) **THDC India Limited** Tehri PSP Urja Sanchay Bhawan, Bhagirathipuram Tehri Garhwal Uttarakhand – 249124 Email: lpjoshi@thdc.co.in; corpplanning@thdc.co.in
7. **General Manager (Electro-Mechanical)** THDC India Limited, VPHEP, Alaknanda Puram, Siyasain, Pipalkoti, District-Chamoli, Uttarakhand-246472 **Email:** eandcthdc@gmail.com; ravindrasrana@thdc.co.in;	8. Assistant General Manager **ReNew Jal Urja Limited** ReNew Hub, Commercial Block-1, Zone 6, Golf Course road, DLF City Phase-V, Gurugram, Haryana-122009 Email: axay.bhardwaj@renewpower.in makarand.joshi@renewpower.in saurabh.singla@renewpower.in
9. Shri Parish Gupta Authorised Signatory **IB Vogt Solar Seven Private Limited** 225-229, JMD Empire, Golf Course Ext Road, Sector 62, Gurugram , Haryana Email: parish.gupta@ibvogt.com pushvinder.singh@ibvogt.com	10. Shri Rajesh Kumar Gupta DGM **SBSR Power Cleantech Eleven Pvt. Ltd** **SBE Renewables Private Limited** **SBE Renewables Ten Pvt. Ltd** 4th Floor- South Wing, Adani Corporate House, Shantigram, S G Highway, Ahmedabad- 382421, Gujarat, India. Email:rajesh.gupta@adani.com rajasr.acharya@adani.com mahendrasingh.dabi@adani.com
11. Shri Yogesh Kumar Sanklecha General Manager - BD **ACME Solar Holdings Limited** Plot No. 152, Sector-44, Gurgaon-122002, Haryana Ph.: 8744060601, 9654819869, 9911299514 Email: yogesh@acme.in apradhan@acme.in	12. Shri Shashank Gupta Sr. Executive **Azure Power India Private Limited** Southern Park, 5th Floor,D-II, Saket Place, Saket, New Delhi -110017, India Email: ists@azurepower.com shashank.gupta@azurepower.com

13. Shri J Venkata Kumar DGM **ABC Solar (India) Private Limited** (erstwhileTBEA Solar (India) Pvt Ltd.) H.No 6-3-680/8/3, PMR Plaza, Plot No. 03 1st floor, Thakur Mansion lane, Somajiguda Hyderabad-500082 Email: venkatakumar.j@axisenergy.in sumank@brookfieldrenewable.in ksharma@brookfieldrenewable.in	14. Shri Rohit Chandak Director **Ayana Renewable Power Three Pvt. Ltd.** 3rd Floor, Sheraton Grand Hotel, Brigade Gateway, 26/1, Dr. Rajkumar Road, Malleswaram (West), Bangalore – 560055 Email: rohit@ayanapower.com renga@ayanapower.com sharatranjan@ayanapower.com
15. Shri Lakshmi Authorised Signatory **Seven Renewable Power Private Limited** S2904, 29th Floor, World Trade Centre, Brigade Gateway Campus, Karnataka Ph.: 8800554749, 9840215825 Email: narayanan@ayanapower.com ananth@ayanapower.com	16. Shri Rakesh Rathore GM - Business Development **Altra Xergi Power Private Limited** **Energizent Power Private Limited** **XL Xergi Power Private Limited** 8th Floor, DLF Square, DLF Phase 2, Sector 26, Gurugram 122002,Haryana Email:- rakesh.rathore@o2power.in rakesh@o2power.in
17. Shri. Ajay Sinha AGM (Schemes) **Solar Energy Corporation of India Limited** 1st Floor, D-3, A Wing, Prius Platinum Building, District Centre, Saket, New Delhi – 110017 Email - ajay.k.sinha@seci.co.in, sanjeev@seci.co.in	18. Shri D. K. Sharma Director (Technical) **Rajasthan Solar Park Development Co. Ltd.** E-166, Yudhisthir Marg, C-Scheme, Jaipur – 302007 Email: nokhsolarpark@gmail.com; rajeev.singh.pmrt@gmail.com; solar.rrec@gmail.com rrec2016@gmail.com
19. Shri Vivek Kodesia Head Business Development **Eden Renewable Passy Private Limited** **Eden Renewable Cadet Private Limited** **Eden Renewable Amla Private Limited** Unit No. 236 B & C, First Floor, DLF South Court, Saket, Delhi-110017 Email: edenrenewablesindiallp@gmail.com vivek.kodesia@eden-re.com	20. Shri Ajay Kumar Singh General Manager - BD **SJVN Limited** Shakti Sadan,Shanan Shimla,171006, Himachal Pradesh, India Email: business.expansion@sjvn.nic.in
21. Shri Angshuman Rudra Sr. Manager **Avaada Energy Private Limited** C-11, Sector 65, Noida - 201307 Uttar Pradesh Email: angshuman.rudra@avaada.com	22. Shri Sajay K.V. CEO, **Solarpack Corporacion Tecnologica S.A.** Southern Park Building, D-2 District Centre Saket, New Delhi – 110017 Email: sajay.kv@solarpack.es; sonika.hayaran@solarpack.es;
23. Shri S.Sri Murali Chief Operating Officer **ABC RJ Land 01 Private Limited** H.No.6-3-680/8/3, Plot No.3, PMR Plaza, 2nd Floor,Thakur Mansion Lane, Somajiguda,Hyderabad – 500082,Telangana, India Email: powerapprovals@axisenergy.in rambabu.m@axisenergy.in	24. Shri Sourya Choudhary Authorised Signatory **Amp Energy Green Private Limited** 309, Rectangle One,,Behind Sheraton Hotel, Saket,,New Delhi, Delhi 110017,Delhi, India 400009,Maharashtra Email: sourya.choudhary@gmail.com shubhamchhabra91@gmail.com

25. Shri Sanjay Singhal AGM (Thermal Design, RE) **THDC India Limited** (Khurja STPP) NCR Office, Plot No 20, Sec-14, Kaushambi, Ghaziabad – 201010 Email: sanjaysinghal@thdc.co.in ssinghalthdc@yahoo.co.in	26. Shri Balakishore Kollabathula Authorized Signatory **Shikhar Surya (One) Private Limited** 12th Floor, Cresent No. 1, Prestige Shantiniketan,Hoodi, Bengaluru, Karnataka-560048 Email: balakishore.kollabathula@enel.com norberto.cuencacandel@enel.com
27. Shri Amrik Singh General Manager **Chenab Valley Power Projects [P] Limited** Chenab Jal Shakti Bhawan,Opposite Saraswati Dham,Railhead Complex, Jammu Email:amriksinghnhpc101@gmail.com mohanlal.cvpp@nic.in	28. Shri Animesh Manna, DGM, **NTPC Renewable Energy Limited** NETRA Building, E-3, Ecotech-II, Udyog Vihar, Greater Noida, Uttar Pradesh-201306 Email: amanna@ntpc.co.in; durgeshagarwal@ntpc.co.in
29. Shri Namit Jain Authorised Signatory **Khidrat Renewable Energy Private Limited** **Khaba Renewable Energy Private Limited** **Abu Renewables India Private Limited** 14th Floor, Tower B, Vatika Towers,,Suncity, Sector-54,Gurgaon,Haryana, India Email: namit.jain@enel.com omkareshwar.pandey@enel.com balakishore.kollabathula@enel.com norberto.cuencacandel@enel.com	30. Shri Amit Kumar AVP **Renew Surya Roshni Private Limited** **ReNew Solar Energy (Jharkhand Three) Private Ltd.** **ReNew Solar (Shakti Six) Private Limited** **ReNew Samir Shakti Private Limited** **ReNew Surya Jyoti Private Limited** **Renew Solar Power Private Limited** Renew.Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase V, Gurugram-122009, Haryana Email: solarbidding.gm@renewpower.in k.vishwanath@renewpower.in rohit.singh@renewpower.in; pe@02power.in;
31. **General manager (EC)** **HPPCL** Shanti Kutir, Kamna Nagar, Chakkar, Shimla Himachal Pradesh-171005 Email: ed2hppcl@gmail.com gm_elect@hppcl.gov.in spsharma9896@gmail.com	32. Head of Department (Commercial & System Operation Department) **SJVN** Corporate Office Complex Shanan, Shimla – 171006, Himachal Pradesh (For Naitwar Mori, Devsari, Luhri-I, Sunni Dam, Reoli Dugli HEP, Purthi HEP, Bardang HEP, Dugar HEP) Email: sjvn.cso@sjvn.nic.in gmcsosjvn@gmail.com;
33. Shri Sumit Joge DGM - Business Development **Sprng Nirjara Energy Private Limited** **Sprng Pavana Urja Private Limited** **Sprng Vayu Vidyut Pvt. Ltd.** **Sprng Akshaya Urja Private Limited** Off A-001, Upper Ground, P-5, Pentagon Tower Magarpatta City, Hadapsar, Pune - 411013 Maharashtra Email: poorvapitke@sprngenergy.com	34. Shri Santosh P Narayan Specialist – Project Development **Tata Power Renewable Energy Ltd.** **TP Saurya Limited** C/o The Tata Power Company Limited, Corporate center A, Sant Tukaram Road, Carnac Bunder, Mumbai- 400009, Maharashtra Email: narayans@tatapower.com rohith@tatapower.com gourav.soni@tatapower.com

35. Shri. Ayush Prasad **Amplus Ages Private Limited.** **Grian Energy Private Limited.** **Onevolt Energy Private Limited.** 6th floor, The Palm Square, Sec-66, Gurgaon,,Haryana, India Email: info.amplusages@amplussolar.com Ayush.prasad@amplussolar.com sharad.pungalia@amplussolar.com vidisha.dubey@amplussolar.com	36. Shri Deepak Saigal Chief Executive Officer **Ratle Hydroelectric Power Corporation Limited** Room No. 8, Block No. 02, NHPC Regional Office,,JDA Commercial Complex No. 01, Narwal, Jammu, J&K 180006, Jammu and Kashmir, India Email: ceo.ratle@nhpc.nic.in vinodsharma@nhpc.nic.in
37. Shri Sudesh Pradhan Authorized Signatory **Juniper Green Cosmic Private Limited** **Juniper Green Stellar Private Limited** **Juniper Green Beta Private Limited** **Juniper Nirjara Energy Private Limited** Plot No. 18, 1st Floor, Institutional Area,,Sector 32, Gurugram,,Haryana, India Email:sudesh.pradhan@junipergreenenergy.com ankush.malik@junipergreenenergy.com	38. Shri Arzaan Dordi Chief Manager **Serentica Renewables India Pvt. Ltd.** (erstwhile Sterlite Power Technologies Private Limited) DLF Cyber Park, 9th Floor, Tower-B, Udyog Vihar, Phase-III, Sector-20, Gurugram, Haryana, India Email: arzaan.dordi1@sterlite.com alok.nigam@sterlite.com
39. Mr Mohammed Irfan Director **ALF Solar Amarsar Private Limited** 15th Floor, Block B, Dlf Cybercity Phase III, Gurgaon, Haryana Email: Irfan.mohammed@alfanar.com sachin.ram@alfanar.com	40. Shri Ajay Kumar Atrea CEO **Prerak Greentech Private Limited** L-11, Green Park Extension, New Delhi Pin-110016 Email: ajaytrea@rsolar.in sandeep@arightgreentech.com
41. Shri Atul Bachikar DGM Business Development **Litsolaire Energy Private Limited** Office 203, Pentagon P-3, Level 2, Magarpatta City Hadapsar, Pune– 411028, Maharashtra Email: atul.bachikar@engie.com ayush.jain@engie.com	42. Shri Satya Pal Sharma General Manager **Shongtong Karcham HEP** Electrical Design II, HPPCL, BBMB Colony Sundernagar, Mandi, Himachal Pradesh-175019 Email: ed2hppcl@gmail.com
43. Head – Regulatory and License & Permits **Tidong Power Generation Private Ltd.** 401, 4th Floor, Salcon Rasvilas Building, Saket District Center, New Delhi-110017 Email: aditya.pyasi@statkraft.com; rohit.gera@statkraft.com	44. Shri Bratin Basu Authorized Signatory **Juna Renewable Energy Private Limited** 10th Floor, Tower -B, Unitech Cyber Park, Sector - 39, Gurugram - 122001, Haryana, India Email: info.juna@acciona.com; rusharma@acciona.com;
45. Shri Atul Bachikar Dy. General Manager **Luceo Solar Private Limited** Unit No. 3, 4 & 5, Sixth Floor Fountainhead Tower 2 Viman Nagar Pune 411014 Email: atul.bachikar@engie.com kondala.rao@engie.com	46. Shri Radheshyam Goyal Head Projects **EG Saur Urja Pvt. Ltd.** (***Earlier Tepsol Sun Sparkle Private Limited***) D.No.8-2-610/68/1,2,3, Accord Blu, 5th Floor, Road No. 10, Banjara Hills, Hyderabad **Email-** rgoyal@enfinity.global; sanand@enfinity.global

47. Shri Sachin Khandelia Mohammad Farrukh Aamir Head - Compliance & Regulatory **Bhadla Three SKP Green Ventures Private Limited** 6th Floor, MGF Corporate Park, Saket, New Delhi – 110017 Email: farrukh.aamir@rpsg.in;	48. Sameer Mathur Business Head **AM Green Energy Private Limited** MyHome Twitza, 5th Floor, Plot No. 30/A, Survey No. 83/1 APIIC Knowledge, city of Rai Durg, Rangareddy district, Hyderabad, Telangana 500081, India **Email-** sameer.mathur@arcelormittal.com; vishal.soni@arcelormittal.com;
49. Rajesh Sodhi Head Secretarial **ACME Cleantech Solutions Private Limited** Plot No. 152, Sector-44, Gurugram, Haryana 122002 **Email-** rajesh.sodhi@acme.in	50. Angshuman Rudra Deputy General Manager **AVAADA Rjbikaner Private Limited** C-11, Sector-65, Gautam Buddha Nagar, Noida **Email-** angshuman.rudra@avaada.com
51. Sumit Joge DGM Business Development **SPRNG Power Private Limited** Off A -001, Upper Ground, P-5, Pentgaon Tower, Magarpatta City Hadapsar, Pune - 411028 **Email**- sumitjoge@sprngenergy.com	52. Pavan Kumar Gupta AUTHORISED SIGNATORY **Juniper Green India Six Private Limited** Plot No. 18, 1st Floor, Institutional Area, Sector 32, Gurugram **Email-** pavan.gupta@junipergreenenergy.com
53. Pritpal Singh AGM **JSW Renew Energy Five Limited** JSW Centre, Bandra Kurla Complex, Bandra East, Mumbai, Maharastra, 400051 **Email-** pritpal.singh@jsw.in;	54. Rajesh Kumar Chief Executive Officer **Bundelkhand Saur Urja Limited.** TC-43/V, Vibhuti Khand, Gomti Nagar, Lucknow, Uttar Pradesh 226010 **Email-** ceobsul@gmail.com; sksbalyan@nhpc.nic.in;
55. Sh. Rahul Choudhary Director, **Sunbreeze Renewables Nine Private Limited.** Office No 520, P-5 Floor, Urbtech Building Park, Sector-153, NOIDA, Gautam Buddha Nagar,Uttar Pradesh, India, 201301 Email: nawneet.chaudhary@jindalsteel.com; jrplrenewable@gmail.com;	56. Shri Sudip Dutta **Essel Saurya Urja Company of Rajasthan Limited** G7, Ground Floor, Shree Mansion, Kamla Marg, C-Scheme, Jaipur, Rajasthan- 302001 Email: sudip.dutta@infra.esselgroup.com sundeep.rai@infra.esselgroup.com
57. Sh. Kumar Vipul Director, **Helia Energy Park Private Limited.** D59, Sector 63, Noida District Gautam Buddha Nagar Email: vipul@provoltus.com; nikhil@provoltus.com;	58. Sh. Kumar Vipul Director, **Radiant Star Solar Park Private Limited** D59, Ground floor, Sector 69 Noida Email: vipul@provoltus.com; nikhil@provoltus.com;
59. Sh. CHAITANYA Director, **Proteus Energy Private Limited** 9th Floor, My Home Twitza, Plot No 30/A, TSIIC, Hyderabad Knowledge City, Rairurg, Hyderabad, Telangana-500081 Email: cgvlk@vibrantenergy.in; sunilkumar@vibrantenergy.in ;	60. Shri Rahul Gupta Director **Soltown Infra Private Limited** R-1, OFF No. 1, Shree S Mohan Plaza, Yudhistir Marg, C-Scheme, Jaipur-302001, Rajasthan Email: rahul.gupta@raysexperts.com;

61. Sh. Naveen Kumar Khandelwal Director, **BN HYBRID POWER-1 PRIVATE LIMITED,** Unit 4A, 2nd Floor, Infinity Tower A, DLF Cyber city, Gurugram, 122002 Email: naveen@brightnightpower.com; sajay@brightnightpower.com; rahul@brightnightpower.com;	62. Sh. Alok Nigam Director, **UTKRRISHT SOLAR ENERGY PRIVATE LIMITED,** 5th Floor, Tower C, Building no 8, DLF Cybercity, Gurgaon – 122002 Email: alok.nigam@upcrenewables.com; vikram.malkotia@upcrenewables.com
63. Sh. Dhir Singh Senior Manager, **GREEN INFRA CLEAN SOLAR FARMS LIMITED,** 5th Floor, Tower C, Building no 8, DLF Cybercity, Gurgaon – 122002 Email: dhir.singh@sembcorp.com; pawan.sharma@sembcorp.com	64. Sh. Tarunveer Singh, Director, **Sunsure Solarpark RJ One Private Limited,** 1101A-1107, 11th Floor, BPTP Park Centra, Jai Vayu Vihar, Sector 30, Gurgaon, Harayana-122001 Email: tarunveer.singh@sunsure.in sushant.sinha@sunsure.in
65. Sh. Ravi Damaraju, CEO, **First Energy Private Limited,** Unit No. 601, 6th Floor, Cello Platina, Fergusson College Road, Shivajinagar, Pune-411005 Email: ravi.damaraju@feplglobal.com Vasundhara.sen@feplglobal.com	66. Mohammad Farrukh Aamir, Director, **Deshraj Solar Energy Private Limited,** Plot no 51 & 51, M-Powered Building, Phase-IV, Udyog Vihar, Gurgaon, Haryana Email: farrukh.aamir@rpsg.in sandeep.kashyap@rpsg.in
67. Sh. Ayush Jain, Senior Manager (Project Development), **Solarcraft Power India 17 Private Limited,** 109, First Floor, Rishabh IPEX Mall, IP Extension Patparganj, Delhi-110092 Email: ayush.jain@blupineenergy.com sharad.gangwar@blupineenergy.com	68. Sh. Karan Kishore Agrawal, Director, **Shudh Solar Power Private Limited,** Shop No. 303, City Pearl, Opp. Ganguar Hotel, M.I. Road, Jaipur, Rajasthan- 302001 Email: shudhsolar@gmail.com karunain2000@yahoo.com
69. Sh. Saurabh Mehta, Authorized Signatory, **Furies Solren Private Limited,** **Hazel Hybren Private Limited,** B-Block, 6th Floor, Embassy 247, Vikhroli West, Mumbai, Maharashtra – 400083 Email: mehta.saurabh2@mahindra.com pathak.ankur@mahindra.com gupta.abhinav@mahindra.com	70. Sh. Ashu Gupta, Authorized Signatory, **Clean Max Gamma Private Limited,** First Floor, Clean Max Enviro Energy Solutions Private Limited The Peach Tree Complex, Sushant Lok Phase I, Gurugram, Haryana-122009 Email: ashu.gupta@cleanmax.com vidisha.dubey@cleanmax.com
71. Sh. Vikram Malkotia Director, **GAMMA RENEWABLES INDIA PROJECT ONE PRIVATE LIMITED,** 208, Tower B, Pioneer Urban Square, Sector 62, Gurugram, Haryana 122005 Email: alok.nigam@upcrenewables.com; vikram.malkotia@upcrenewables.com	72. Sh. Vijay Singh Superintending Engineer, **Bhakra Beas Management Board,** Superintending Engineer O&M 400 KV GSS, Hansi Road, BBMB Premnagar, Bhiwani, Haryana Email: vivek.karthikeyan1@energrid.in; xenombwn@bbmb.nic.in; xenomhsr@bbmb.nic.in;
73. Sh. Pinkesh Kumar, Head, Regulatory and Corporate Affairs, **Rajasthan BESS Pvt. Ltd.,** Unit No. 101, First Floor, Windsor, Village Kole, Kalyan, off CST Road, Vidyanagari Marg, Kalina, Santacruz (East), Mumbai-400098 Email: pinkesh.kumar@energrid.in; vivek.karthikeyan1@energrid.in;	74. Alok kumar Director, **Vayuna Renewables India Project Private Limited** 613, 614A, 614B, 6th Floor, Magnum Global Park, Tower 2, Golf Course Extension Road, Sector 58, Gurugram – 12201 Email: alok.nigam@upcrenewables.in vikram.malkotia@upcrenewables.in

75. **Shri K A Vishwanath** GM Project Development, **Teq Green Power XV Private Limited,** DLF Square, 8th Floor, Jacaranda Marg, DLF Phase 2, Sector 25, Gurugram- 122002 Email: pe@o2power.in; ka.vishwanath@o2power.in	76. **Shri Vineet Pandey** AGM Business Development, Enren-I Energy Private Limited, 6th Floor, Fountainhead Tower 2, Viman Nagar, Phoenix City, Pune - 411014, Maharashtra Email: vineet.pandey@engie.com; saurabh.gupta@engie.com;
77. **Shri Venkateshwaran C R** Authorised Signatory , Auxo Sunlight Private Limited Renew.Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana-122009 Email: solarbidding.gm@renew.com ; mohit.jain@renew.com	

B) Transmission Service Providers (TBCB Licensees):

1. Executive Director (TBCB), **POWERGRID Ramgarh Transmission Ltd,** **POWERGRID Bhadla Transmission Ltd.,** **POWERGRID Sikar Transmission Ltd.,** **POWERGRID Aligarh Sikar Transmission Ltd,** **POWERGRID Bikaner Transmission System Ltd.** **Khetri-Narela Transmission Ltd.** **Bhadla Sikar Transmission Limited** **Bhadla III Transmission Ltd.** **Ramgarh II Transmission Ltd.** **Beawar Dausa Transmission Ltd.** **Bikaner III Neemrana Transmission Ltd.** **Neemrana II Bareilly Transmission Ltd.** **Sikar Khetri Transmission Ltd.** **Rajasthan IV C, & E Power Transmission Ltd.** **Beawar - Mandsaur Transmission Ltd.** **Sirohi Transmission Ltd.** **Bhadla III & Bikaner-III Transmission Ltd.** **Rajasthan IV H1, 4A Power Transmission Ltd.** **Rajasthan V Power Transmission Ltd.** **Fatehgarh-II Barmer-I Ps Transmission Ltd.** **Bikaner A, B Power Transmission Ltd.** (subsidiaries of Power Grid Corporation of India Ltd.) Saudamini, Plot no.2, Sector-29, Gurugram-122001 Email: ppandey@powergrid.in	2. Sh. Raghu Kumar M. **Khandukhal Rampura Transmission Ltd.** (A subsidiary of MEIL Transmission Ltd.) C/o Megha Engineering & Infrastructure Ltd. S-2, Technocrat Industrial Estate, Balanagar, Hyderabad -500037 (Telangana) Ph.No.-+91-40-44336700 Email: raghukumar.m@meghaeng.com;
3. Shri Balaji Sivan, Director – Policy, Regulatory Affairs & BD **Kishtwar Transmission Ltd.** **Fatehgarh III Beawar Transmission Ltd.** **Beawar Transmission Ltd.** **Neemrana II Kotputli Transmission Ltd.**	4. Shri Naveen Munjal, Director Business Development & Commercial **Fatehgarh III Transmission Ltd.** **Fatehgarh IV Transmission Ltd.** **Rajasthan IV A Power Transmission Ltd.** (a subsidiary of Apraava Energy Pvt. Ltd.) 7th Floor, Fulcrum, Sahar Road,

(a subsidiary of Sterlite Power Transmission Ltd.) DLF Cyber Park, Tower-B, 9th Floor, Udyog Vihar Phase-III, Sector-20, Gurugram-122008 Email: vishal.sharma3@sterlite.com; praveen.verma@sterlite.com; yash.tandon@sterlite.com;	Andheri (East), Mumbai-99 Email: naveen.munjal@apraava.com; sumit.sinha@apraava.com;
5. Shri Piyush Kumar Project Incharge **Bikaner III Neemrana II Transmission Ltd.** C/o The TATA Power Company Ltd. Shatabdi Bhawan, B-12/13, Sec-4, NOIDA-2013019 Uttar Pradesh Email: piyushkumar@tatapower.com; haatre@tatapower.com;	6. Shri Vivek karthikeyan RTM (Projects) Unit No. 101, 1st Floor, Windsor Village, Kolekalyan Off CST Road, Vidhyanagari Marg, Santacruz (East), Mumbai – 400 098, Maharashtra. Email: lokendra.ranawat@indigrid.com; vivek.karthikeyan1@indigrid.com;
7. Sh. Sandeep Mahabale, CEO, **CEO – NRSS XXXVI Tr. Ltd.** Shatabdi Bhawan, B-12/13, Sec-4, NOIDA-2013019 Uttar Pradesh Email: smmahabale@tatapower.com;	Shri Amarjeet Singh Joint Vice President **Shree Cement Limited** SB-187, Shree Cement Limited, JLN Marg, Bapu Nagar, Opposite Rajatshan University, Jaipur, Rajasthan-302015 Ph.: 9116102490, 9214337406 Email: shyam.khandelwal@shreecement.com;
8. Sh. Amit Kumar, Project Head, **Rajasthan IV 4B Power Transmission Ltd.** (Subsidiary of DRA Infracon Pvt. Ltd.) DRAIPL, 2nd Floor, Plot No. 17, 2nd floor, Incuspaze Building, Phase 4, Udyog Vihar, Sec-18, Gurugram, 122015 Email: kumar.amit@draipl.com; atul.duggal@draipl.com	

C) Central Government Owned Transmission Company/ State Utility:

1. Executive Director (PMD) **Power Grid Corporation of India Limited** Plot No.2, Near, IFFCO Chowk, Sector 29, Saudamini, Haryana 122001 Email rajil@powergrid.in;	2. ED (NR-I) **Power Grid Corporation of India Ltd.** Power Grid Corporation of India Limited, Northern Region Transmission System I, Regional Headquarter, SCO Bay No. 5 to 10, Sector- 16A, Faridabad-121002, Haryana. Email: aloksharma99@powergrid.in;
3. Executive Director (NR-II) **Power Grid Corporation of India Ltd.** Northern Region Transmission System-II OB-26, Grid Bhawan, Near Bahu Plaza, Jammu. Email: tarunbajaj@powergrid.in;	4. Executive Director (NR-III) **Power Grid Corporation of India Ltd.** 12, Rana Pratap Marg, Lucknow, Uttar Pradesh - 226001 Email: javeri@powergrid.in;

5. Director (Projects) **Power Transmission Corporation of Uttarakhand Limited (PTCUL)** Vidyut Bhawan, Near ISBT Crossing, Saharanpur Road, Majra, Dehradun-248002. Email: director_project@ptcul.org; ce_candr@ptcul.org	6. Director (Technical) **HP Power Transmission Corporation Ltd.** Boravalias Khalini Shimla-171002 Email: dgmplgit.tcl@hpmail.in harmanjeet.tcl@hpmail.in

Minutes of 36th JCC Meeting with Generation developers and Transmission system developers for upcoming Generation projects granted Connectivity in Northern Region (NR) held on 29/12/2025 & 30/12/2025

1. CTUIL welcomed all the participants in 36th Quarterly Joint Coordination Committee (JCC) meeting with Generation & Transmission Developers for their upcoming projects granted connectivity in NR.

2. It was informed that the last meeting of 35th JCC of Northern Region was held on 24.09.2025 through video conference and the minutes of the meeting were circulated vide letter Ref: CTU/CMG/35th NR-JCC/MoM dated 19.11.2025.

   In this regard, it is to inform that application no. 2200000153 at Barmer PS 1 for 300 MW under Teq Green Power XV Private Limited was not reflected in the issued minutes of previous JCC.

3. It was also informed that status of different Transmission schemes, which are under bidding stage by BPCs (i.e. RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTUIL website under the tab: ISTS Planning and Coordination->> Bidding Calendar.

4. All Generators are requested to update their Generation progress on CTU Monitoring portal on monthly basis by 5th day of every month and also 7 days prior to every JCC meeting. Further, Generators were also requested to coordinate with TSP regularly for updated schedule of transmission projects.

5. SCOD of generation project as per REIA/Distribution Licensee/ authorized agency on behalf of distribution licensee, as applicable, is to be filled mandatorily in the CTU Monitoring portal henceforth. In case of any extension or delayed commissioning permitted by respective REIAs/Distribution Licensees/ authorized agency on behalf of distribution licensee, the same must be informed by concerned Grantee to CTUIL with supporting documents within 7 days. In case of non- receipt of supporting documents, revised SCOD date would not be considered.

   Further, to achieve project completion within SCOD, RE generators were requested to provide the timelines for critical milestones of their respective project to CTU by 15th Jan'2026.

6. Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.

7. Generators and TSPs (Transmission Service Providers) are requested to adhere to their respective SCOD schedule for timely completion of the project & corrective actions to be taken by Generators and TSPs for any anticipated delays. They were also requested to send the COD certificates within 7 days to CTU after declaration of the same. Status of various transmission elements are updated in minutes as per the latest status deliberated at various forums.

8. Connectivity/GNA Grantees (RE Developers / RPPDs) are required to achieve COD as per Regulation 24.6 of CERC Connectivity & GNA Regulations, 2022 (as amended from time to time), failing which their Connectivity is liable for revocation in terms of above Regulation.

9. It is to inform that wherever generation projects & associated ISTS network had been commissioned and Connectivity/GNA had been operationalised, such generation projects would not to be monitored from next JCC onwards.

Status of various generation projects and transmission projects based on the submissions made through e-mail and as per deliberations in the meeting are summarized as follows:

Section: Conventional Generation Projects granted Connectivity.

SL. No.	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
				Under Applicant Scope **Gen Commissioning / Dedicated line schedule**	**Under ISTS scope**		
1.	NTPC – Tapovan Vishnugad HEP (4X130MW) 1200000717	513.76 & 6.24	Unit-I: Jan'29 Unit-II: Feb'29 Unit-III: March'29 Unit-IV: Apr'29 ➢ Work has been started from 23rd Sept'24 after Uttarakhand State administration order	Unit-I: Jan'29 Unit-II: Feb'29 Unit-III: March'29 Unit-IV: Apr'29 ➢ Work has been started from 23rd Sept'24 after Uttarakhand State administration order	➢ **Connectivity System Under GNA for 513.76 MW (Under scope of PTCUL as deemed licensee):** 400 kV Tapovan Vishnugad HEP-Proposed site of Pipalkoti switching station 400 kV D/c line **Expected by Feb'26** ➢ Proposed site of Pipalkoti switching station - Khandukhal 400kV D/c (Quad) line **- Expected by Jan'26** **Connectivity System Under GNA for 6.24 MW (Under scope of PTCUL as deemed licensee):** ➢ Establishment of 400 kV Pipalkoti switching station-Expected by **June'26** (awarded on 03.12.2024) **Common Transmission for Connectivity Under GNA:** Khandukhal-Rampura –400 kV (Twin HTLS) D/c line – **31.05.2026**	**Start date of Connectivity under GNA** 01.10.2024 (Final) (with the availability of Transmission system) Connectivity likely to be operationalized from 28.02.2026 for 513.76MW & 30.06.2026 for 6.24 MW respectively.	Note attended the meeting but submitted progress through email dated 26.12.2025. **TPA yet to be signed**. • Powerhouse - civil works completed. • Powerhouse, Switchyard, GT and Cable Package works are almost completed. • In Barrage, approx. 71% work has been completed. • HRT-9.11/12.11km is completed, balance length is being excavated from 3 fronts. • HRT lining-6.99/12.11km completed. Grantee informed that works at fronts are being carried out round the clock and commissioning of the Project has been targeted by Apr'2029. Accordingly, PTCUL may also reschedule their transmission system

2.	THDC – Vishnugad Pipalkoti HEP (4X111MW) **1200002727**	444	**Generation:** Unit-**I:** Oct-2026 **Unit-II: Dec**-2026 **Unit-III:** Feb-2027 **Unit-IV:** Mar-2027 Schedule revised due to various geological changes in the region. Physical construction activities are under progress like TBM, Electromechanical work, Powerhouse excavation etc. **Dedicated System:** To be constructed by PTCUL under UITP (Deemed ISTS scheme). Implementation agreement has been signed with PTCUL.	**Generation:** **Unit-I**: March-2027 **Unit-II:** May 2027 **Unit-III:** July-2027 **Unit-IV**: Sep-2027 Physical construction activities are under progress like TBM, Electromechanical work, Powerhouse excavation etc. **Dedicated System:** To be constructed by PTCUL under UITP (Deemed ISTS scheme). Implementation agreement has been signed with PTCUL. To quote the MoM	**Connectivity System:** **Under scope of PTCUL as deemed ISTS:** i) Pipalkoti HEP– 400 kV Pipalkoti switching station 400kV D/c (Twin Moose) line (matching with generation project)- **length -1km. awarded- 31st March'26** ii) Establishment of 400 kV Pipalkoti switching station – (Site levelling U/P) **Exp. – Jun'26** iii) Termination of Tapovan Vishnugad HEP– Proposed site of Pipalkoti (400 kV S/s) 400kV D/c (Twin Moose) line at Pipalkoti switching station **Commissioning- Mar'26** **iv)** Termination of Proposed site of Pipalkoti (400 kV S/s) – Khandukhal 400kV D/c (Quad) line at Pipalkoti switching station - **Commissioning – Mar'26** **Connectivity System under GNA:** Khandukhal-Rampura –400 kV (Twin HTLS) D/c line – under TBCB route by M/s MEIL SCOD: **31.03.2026** **Expected:** – **30.06.2026**	**Start date of Connectivity under GNA** 01.10.2024 or availability of ISTS network identified, Connectivity likely to be to be operationalized from **30.06.2026**.	Status submitted vide email 26.12.2025 Connectivity agreement signed. CTU reiterated that the Transmission charges shall be applicable for delayed generation as per CERC Sharing regulations. THDC informed that they have signed the implementation Agreement (IA) with PTCUL. Regarding signing of Tripartite Agreement (TPA), CTUIL officials informed that agreement can be signed in presence of other stakeholders (NTPC, PTCUL, KRTL). THDCIL has already given its consent for signing of TPA to CTUIL at the time of signing of connectivity agreement dated 01st July 2024.

3.	THDC India Limited Khurja STPP 0413600001 (2x660MW)	465.6	**Generation:** Unit-I: CoD – 26th Jan -2025 Unit-II: Expected CoD – 22nd Sep -2025 **Dedicated System:** Dedicated D/c 400 kV Transmission line is being constructed by THDCIL (through PGCIL via MoU) from Khurja STPP to 400 kV Switchyard of 765/400 kV Aligarh S/S (PGCIL) The works of transmission line and sub-station have been completed and Startup power is being drawn from the Grid (PGCIL) w.e.f 29.08.2023	**Generation:** Unit-I: CoD – 26th Jan -2025 Unit-II: CoD – 26th Sep -2025 **Dedicated System:** Dedicated D/c 400 kV Transmission line is being constructed by THDCIL (through PGCIL via MoU) from Khurja STPP to 400 kV Switchyard of 765/400 kV Aligarh S/S (PGCIL) The works of transmission line and sub-station have been completed and Startup power is being drawn from the Grid (PGCIL) w.e.f 29.08.2023	**Connectivity System under GNA:** Bay 1: Main 412 & Tie 411 Bay 1: Main 409 & Tie 408 Existing Transmission system	**Start date of Connectivity under GNA:** 30/04/2024 (Final) Connectivity got effective from 30.04.2024.	Status provided through email Based on the allocation of power from Khurja STPP by the Ministry of Power via Letter No. M-20/2014-IPC (Vol-I) dated 15.11.2022, a Connectivity Agreement for 465.6 MW was signed between THDCIL and CTUIL on 03.04.2024 for the evacuation of power allocated to beneficiaries other than Uttar Pradesh. Furthermore, a Connectivity Agreement for 854.4 MW was signed between THDCIL and UPPTCL on 18.07.2024 for the evacuation of power allocated to Uttar Pradesh. **For evacuation of UP share of Power: -** Construction of Transmission lines 400 kV Shamali-Aligarh (LILO) by UPPTCL has been completed and LILO lines have been charged on 10.03.25 (Line-4) and 11.03.25 (Line 3). Construction of Transmission lines 400kV- Double circuit to Jalpura by UPPTCL is required to be completed by Oct-25 or at an early date. **Construction of Transmission lines is in progress and expected to be completed by 31.03.26.**

4.	THDC – Tehri PSP (4x250MW)	1000	**Generation:** U1: COD declared on 07.06.2025- 250 U2: COD declared on 10.07.2025 U3: Oct'25 U4: Nov'25 Dedicated System: Completed	**Generation:** U1: COD declared on 07.06.2025- 250 U2: COD declared on 10.07.2025 U3: COD declared on 12.12.2025 U4: **Feb'26** Dedicated System: Completed	**Connectivity System:** Through bus bar extension at Tehri Bus Erection work -**completed** **Connectivity system under GNA:** (**Commissioned**): a. Tehri Generation – Koteshwar PS 400kV S/c (Quad). b. 765/400kV, 1x800MVA GIS S/s at Koteshwar PS Augmentation of 765/400kV, 1x1500 transformation capacity at Meerut	**Start date of Connectivity under GNA** 03/11/2017 or availability of ISTS network, whichever is later. Deemed GNA operationalized	Status provided through email Erection work for other units is under progress. Con-4 reports & PSS/E (submitted in Dec'24) & PSCAD models to be submitted by Oct'25. As per connectivity agreement signed on 12.02.2025 (250MW), testing and commissioning of PSP Unit -1 & 2 have been allowed with maximum power limited to 250MW (with allowable overloads). Transmission charges are payable by the grantee for the delayed generation capacity as per applicable CERC Regulations.
5.	Renew Jal Urja Pvt. Ltd. (erstwhile L&T Uttaranchal Hydro Energy Limited) – Singoli Bhatwari HEP(3x33MW)	99	**Generation:** Unit-I: 19th Nov 20 Unit-II: 29th Dec 20 Unit-III: 01st Jan 21 **Commissioned** **Dedicated system:** **Interim Arrangement:** 1. 220 kV D/c line from generation switchyard to point of interconnection of Baramwari – Khandukhal 220 kV D/c line with associated bays at generating switchyard Implemented by Developer (**completed**) **Final Arrangement:**	**Generation:** Unit-I: 19th Nov 20 Unit-II: 29th Dec 20 Unit-III: 01st Jan 21 **Commissioned** **Dedicated system:** **Interim Arrangement:** 2. 220 kV D/c line from generation switchyard to point of interconnection of Baramwari – Khandukhal 220 kV D/c line with associated bays at generating switchyard Implemented by Developer (**completed**) **Final Arrangement:** Singoli Bhatwari generation switchyard – Baramwari pooling	**Connectivity System:** 220 kV D/c line from point of interconnection of Baramwari-Khandukhal (erstwhile Srinagar) 220 kV D/c line with Singoli Bhatwari to Khandukhal S/s along with associated bays at Khandukhal (Implementation by PTCUL as deemed ISTS). (Commissioned in Jun'20) **Connectivity System under GNA:** Khandukhal-Rampura –400 kV (Twin HTLS) D/c line – Implementation by M/s Khandukhal Rampura Transmission Ltd (M/s MEIL). Exp.– **30th Jun'26**	**Start date of Connectivity under GNA:** 01.10.2024 or availability of ISTS network. Connectivity likely to be to be operationalized from 31/03/26.	Generation Commissioned. *Deliberation during previous meetings:* *Power is being transferred through TGNA route. Further, Grantee had requested for change in transmission system for final connectivity.* *It was reiterated that final arrangement of dedicated system for the generation project shall by implemented by grantee as per the Connectivity Intimations issued to applicant and PTCUL shall also implement Baramwari Pooling Station matching with the requirement of M/s Renew Jal Urja Pvt. Ltd.* *M/s Renew reiterated that Khandukhal Rampura 400 kV D/c line is needed at the earliest for evacuation of power under GNA*

			Singoli Bhatwari generation switchyard – Baramwari pooling station 220 kV D/c line, with the opening of LILO as mentioned above in interim arrangement (under the Scope of grantee including 220kV bays at both ends).	station 220 kV D/c line, with the opening of LILO as mentioned above in interim arrangement (under the Scope of grantee including 220kV bays at both ends).	SCOD: **30.09.2024**		*Regulations so that their power shall not be curtailed in future.*
6.	Nuclear Power Corporation of India Limited - RAPP-7&8 (2x700 MW)	1400	**Generation:** RAPP-7: 305MW 30.03.2025 (CoD Declared) RAPP-8: 01.04.2026 **Dedicated System: <u>Connectivity System</u>:** From existing RAPP-5&6, 400 kV generation switchyard	**Generation:** RAPP-7: 305MW 15.04.2025 (CoD Declared) RAPP-8: 31.07.2026 **Dedicated System: <u>Connectivity System</u>:** From existing RAPP-5&6, 400 kV generation switchyard	**Connectivity system: Commissioned** • 400kV Kota – Jaipur (South) D/c line • Re-arrangement of lines at Kota (so as to restore the transmission system at Kota in line with original LTA intimation). • Associated 400kV bays at Kota and Jaipur (South) S/s. • 50 MVAr line reactors at Jaipur (South) S/s	**Start date of Connectivity under GNA** Dec'15 or availability of ISTS network, whichever is later. Deemed GNA operationalized	Transmission charges are payable by the grantee for the delayed generation capacity as per applicable CERC Regulations.
7.	Chenab Valley Power Projects Ltd. (PakalDul HEP) (4X250MW)}	1000	**Generation:** U-I: Sep'26 U-II: Sep'26 U-III: Sep'26 U-IV: Sep'26 **Dedicated system Connectivity System:** • 400 kV D/c (Triple HTLS Conductor) line from PakalDul HEP – Kishtwar (GIS) Pooling station along with associated bays at both ends. -	**Generation:** U-I: Sep'26 U-II: Sep'26 U-III: Dec'26 U-IV: Dec'26 **Dedicated system Connectivity System:** • 400 kV D/c (Triple HTLS Conductor) line from PakalDul HEP – Kishtwar (GIS) Pooling station along with associated bays at both ends. - Matching with	**Connectivity system under GNA:** **Under ISTS (TBCB) –** • Establishment of 400 kV GIS Pooling station at Kishtwar by LILO one circuit of Kishenpur – Dulhasti 400kV D/c (Quad) line (Single Circuit Strung). – charged on 26th Nov 2025 • 420 kV, 125 MVAR Bus Reactor at Kishtwar (GIS) Pooling Station –	**Start date of Connectivity under GNA:** 01.04.2025 (Final) or availability of ISTS network Connectivity likely to be operationalized on ----- • PPA signed with CSPDCL, Maharashtra State Power Distribution Company Ltd., Power Company of Karnataka Limited, Gujrat Urja Vikas Nigam Limited (GUVNL), Uttar Pradesh Power Corporation Limited (UPPCL), Delhi Discoms (Yamuna Power Limited & Raidhani Power Limited) & Jammu Kashmir Power Corporation ltd (JKPCL) • NoC from State Irrigation Department obtained, however exemption of water usage charges for Pakal Dul HE Project

			Matching with Generation of CVPPL (Awarded to POWERGRID, further awarded to M/s Transrail Lighting Limited (TLL) on 04.08.2023) Length-33km. – Survey and Peg Makring Completed. For the Forest clearance of the Transmission line, proposal has been uploaded on Parivesh portal on dated 13.09.2024. Currently same proposal is pending at DFO due to EDS by Nodal officer. Foundation at 40 loaction completed and at 12 location is under process. Total 10 nos Tower erected and 04 nos tower under process. (Target - **Aug'26**- Line will be implemented in matching with Gen. schedule) • GIS switchyard equipment and	Generation of CVPPL (Awarded to POWERGRID, further awarded to M/s Transrail Lighting Limited (TLL) on 04.08.2023) Length-33km. – Survey and Peg Makring Completed. Forest clearance (Stage-1) has been granted on 22.10.2025 Foundation at 46 loaction completed and at 8 location is under process. Total 28 nos Tower erected and 02 nos tower under process. Total towers: 115 (Target - **Aug'26**- Line will be implemented in matching with Gen. schedule) • GIS switchyard equipment and XLPE cables and other associated equipment provided may be designed for carrying 4000 Amps current.	awarded to M/s Sterlite Grid 24 Ltd. with **charged on 26th Nov 2025** • Kishtwar - Kishenpur 400kV S/c (Quad) line (by utilizing towers of Kishenpur – Dulhasti 400kV D/c (Quad) line (Single Circuit Strung) - (POWERGRID Under RTM)- **charged on 17.10.2025** • Reconductoring of Dulhasti- Ratle LILO tap Point of Dulhasti - Kishenpur 400 kV line (Twin Moose) with Quad conductor- **charged on 06.05.2025** (RTM-POWERGRID)-		has been accorded by GoJK for first 10 years from CoD • Environmental Clearance already obtained by MoEF dated 29.02.2008 • Forest Clearances obtained from GoJK as per J&K Forest Act • Authorization under section 164 ofthe electricity act, 2003 for 1000 MW Pakal dul has been obtained on dated 05.05.2025 **Work-completed (%):** • P/H package:74%, • Dam 67%, • E&M :85%, • H&M :67%, • HRT-TBM :71% (7/10 km) • Overall Project Completion: 76% Transmission charges shall be payable by the grantee for the delayed generation capacity as per applicable CERC Regulations.

			XLPE cables and other associated equipment provided may be designed for carrying 4000 Amps current. • 420 kV, 125 MVAR Bus Reactor at PakalDul HEP. One and half breaker switching scheme for 400 kV Generation switchyard- **March'26**	• 420 kV, 125 MVAR Bus Reactor at PakalDul HEP. One and half breaker switching scheme for 400 kV Generation switchyard- **Aug'26**			
8.	Chenab Valley Power Projects Limited (**Kiru HEP)** 2200000496	624	**Generation:** U-I: Aug'26 U-II: Aug'26 U-III: Sep'26 U-IV: Sep'26 **Dedicated system:** (i). Kiru HEP – Pakaldul generation switchyard 400 kV D/c line (Triple HTLS) along with 400kV bays at Kiru generation switchyard (ii). Bypassing of one ckt of 400kV Kiru-Pakaldul 400kV D/c line (Triple HTLS) at Pakaldul and connecting it with one of the circuit of Pakaladul-Kishtwar 400kV D/c line (Triple	**Generation:** U-I: Nov'26 U-II: Nov'26 U-III: Dec'26 U-IV: Dec'26 **Dedicated system:** (iv). Kiru HEP – Pakaldul generation switchyard 400 kV D/c line (Triple HTLS) along with 400kV bays at Kiru generation switchyard (v). Bypassing of one ckt of 400kV Kiru-Pakaldul 400kV D/c line (Triple HTLS) at Pakaldul and connecting it with one of the circuit of Pakaladul-Kishtwar 400kV D/c line (Triple HTLS), thus forming 400kV Kishtwar - Kiru	Connectivity System under GNA: • Transmission scheme for evacuation of power from Ratle HEP (850MW) & Kiru HEP (624 MW): Part-A **Awarded under TBCB to Indigrid – SCOD/ anticipated COD 24.03.2027** • Transmission scheme for evacuation of power from Ratle HEP (850MW) & Kiru HEP (624 MW): Part-B **(RTM)- POWERGRID- Expected Commissioning: 24-03-2027**	**Start date of Connectivity under GNA** 24-03-2027 (Final) Connectivity to be operationalized based on commissioning of ISTS i.e. 24.03.2027	Status provided through email Complete land has been acquired. Environment clearance has been obtained. • PPA has been signed with Chhattisgarh State Power Distribution Company Limited (CSPDCL), Maharashtra State Power Distributior Company Ltd., Power Company of Karnataka Limited, Gujrat Urja Vikas Nigam Limited (GUVNL), Uttar Pradesh Power Corporation Limited (UPPCL), Bihar State Power Holding Company Ltd. (BSPHCL), GRIDCO Limited Odisha, Delhi Discoms (Yamuna Power Limited & Rajdhani Power Limited), Damodar Valley Corporation (DVC) & Jammu Kashmir Power Corporation ltd (JKPCL). • DTL Awarded to POWERGRID, further awarded to M/s Transrail

			HTLS), thus forming 400kV Kishtwar - Kiru (Triple HTLS) direct line (one ckt) (iii). Switchyard Capacity must be able to handle about 2400MW power and XLPE may be designed to carrying 4000 Amps current. 420 kV, 1x125 MVAR Bus Reactor at Kiru generation switchyard **Commissioning of DTS as in matching with Generation schedule.**	(Triple HTLS) direct line (one ckt) (vi). Switchyard Capacity must be able to handle about 2400MW power and XLPE may be designed to carrying 4000 Amps current. 420 kV, 1x125 MVAR Bus Reactor at Kiru generation switchyard **Commissioning of DTS as in matching with Generation schedule.**			Lighting Limited (TLL), Length-33km. – Survey and Peg Makring Completed. Construction work in progress. • Civil works: 75% • E&M: 82% • H&M: 60% • Overall: 73%
9.	Parbati-II HEP 800MW Kullu HP	800	**Generation:** COD declared: Unit 1 – 24.03.2025 Unit 2 – 26.03.2025 Unit 3 – 28.03.2025 Unit4 – 13.04.2025 CODs COD of Unit#1, Unit#2 & Unit #3 was declared from 01.04.2025 and COD of Unit#4 was declared from 16.04.2025. **Dedicated system:** 2 Nos. of 400 kV bays at Parbati-II Generation switchyard - under the scope of NHPC (**existing**)	**Generation:** COD declared: Unit 1 – 24.03.2025 Unit 2 – 26.03.2025 Unit 3 – 28.03.2025 Unit4 – 13.04.2025 CODs COD of Unit#1, Unit#2 & Unit #3 was declared from 01.04.2025 and COD of Unit#4 was declared from 16.04.2025. **Dedicated system:** 2 Nos. of 400 kV bays at Parbati-II Generation switchyard - under the scope of NHPC (**existing**)	**Connectivity System under GNA:** • Existing Transmission system beyond 400 kV Pooling Station (PG) • 4th 500MVA ICT at Nalagarh S/s. **DOCO: 03.08.2025**	**Start date of Connectivity under GNA:** 08.06.2025 (Final) Connectivity operationalized w.e.f. 10.09.2025	Connection Agreement already signed. PPA has signed with PDD, J&K, HVPNL, HPSEB, RRVPNL, UPCL, DTL, UPPCL, PSEB and Engg dept. Chandigarh Administration.

10.	NTPC Ltd. (Anta) 1200003046	90	**Generation:** 31.03.2026 Through the electrical system of the Principal Generating station (Anta GPS) & existing ISTS connected from Anta GPS – under the scope of grantee.	**Generation:** 31.03.2026 Through the electrical system of the Principal Generating station (Anta GPS) & existing ISTS connected from Anta GPS – under the scope of grantee.	**Connectivity System under GNA:** Existing ISTS	**Start date of Connectivity under GNA:** 30.11.2024 Connectivity to be operationalized as per connectivity schedule.	**Not attended this meeting** Connection details issued for the project.
11.	Ratle Hydroelectric Power Corporation Limited (HEP) (4x205MW+ 30MW) 1200003607	850	**Generation:** Unit 1 (205MW): Aug'28 Unit 2 (205MW): Sep'28 Unit 3 (205MW): Oct'28 Unit 4 (205MW): Nov'28 Unit 5 (30MW): Dec'28 **Schedule is Under revision.** **Dedicated system:** Ratle HEP - Kishtwar (GIS) PS 400 kV D/c line (line suitable for carrying around 935 MW on each circuit at nominal voltage) along with 2 nos. of 400kV bays at Kishtwar S/s. -13km 125 MVAR, 420 kV bus reactor at Ratle HEP	**Generation:** Unit 1 (205MW): May'28 Unit 2 (205MW): Jun'28 Unit 3 (205MW): Sep'28 Unit 4 (205MW): Oct'28 Unit 5 (30MW): Nov'28 **Dedicated system:** Ratle HEP - Kishtwar (GIS) PS 400 kV D/c line (line suitable for carrying around 935 MW on each circuit at nominal voltage) along with 2 nos. of 400kV bays at Kishtwar S/s. -13km (To be awarded) 125 MVAR, 420 kV bus reactor at Ratle HEP	**Connectivity System under GNA:** • Transmission scheme for evacuation of power from Ratle HEP (850MW) & Kiru HEP (624 MW): Part-A **Awarded under TBCB to Indigrid – SCOD/ anticipated COD 24.03.2027** • Transmission scheme for evacuation of power from Ratle HEP (850MW) & Kiru HEP (624 MW): Part-B **(RTM)- POWERGRID- Expected Commissioning: 24-03-2027**	**Start date of Connectivity under GNA** 24.03.2027 (Final) Connectivity to be operationalized based on commissioning of ISTS i.e. 24.03.2027	DPR for DTL is approved. CTU informed that on the basis of Generation schedule, bidding of transmission system require for the evacuation of Power is concluded and SPV has been transferred. Primarily, mismatch is seen between generation and transmission. Grantee is requested to expedite the generation. Most of the PPAs have been signed Transmission Charges as applicable as per the CERC regulations.

TBCB, RTM and other transmission system associated with conventional Generators:

1. System Strengthening Scheme in Northern Region -XXXVI along with LILO of Sikar-Neemrana 400 kV D/C line at Babai (RVPNL) (TBCB-Essel Infra) – Mar'23, Implementing agency: M/s Resurgent Power (JV of TATA and ICICI) _CoD: 11.12.2025

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	• Koteshwar Pooling Station - Rishikesh 400kV D/C (twin) line – 77 Ckm. (PG Koteshwar Bay Schedule- Jul'22 not part of above scheme) • 2 Nos. of 400kV line bays at PTCUL Rishikesh sub-station • LILO of one ckt of 400 kV D/C Sikar (PG)-Neemrana (PG) line at Babai (RRVPNL) along with 2 Nos. of 400 kV line bays at Babai (RRVPNL) - 2.922 Ckm	SCOD: Dec'19 Expected commissioning: Oct'25 Status • 98% Supply completed. • Total no of towers 102 (39 non forest + 63 Forest) • 38/39 in non-forest area completed. • 59/63 in non-forest area completed • 28.6 circuit kms out of 32 circuit kms. stringing completed in non-forest area. Balance stringing work is under progress in non-forest area. • Stringing work in forest area has been started in sections where tree cutting has been completed by the State Forest Department. • NRSS XXXVI has received working permission for basic/ foundation works in the respective forest divisions. • Tree cutting is in progress section wise in the forest areas by the State Forest Department. Erection & Stringing works are in progress section wise in the forest area where tree cutting has been completed.	SCOD: Dec'19 CoD :11.12.2025 Element III – LILO of 400 kV Sikar-Neemrana with two bays at Babai SCOD: Dec'19 Status: Commissioned Oct'17 Element IV – 400 kV Babai (RRVPNL) – Bhiwani (PG) D/C line along with 2 Nos. of 400 kV line bays at Babai (RRVPNL)–

	• 400 kV Babai (RRVPNL) – Bhiwani (PG) D/C line along with 2 Nos. of 400 kV line bays at Babai (RRVPNL)– 221 Ckm	• Meeting with new DM, New Tehri held on 19 June 2025 for resolution of ROW issue. Meeting with Tehsildar held on 20 June 2025 for resolution of the ROW issues. • Connectivity agreement signed on 08 April 2025. • Based on conditional NOC received from PTCUL, 90% of the work is completed at 400 kV PTCUL substation, Rishikesh. • However, Final NOC for bay works from Power Transmission Corporation of Uttarakhand Limited (PTCUL) is awaited. Element III – LILO of 400 kV Sikar-Neemrana with two bays at Babai SCOD: Dec'19 Status: Commissioned Oct'17 Element IV – 400 kV Babai (RRVPNL) – Bhiwani (PG) D/C line along with 2 Nos. of 400 kV line bays at Babai (RRVPNL)– SCOD: Jun'19 Status: Commissioned: Nov'23	SCOD: Jun'19 Status: Commissioned: Nov'23

2. Implementation of 400 kV Khandukhal (Srinagar) – Rampura (Kashipur) Transmission System

SPV Name: M/s Khandukhal Rampura Transmission Ltd. (Subsidiary of MEIL), acquired on 07.10.2022

SCOD as per TSA: SCOD – 30.09.2024., **Anticipated commissioning:** (Mar'26 as per the action plan submitted by TSP)- Jun'26

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS*)	• Length: 384 ckm. • Locations: 498 nos. • Foundation completed: 434 nos. (4 nos. WIP) • Tower erected: 251 nos. completed (6 nos. WIP) • Stringing completed: 19.42CKM completed & 3.14CKM is in progress. • Delay in supply of conductor Constraint in foundation work: Forest- 50nos, & ROW-8Nos. **Forest Clearance:** The in-principle Stage –I approval was uploaded in online portal on 17.02.2025. The demand note / estimation raised by forest department for the proposal was uploaded in PARVESH portal of Ministry of Environmental, Forest and Climate Change (MOEFCC). The payment of demand note/estimation is in process(delayed). **Tower erection & stringing:** Presently 7nos Tower Erection Gangs available. Putting our best efforts to increase the gangs to expedite the works according to the clearance.	• Length: 384 ckm. • Locations: 498 nos. • Foundation completed: 443 nos. (6 nos. WIP) • Tower erected: 289 nos. completed (7 nos. WIP) • Stringing completed: 28.196CKM completed & 9.664CKM is in progress. Constraint in foundation work: Forest- 43 Nos, & ROW-5 Nos. **Forest Clearance:** The in-principle Stage –I approval was uploaded in online portal on 17.02.2025. Payment against Compensatory levies is completed, in -Principle approval Compliance has Submitted. working permission awaited). **Tower erection & stringing:** Presently 6nos Tower Erection Gangs available. Putting our best efforts to increase the gangs to expedite the works according to the clearance.
2.	1x80 MVAr switchable line reactor at Rampura (Kashipur) end on each circuit of Khandukhal (Srinagar) - Rampura (Kashipur) line	**Land handing over issue:** In spite of our best efforts, Land Lease Agreement with PTCUL for substation land at Khandukhal and Rampura is not executed till date. However, PTCUL physically handed over land to TSP for construction of project. **Rampura SS:** • Engineering TL: 100% • Engg - S/s: 100%. • Equipment foundations: 122/125nos. • Reactor foundation: 2no/2nos. • Tower foundations & Erection: 3nos/3nos.	**Land handing over issue:** In spite of our best efforts, Land Lease Agreement with PTCUL for substation land at Khandukhal and Rampura is not executed till date. However, PTCUL physically handed over land to TSP for construction of project. **Rampura SS:** • Engineering SS &TL: 100%

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
		Khandukhal SS: ***Execution of MOU is still pending with PTCUL*** - As PTCUL is seeking deviations from "TSA" – KRTL (PSV) has filed IA petition with CERC –. However, PTCUL physically handed over land to TSP for construction of project. **Note:** The shutdown works are involved in equipment upgradation works. **Stringing: -** Bus Stringing is planning to start in the month of Aug'2025.	• Equipment foundations: 125/125nos. • Reactor foundation: 2no/2nos. • Tower foundations & Erection: 3nos/3nos. • CB, CT Wave traps are balance to supply **Khandukhal SS:** ***Execution of MOU is still pending with PTCUL*** - As PTCUL is seeking deviations from "TSA" – KRTL (PSV) has filed IA petition with CERC –. However, PTCUL physically handed over land to TSP for construction of project. **Note:** The shutdown works are involved in equipment upgradation works. TSP is advised to apply Shutdown at OCC in association with PTCUL. **Bus Stringing**: Planning to start in the month of Jan'2026.

3. PTCUL system associated with THDC – Vishnugad Pipalkoti HEP: (4X111MW), NTPC –Tapovan Vishnugad HEP (520MW) & Statekraft-Phatabyung (76 MW)

Sl. No.	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
	1. Pipalkoti HEP– 400 kV Pipalkoti switching station 400kV D/c (Twin Moose) line (matching with generation project)	Preliminary survey of line has been completed. Line length is about 01 Km. Contract awarded to M/s Ranjit Singh & Company LLP on dt 03.12.2024. Detailed survey work completed. Profiling work under progress. Right of Way at Village Harsari. **Expected Commissioning Schedule- Mar - 2026**	1. Preliminary survey of line has been completed. Line length is about 01 Km. Contract awarded to M/s Ranjit Singh & Company LLP on 03.12.2024. Detailed survey work completed, profiling work under progress. Right of Way at Village Harsari, pursuance going on at local, District administration and GoU level for resolving the RoW.

Sl. No.	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
	2. Establishment of 400 kV Pipalkoti switching station.	2. Land for substation has been identified inside the premises of Pipalkoti HEP of THDC. Land acquisition has been completed with THDC. Contract awarded to M/s GVPNR Engineers Ltd on dt 03.12.2024. Layout of Substation finalised. Cutting/ levelling of land under progress. Construction of retaining wall and GIS Hall under progress. **Expected Commissioning Schedule- June-2026.**	Expected Commissioning Schedule- **Mar - 2026** 2. Land for substation has been identified inside the premises of Pipalkoti HEP of THDC. Land acquisition has been completed with THDC. Contract awarded to M/s GVPNR Engineers Ltd on 03.12.2024. Construction of retaining wall and GIS Hall and Control Room Building is under progress. Expected Commissioning Schedule- **June-2026.**
	3. Termination of Tapovan Vishnugad HEP- Proposed site of Pipalkoti (400 kV S/s) 400kV D/c (Twin Moose) line at Pipalkoti switching station.	3. Physical progress around-62**%**. (Foundation completed- 42/45 and tower erection completed-27/48, Stringing 1.52 km/18km. **Commissioning Schedule- Dec -2025**.	3. Physical progress around-77**%**. (Foundation completed- 44/45 and tower erection completed-36/45, Stringing 5.22 km/18km. Commissioning Schedule- **Mar - 2026.**
	4. Termination of Proposed site of Pipalkoti (400 kV S/s)– Khandukhal (erstwhile Srinagar) 400kV D/c (Quad) line at Pipalkoti switching station.	4. Physical progress around-92% (Foundation completed-220/221, Erection of Tower Completed-208/221), Stringing- 67.5 km /87km. **Commissioning Schedule- Dec -2025**	4. Physical progress around- 95% (Foundation completed-221/221, Erection of Tower Completed- 219/221), Stringing- 75.8 km /87km. Commissioning Schedule - **Mar -2026.**
	5. 220 kV Baramwari S/s (shall be taken up as deemed ISTS) (To be	**5.** MoU with Braithwaite and company ltd (Executing agency) done on dt 13.09.2024. S/s is yet to be awarded by M/s Brathwaite. Land identified for Substation. Possession of land could not be taken due to severe RoW problem. Matter Sub-judice at Hon'ble High court of Uttrakhand. (Commissioning schedule – 18 months from the date of award) **Hearing is awaited**	**5.** MoU with M/s Braithwaite and company ltd (Executing agency) done on dt 13.09.2024. S/s is yet to be awarded by M/s Brathwaite. Land identified for Substation. Possession of land could not be taken due to severe RoW problem. Matter Sub-judice at Hon'ble High court of Uttrakhand. (Commissioning schedule – 18 months from the date of award) **Hearing is awaited**

Sl. No.	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
	constructed for Phatabyung -76 MW)		

4. Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs

Sterlite- SCOD 1st April'25

SPV Name: M/s Sterlite Grid 24 Limited; (subsidiary of Sterlite Power Transmission Limited), acquired on 06.12.2022

SCOD as per TSA: 01.04.2025, Charged on 26th Nov 25

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Establishment of 400 kV GIS Pooling station at Kishtwar by LILO one circuit of Kishenpur – Dulhasti 400kV D/c (Quad) line (Single Circuit Strung).	• Land Acquired 85.63% (27.4 acre acquired out of 32 acre) • Civil Work 81 % • Equipment supplied 100 % • Equipment Erection 72 % • Total Govt. Land: 2.8 Acre ; Total Govt land acquired: 0 Acres • Total Pvt. Land: 29.2 Acres; Total Pvt land acquired: 27.4 Acres Govt. (2.8 Acre Non-Forest): Pending allotment of 2.8 Acres in Kishtwar. Applied in April 2024. Indent given by JKPDD on 28.06.25. Land leasing to be done by Revenue dept. Kishtwar. Pvt. (29.2 Acres): Pending 1.8 Acres. CLU done. Applied for sale deed.	The substation charged on 26th Nov 2025. However, the DOCO is awaited on account of Try Operation Certificate (TOC). **The constraints for future scope:** • Total Govt. Land: 2.8 Acre; Total Govt land acquired: 0 Acres • Total Pvt. Land: 29.2 Acres; Total Pvt land acquired: 29.2 Acres Govt. (2.8 Acre Non-Forest): Pending allotment of 2.8 Acres in Kishtwar. Applied in April 2024. Indent given by JKPDD on 28.06.25. Land leasing to be done by Revenue dept. Kishtwar.
2.	Kishtwar - Kishenpur 400kV S/c (Quad) line (by utilizing towers of Kishenpur – Dulhasti 400kV D/c (Quad)	• Length: 2.8 ckm. • Locations: 5 nos. • Foundation completed: 5 nos. • Tower erected: 5 nos.	The line charged on 26th Nov 2025. However, the DOCO is awaited on account of Try Operation Certificate (TOC).

	line (Single Circuit Strung) - Under the scope of ISTS	• Stringing complete: 2.66 ckm. • Work hampered due to heavy rain. Requested shutdown from NHPC & PGCIL for balance 0.14 ckm of stringing. **Expected: Oct'25**	

5. Transmission scheme for evacuation of Power from Ratle HEP (850 MW) & Kiru HEP (624 MW): Part-A - M/s Indigrid

SPV Name: M/s Ratle Kiru Power Transmission Limited; (subsidiary of Indigrid), acquired on **24.03.2025**

SCOD as per TSA: 24.03.2027, Anticipated commissioning: **24.03.2027**

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	LILO of 400 kV Kishenpur-Dulhasti line (Twin) at Kishtwar S/s along with associated bays at Kishtwar S/s	SCOD: 24.03.2027 EPC contract awarded for TL in May'25 & for GIS-awarded in June'25. Detailed survey completed. Soil investigation completed. Check survey completed. D&E started. Length- 2.1 Km. RKPTL informed that they have requested CVPPL and RHPCL to share design, drawings, and necessary support, as the bay developments are dependent on theirs bays development. Limited response has been received so far. RKPTL informed they have not proceeded for design and engineering commencement due to non-receipt of CVPPL and RHPCL bay SLD, overall layout and PIB building layout. In addition, flood and continuous heavy rainfall have severely hampered foundation works and site accessibility.	SCOD: 24.03.2027 EPC contract awarded for TL in May'25 & for GIS-awarded in June'25. Survey completed. Soil investigation completed. D&E Drawing Preparation Commenced. Length- 2.1 Km. Tower Foundation work Commenced RKPTL informed that they have requested CVPPL/RHPCL/POWERGRID to share design, drawings, and necessary support, as the bay development is dependent on theirs bays development. RKPTL informed they have received only with Indoor Layout and have not proceeded for other engineering commencement due to non-receipt of CVPPL/RHPCL/PGCIL overall layout and PEB building and Outdoor layout. As discussed during JCC meeting, a coordination meeting was convened on 07.01.2026 by CTU amongst Sterlite, CVPPL, RHPCL, PGCIL and

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
			RKPTL for sharing inputs to each other required for their scope work. MoM issued to stake holders on 12.01.2026.
2.	400 kV Kishenpur-Samba D/C line (Quad)	EPC contract awarded in May'25. Detailed survey completed. Soil investigation completed. Check survey Work in progress. D&E started. Length- 32.9 km. **Section 164 Process for all line:** The newspaper and gazette publications have already been completed. However, certain challenges were faced in obtaining the Survey of India (SOI) topographical maps numbered 43-P3, 43-P7, 43-O15, and 43-O16 (scale 1:50,000), as these are restricted maps. The toposheet maps were finally received from SOI on 18th September 2025, conversion of these maps is currently underway. In the meantime, with the available set of documents, the Section 164 application was submitted in NSWS on 10th September 2025.	EPC contract awarded in May'25. Survey completed. Soil investigation completed. D&E Completed: 78%. Length- 32.9 km. Tower Foundation Completed- 16/122, WIP- 5 Nos.
3.	Bypassing of one ckt of 400 kV Kishtwar Kishenpur 400 kV D/C line (Quad) at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line (Quad), thus forming 400 kV Kishtwar Samba (Quad) direct line (one ckt)	EPC contract awarded in May'25. Detailed survey completed. Check survey completed. D&E started.	EPC contract awarded in May'25. Detailed survey completed. Check survey completed. D&E Drawing Preparation Commenced. Proposal Submitted to PGCIL for Approval. After approval work will be commenced in line with Mechanical completion of Kishenpur Samba Line.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
4.	1x80 MVAr Switchable line reactor at Samba end of 400 kV Kishtwar-Samba 400 kV line-165 km (Quad) [formed after bypassing of 400 kV Kishtwar Kishenpur line (Quad) at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line (Quad))	Soil investigation done. SLD & Layout is under preparation based on PGCIL input and available land space at Samba substation. Engineering consultant has been finalized and engg has been started.	Soil Investigation completed. D&E Completed: 10% SLD & Layout of Samba submitted to PGCIL-CC Engg. on 12th Dec'25 Approval Awaited. EPC contractor Finalization is in Advance stage. The upgradation and bay vacation works for the four (04) line bays under **Part-B**, which are to be executed by **PGCIL**, have not yet been commenced. The requisite space for installation of the line reactors and associated bay equipment has not been handed over to RKPTL. As a result, the scheduled activities related to finalization, installation, and commissioning of both the reactors and the associated bay equipment are being adversely impacted. In view of the above, RKPTL requested **CTUIL** to take up the matter with **PGCIL**. As discussed during JCC meeting, a coordination meeting was convened on 07.01.2026 by CTU amongst Sterlite, CVPPL, RHPCL, PGCIL and RKPTL for sharing inputs to each other required for their scope work. MoM issued to stake holders on 12.01.2026.
5.	1x63 MVAr Switchable line reactor on each ckt at Jalandhar end of Kishenpur-Jalandhar D/C direct line - 171 km (Twin) (formed after bypassing both ckts of 400	Soil investigation done. SLD & Layout is under preparation based on PGCIL input and available land space at Jalandhar substation. Engineering consultant has been finalized and engg has been started.	SLD & Layout of Jalandhar is approved by PGCIL on 17th Dec 2025. EPC contract Finalization is in Advance Stage Soil Investigation completed. D&E Completed: 10%

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
	kV Kishenpur Samba D/C line (Twin) and 400 KV Samba Jalandhar D/C line (Twin) at Samba and connecting them together to form Kishenpur-Jalandhar D/C direct line (Twin))		
6.	400 kV Samba- Jalandhar D/C line (Quad)	EPC contract awarded in May'25. Length: 143 km. Detailed survey completed. Soil investigation completed. D&E started. Check survey work in progress and 90% completed. Foundation work started, 3 foundation location completed and 3 location work in progress. Work progress at site has been severely impacted due to continuous heavy rainfall and flood in near-by river bad area, which is not accessible.	EPC contract awarded in May'25. Length: 141.88 km. Survey completed. Soil investigation completed. D&E Completed: 78%. Tower Foundation Completed: 111/397 and 20 WIP Tower Erection Completed: 3/397. Foundation gangs: 20 Erection gangs: 3 Target: Mar'27
7.	1x80 MVAr Switchable line reactor at Samba end of Samba -Nakodar direct line (Quad) (187km) formed after bypassing of 400 kV Jalandhar Nakodar line (Quad) at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line (Quad Moose), thus forming Samba-Nakodar line (Quad)	Soil investigation done. SLD & Layout is under preparation based on PGCIL input and available land space at Samba substation. Engineering consultant has been finalized and engg has been started.	Soil Investigation completed. D&E Completed: 10%. SLD & Layout of Samba submitted to PGCIL-CC Engg. on 12th Dec'25 Approval Awaited. EPC contractor Finalization is in Advance stage. The upgradation and bay vacation works for the four (04) line bays under **Part-B**, which are to be executed by **PGCIL**, have not yet been commenced. The requisite space for installation of the line reactors and associated bay equipment

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
			has not been handed over to RKPTL. As a result, the scheduled activities related to finalization, installation, and commissioning of both the reactors and the associated bay equipment are being adversely impacted. In view of the above, RKPTL requested **CTUIL** to take up the matter.. As discussed during JCC meeting, a coordination meeting was convened on 07.01.2026 by CTU amongst Sterlite, CVPPL, RHPCL, PGCIL and RKPTL for sharing inputs to each other required for their scope work. MoM issued to stake holders on 12.01.2026.
8.	Bypassing 400 kV Jalandhar - Nakodar line (Quad) at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line(Quad Moose), thus forming 400 kV Samba-Nakodar (Quad) direct line	EPC contract awarded in May'25. Detailed survey completed. D&E started. Work progress at site has been severely impacted due to continuous heavy rainfall and flood in near-by river bad area, which is not accessible.	EPC contract awarded in May'25. Detailed survey completed. Soil Investigation Completed Tapping Arrangement proposal is in Advance Stage: jan'26 D&E Drawing Preparation Commenced.

6. Transmission scheme for evacuation of power from Ratle HEP (850 MW) & Kiru (624 MW) HEP: Part B, (OM dtd 13.07.24) - RTM Executing Agency: POWERGRID.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	• Reconductoring of 400 kV Kishenpur-Kishtwar section (up to LILO point) with Twin HTLS (minimum 2100 MVA capacity) (formed after LILO of Kishenpur-Dulhasti line at Kishtwar S/s) along with bay upgradation works	SCOD: (i.e. 13-07-2026) 24 months or Matching with Transmission scheme for evacuation of Power from Ratle HEP (850 MW) & Kiru (624 MW) Part-A Scheme whichever is later	SCOD: (i.e. 13-07-2026) 24 months or Matching with Transmission scheme for evacuation of Power from Ratle HEP (850 MW) & Kiru (624 MW) Part-A Scheme whichever is later

	(2000 A to 3150 A) at Kishenpur end for above line. • Bypassing both ckts of 400 kV Kishenpur – Samba D/c line (Twin) & 400 kV Samba – Jalandhar D/c line (Twin) at Samba and connecting them together to form 400 kV Kishenpur– Jalandhar D/c direct line (Twin) (4 Nos. of vacated 400 kV line bays at Samba S/s will be utilized for 400 kV Kishenpur-Samba D/c line (Quad) & 400 kV Samba- Jalandhar D/c line (Quad), " • Bays upgradation works (2000A to 3150A) at Samba end (4Nos. bays vacated after bypassing of Kishenpur – Samba D/c line (Twin) & 400 kV Samba – Jalandhar D/c line (Twin))" • Redundant Communication System for Dulhasti(NHPC) & Kishtwar (Sterlite) stations by installing OPGW on 400 kV Kishenpur-Kishtwar S/c line along with reconductoring work and FOTE at Dulhasti & Kishenpur."	Expected Commissioning: 24.03.2027 (matching with part A) Status: Under Award (expected Oct'25) {SPV transferred of Part A (Kriru) on 24.03.2025}	Expected Commissioning: 24.03.2027 (matching with part A) Status: Under Award {SPV transferred of Part A (Kriru) on 24.03.2025}

7. Augmentation of transformation capacity at Amargarh (GIS) S/s by 1x315 MVA, 400/220kV ICT (3rd) (three single phase units of 105MVA) along with associated transformer bays (OM dtd 21.04.2023), SCOD of 21 months from OM date
(NRSS XXIX Transmission Ltd. (a subsidiary of Indigrid)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC

1.	315 MVA, 400/220 kV ICT= 1 no (three nos. single phase units of 105MVA) • 400 kV ICT bay (GIS) 1no. + 1no. additional bay for diameter completion • 220 kV ICT bay (GIS) - 1 Nos.	SCOD: 20.01.2025 Expected Commissioning: 31.12.2025 EPC Contract was awarded in April'24. **D&E: 87% Completed.** **Civil Work: 91% Completed** (ICT, GIB foundation, Firewall, equipment foundation completed, Earthing work WIP, road and oil pit WIP) **Supply: 73% completed** Transformer 1st Unit FAT done, dispatched and in transit, delivery expected by Oct'25, 2nd and 3rd by Nov'25. **Erection: 49% completed** (GIS 220 kV- SF6 gas filling and SF6 analysis testing completed in all 33 compartments. GIS CT dielectric strength & IR testing done GIS to LCC panel cable laying completed & Cable termination WIP. GIS 400 kV- Indoor GIS erection completed. GIS outdoor support structure erection done & GIB erection completed. Air busing & equipment structure erection WIP	SCOD: 20.01.2025 Expected Commissioning: 31.01.2026 EPC Contract was awarded in April'24. D&E - 99% Completed. Supply: 98% Completed. All 3 ICT Units including spares received at the site Civil- 98% completed. Remaining -WIP. Erection: 89% Completed All the 3 units of ICTs unloaded at the site. Radiator & Conservator Tank erection Completed. Remaining Erection U/P 220kV GIS – SF6 gas filling completed in all compartments. GIS Cable laying completed with Testing. 400kV GIS erection including GIS erection and testing of GIS completed. HV Testing started from 24.12.2025

8. Requirement of 220kV line bays (GIS) at 400/220kV Prithla (GPTL) S/s.
Implementing agency: M/s Gurgaon Palwal Transmission Limited (Indigrid).

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	• 2 no. of 220 kV line bays (GIS) along with 220 kV cable for line bay interconnection at 400/220 kV Prithla (GPTL) S/s	SCOD: 31.03.2025 Expected Commissioning: 07.10.2025 Status: EPC contract awarded in Aug'24. **D&E: 100 % Completed.**	SCOD: 31.03.2025 Commissioned on: 03.11.2025

		Supply: 100% completed. T **Civil Work: 95% completed** (254/254 Slone piling work completed, Tower- 3/3 completed, Equipment Foundation 18/18 completed & Cable trench cover casting- WIP) **Erection: 75% Completed**. GIS Bay – bus 1 and Bus 2 all pre commissioning work completed. Gantry & tower- All 3 tower & gantry erection completed including stringing. Outdoor equipment LA, CVT erection completed. Cable laying and termination WIP.	

Status of transmission system (RTM & TBCB) for 36th JCC Meeting Northern Region (NR): Associated with RE generators

A. RTM Projects in Rajasthan, Punjab, Haryana, HP and UP by POWERGRID:

1. System Strengthening scheme for reconductoring of portion of Dulhasti-Kishtwar- Kishenpur 400 kV (Quad) S/c—SCOD Matching time frame with HEP Pakaldul.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
	Reconductoring of portion of Dulhasti-Kishtwar - Kishenpur 400 kV (Quad) S/c—SCOD Matching time frame with HEP Pakaldul Kishtwar - Kishenpur 400kV S/c (Quad) line (by utilizing towers of Kishenpur – Dulhasti 400kV D/c (Quad) line (Single Circuit Strung)	SCOD: 30th April'25 Reconductoring 13 km Charged on 06.05.2025	Charged on 06.05.2025 & Charged on 17.10.25

2. **Grant of 400kV & 220kV bays to RE generators at Fatehgarh-III (erstwhile Ramgarh-II) PS under ISTS:**

Schedule confirmed by CTU vide email dtd 01.04.2023 to POWERGRID (OM dated: 01.12.2021 with schedule of 15 months from OM date)

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 35th JCC	Anticipated SCOD of bays as per 36th JCC	Remarks
a)	**220kV Bays 06 nos.**						
1	IB Vogt Solar Seven Private Limited -01 no. ()	31.03.2026	239	31.10.2024	31.12.2025	28.02.2026	
2	ReNew Surya Jyoti & Pratap Pvt. Ltd. -01 no.	CoD	225	31.10.2024	30.09.2025	08.10.2025	Charged on 08.10.2025
3	ABC Renewable Energy Pvt. Ltd. – 01 no.	261.4MW: CoD 138.6MW: 25.01.2026	233	31.12.2024	19.10.2025	17.11.2025	Charged on 17.11.2025
4	XL Xergi Power Pvt. Ltd. – 01 no.	CoD	231	31.12.2024	10.10.2025	07.11.2025	Charged on 07.11.2025
5	Energizent Power Pvt. Ltd. – 01 no.	31.03.2026	229	31.03.2025	10.10.2025	18.10.2025	Charged on 18.10.2025
6	Khaba Renewable Energy Pvt. Ltd.	28.02.2026	227	30.06.2025	15.11.2025	24.01.2026	Charged on 24.01.2026
b)	**400kV Bays 03 nos.**						
1	ReNew Solar Shakti Three- 300MW & Five- 400MW, ReNew Samir-300MW, ReNew Dinkar-100MW - 01 no.	31.01.2026 to 31.07.2026	423	15.01.2025	31.12.2025	Ready to charge	
2	Serentica Renewable India Pvt. Ltd. - 01 no.	31.03.2026 to 31.08.2026	453	31.03.2025	31.12.2025	28.02.2026	
3	Sprng Power, Akshaya Urja & Energy Pvt. Ltd. – 01 no.	22.08.2026	446	30.06.2025	31.01.2026	28.02.2026	
c)	**Implementation of 400kV Bays for RE Generators at Fatehgarh-III PS (OM 16.07.2021 with schedule of 15 months from OM)**						
1	400kV Bay: Aditya Birla- 650MW -	31.03.2026 to 31.12.2026	449	31.03.2025	31.03.2026	28.02.2026	

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 35th JCC	Anticipated SCOD of bays as per 36th JCC	Remarks
d)	**Implementation of 1 no. of 220 kV line bay at 400/220 kV Fatehgarh-III PS (Sec1) for interconnection of BESS of JSW Renew Energy Five Ltd.) (OM dt: 22.03.24) - POWERGRID**						
	1 no. of 220kV line bay at 400/220kV Fatehgarh-III PS (Sec-1) for interconnection of JSW Renew Energy Five Ltd. BESS Project (No. 0212100040-250 MW)		218	30.06.2025	31.12.2026	31.12.2026	Generation schedule not provided by grantee Petition under High court, Rajasthan

3. Implementation of 400 kV & 220kV line bays at **400/220kV Bikaner-II PS**

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 35th JCC	Anticipated SCOD of bays as per 36th JCC	Remarks
a)	**220kV Bays 02 nos. (OM dtd. 25.08.2022)**						
1	ACME Solar Holdings Pvt. Ltd. -01 no. ()	CoD		31.10.2024	25.10.2024	25.10.2024	Charged 25.10.2024
2	Prerak Greentech Pvt. Ltd -01 no.	CoD		31.10.2024	22.10.2024	22.10.2024	Charged 22.10.2024
a)	**220kV Bays 01 no. (OM dtd. 28.11.22)**						
1	NHPC Ltd. (300 MW) -01 no.	CoD		31.10.2024	24.01.2025	24.01.2025	charged on 24.01.2025
c)	**400kV Bays 01 no. (OM dtd. 26.04.22)**						
1	Solar SJVN Ltd. -1000MW -01 no.	CoD		01.10.2023	04.09.2024	04.09.2024	Charged on 04.09.2024
d)	**220 kV line bays-02 Nos (OM dtd. 11.01.2023) - POWERGRID**						

1	ALF Solar Amarsar Pvt. Ltd. (400 MW) 01 No		226	31.03.2026	31.12.2025	31.03.2026	
2	ALF Solar Amarsar Pvt. Ltd. (150 MW) 01 No		227	31.03.2026	31.12.2025	31.03.2026	

4. **765/400/220kV Bikaner-III PS**

S. No.	**Name of Grantee/applicant**	**Anticipated Gen. Generation**	**Bay No.**	**SCOD of ISTS Bays**	**Anticipated SCOD of bays as per 35th JCC**	**Anticipated SCOD of bays as per 36th JCC**	**Remarks**
a)	**220 kV Bays 01 no. (OM dtd 23.10.24)**						
1	M/s Deshraj Solar Energy Pvt. Ltd. (DSEPL) (300MW)-01 No	30.04.2026		31.03.2026	31.08.2026	31.08.2026	Awarded on 11.10.25, ACOD: 31.08.2026
b)	**400 kV Bays 03 nos. (OM dtd 23.10.24)**						
2	M/s Sunbreeze Renewables Nine Pvt. Ltd. (SR9PL) (1000MW)	30.04.2026		22.08.2026	31.08.2026	31.08.2026	Awarded on 11.10.25, ACOD: 31.08.2026
3	M/s Sunbreeze Renewables Nine Pvt. Ltd. (SR9PL) (400MW)	20.05.2026		22.08.2026	31.08.2026	31.08.2026	Awarded on 11.10.25, ACOD: 31.08.2026
4	M/s MRS Buildvision Pvt. Ltd. (MBPL) (1 no. bay) (1000 MW)	22.08.2026		22.08.2026	31.08.2026	31.08.2026	Awarded on 11.10.25, ACOD: 31.08.2026

5. **765/400/220kV Fatehgarh-IV (sec2) PS**

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 35th JCC	Anticipated SCOD of bays as per 36th JCC	Remarks
a)	**400 kV Bays 01 no.**						
1	M/s ReNew Solar Power Pvt. Ltd. (600 MW)-01 No	06.01.2027 to 25.02.2027		17.11.2026	17.11.2026	17.11.2026	Under Award

6. **765/400/220kV Fatehgarh-IV (sec-2) PS**

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 35th JCC	Anticipated SCOD of bays as per 36th JCC	Remarks
a)	220kV Bays 04 nos. (OM dtd 05.05.25)						
1	M/s Avaada Energy Pvt. Ltd (250MW +50 MW)-01 no.	30.09.2026		30.12.2026	30.12.2026	30.12.2026	Under Award
2	M/s BN Dispatchable-1 Pvt. Ltd. (300MW)- 01 No	10.04.2027		30.12.2026	30.12.2026	30.12.2026	Under Award
3	M/s Gamma Renewables India Project One Pvt. Ltd. (300MW)- 01 No	30.12.2026		30.12.2026	30.12.2026	30.12.2026	Under Award
4	Utkrrisht Solar Energy Private Limited- 01 No	30.06.2027		30.12.2026	30.12.2026	30.12.2026	Under Award
	400kV Bays 01 nos. (OM dtd 05.05.25)						
1	M/s NTPC Renewable Energy Ltd. (900MW)- 01 No	31.01.2027		30.12.2026	30.12.2026	30.12.2026	Under Award

7. **765/400/220kV Bikaner-IV PS (OM dtd 08.05.25)**

S. No	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 35th JCC	Anticipated SCOD of bays as per 36th JCC	Remarks
a)	220kV Bays 03 nos. (OM dtd 08.05.25)						
1	M/s Furies Solren Private Limited (300MW) -01 no.	31.03.2027		11.11.2026	11.11.2026	11.11.2026	Under Award 11.11.26
2	M/s SJVN Green Energy Limited (500MW)- 02 Nos	30.10.2026		11.11.2026	11.11.2026	11.11.2026	Under Award 11.11.26

8. **765/400/220kV Barmer-I PS**

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 35th JCC	Anticipated SCOD of bays as per 36th JCC	Remarks
a)	220kV Bays 01 no. (OM dtd 08.05.25)						
1	M/s Anboto Solar Private Limited (250MW+50MW) -01 no.	30.06.2027		07.11.2026	07.11.2026	07.11.2026	Under Award 7.11.26

9. **765/400/220kV Bhadla-III PS**

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 35th JCC	Anticipated SCOD of bays as per 36th JCC	Remarks
a)	220kV Bays 01 no. (OM dtd. 25.08.25)						
	M/s Rajasthan BESS Private Limited (250MW) -01 no.	20.05.2026		25.02.2027	25.02.2027	25.02.2027	Under Award 25.02.27

10. Transmission System Strengthening for Srinagar – Leh Transmission system OM date: 21.12.2021.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC

1.	• Laying of cable (800sq mm XLPE power cable) between Minamarg and Zojila Top section of Alusteng – Drass 220 kV section. • 2x25 MVAR, 220kV bus reactors at 220/66 kV Drass S/s • 1x25 MVAR, 220kV Bus reactors at 220/66 kV Alusteng S/s Transmission System	SCOD: 20th Dec'24 (36 Months) Expected Commissioning: Oct'25 Supplies completed - Cable Trench 10.5/12km - Cable Laying 8/12 km - Cable laying and s/s work under progress. 2x25 MVAR, 220kV bus reactors at 220/66 kV Drass work in progress, Delays occurring due to non-readiness of RECPDCL- Oct'25 **RECPDCL need to construct GIS bay thereafter POWERGRID will start work for their scope of work. (Existing bus outage required for connection of adaptor with existing GIS, Outage is deferred to 26.09.2025 due to NHPC generation)** 1x25 MVAR, 220kV Bus reactors at 220/66 kV Alusteng S/s Transmission System charged on 16.03.2025 **DOCO: 18.03.2025**	**220kV Cable: Charged on 28.10.25** **2*25 MVAR BR Drass: Charged on 18.11.25** **1*25 MVAR BR Aulestang:** charged on 16.03.2025 **DOCO: 18.03.2025**

11. Augmentation of Transformation Capacity by 1x500MVA 400/220kV ICT (6th) at Fatehgarh-II PS to cater to the N-1 contingency requirement at Fatehgarh-II PS

	Scope of the Transmission Scheme	**Status & Progress of Construction as per 35th JCC**	**Status & Progress of Construction as per 36th JCC**
	1. 1x500MVA 400/220kV ICT (6th) at Fatehgarh-II PS to cater to the N-1 contingency requirement at Fatehgarh-II PS.	SCOD 13.01.2024 **Charged on 08.02.2025**	SCOD 13.01.2024 **Charged on 08.02.2025**

12. Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (3rd) to cater to the N-1 contingency requirement at Bikaner PS

	Scope of the Transmission Scheme	**Status & Progress of Construction as per 35th JCC**	**Status & Progress of Construction as per 36th JCC**

	1. 1x500MVA, 400/220kV ICT (3rd) to cater to the N-1 contingency requirement at Bikaner PS.	SCOD: 13.01.2024 **Charged on: 30.08.24**	SCOD: 13.01.2024 **Charged on: 30.08.24**

13. Implementation of Bus Sectionalizer at 220kV level of 400/220kV Fatehgarh-IV PS (Section-1), (OM dtd 26.10.23)

Executing Agency: Fatehgarh IV Transmission System Ltd. (APRAAVA)

Sl.	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
	220kV Bus sectionalizer- 1no. Status: Contract awarded 24th May 2024	220kV Bus sectionalizer- 1no. SCOD: (i.e. 01.02.2025) Expected Commissioning: 30th October 2025	220kV Bus sectionalizer- 1no. SCOD: (i.e. 01.02.2025) Expected Commissioning: 31st January 2026

14. Reactive power compensation on 400kV transmission lines in NR -

	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
	1. Installation of 50 MVAR switchable line reactor at Mainpuri end and fixed 50 MVAR line reactor at Ballabgarh end on Mainpuri- Ballabgarh 400 kV D/c line along with 450-ohm NGR at each end (with NGR bypass arrangement for operation of line reactor as a bus reactor). 2. Installation of 80 MVAR switchable line reactor at Allahabad end on Kanpur-Allahabad 400 kV S/c line along with 450-ohm NGR (with NGR bypass arrangement for operation of line reactor as a bus reactor).	SCOD: 13.01.2024 Expected Commissioning Mainpuri: 31.03.2026 Allahabad: 31.12.2025 Bhiwadi: Charged on 28.06.2025 (Delays are happening due to shutdown constraints) Work under progress	SCOD: 13.01.2024 Expected Commissioning Ballabgarh-Mainpuri Ckt-1: 31.03.26 Ballabgarh-Mainpuri Ckt-1: Charged 10.25 Allahabad: 31.03.26 Bhiwadi: Charged on 28.06.2025 (Ballabgarh work affected due to GRAP) Work under progress

	3. Installation of 80 MVAR fixed line reactor at Bhiwadi end for uncompensated circuit of Agra-Bhiwadi 400 kV D/c line along with 450 Ohm NGR (with NGR bypass arrangement for operation of line reactor as a bus reactor).		

15. Implementation of 1x80MVAr, 765kV Spare Reactor at Bhadla-II PS

	Scope of the Transmission Scheme	**Status & Progress of Construction as per 35th JCC**	**Status & Progress of Construction as per 36th JCC**
	• 1 no. of 80 MVAr, 765kV Spare Reactor at Bhadla-II S/s for 2x240MVAr Switchable line reactors associated with Fatehgarh-II – Bhadla-II 765kV D/c line (2nd)	SCOD: Dec'22 Commissioning: charged on **13.10.24**	SCOD: Dec'22 Commissioning: charged on **13.10.24**

16. Implementation Augmentation of 765/400 kV, 1500 MVA transformer at Bhiwani S/s (4tn) (3'd in Section-I which have 2x1000 MVA ICTs) along with associated ICT bays (MoP OM dated 7th November 2023)- (POWERGRID)

Sl. No,	**Scope of the Transmission Scheme**	**Status & Progress of Construction as per 35th JCC**	**Status & Progress of Construction as per 36th JCC**
1.	• Augmentation of 765/400 kV, 1500 MVA transformer at Bhiwani S/s (4tn) (3'd in Section-I which have 2x1000 MVA ICTs) along with associated ICT bays. • 500 MVA spare transformer unit (1-Phase) as a cold spare	SCOD: 07.05.2025 Expected Commissioning: 31.03.2026 Status: Awarded in May 2024	SCOD: 07.05.2025 Expected Commissioning: 31.03.2026

17. Reconductoring of 220 kV Hisar (PG) - Hisar (IA) D/c line (POWERGRID)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	• Reconductoring of 220 kV Hisar (PG) - Hisar (IA) D/c line (Single Zebra) with HTLS conductor (with minimum 1050 Ampere/ckt requirement) (Line length 14 km) • Bay equipment upgradation at 220kV Hisar (PG) end	SCOD: 01.07.2025 Conductor supplied Expected Commissioning: 31.03.2026 Status: Awarded.	SCOD: 01.07.2025 Conductor supplied Expected Commissioning: 31.03.2026 Status: Awarded.

18. Augmentation of Transformation Capacity at 400/220kV Kankroli (PG) S/s in Rajasthan by 400/220kV, 1x500MVA ICT (4th) (OM date: 22.03.2024)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of Transformation Capacity at 400/220kV Kankroli (PG) S/s in Rajasthan by 400/220kV 1x500MVA ICT(4th) along with associated 220 kV transformer bay* *incl. extension of 220 kV side of ICT through 220 kV Cable/GIB	SCOD: 22.09.2025 Expected Commissioning:30.04.2026 Status: Awarded	SCOD: 22.09.2025 Expected Commissioning:30.04.2026 Status: Awarded
2.	Shifting of existing 50 MVAr Bus reactor [so as to accommodate 4th ICT] and development of 400kV bay for reactor.	SCOD: 22.09.2025 Expected Commissioning: 30.04.2026 Status: Awarded	SCOD: 22.09.2025 Expected Commissioning: 30.04.2026 Status: Awarded

19. Augmentation of Replacement of 400/220kV, 315MVA ICT-3 with 400/220kV, 500 MVA ICT at 400/220/66kV Bawana (DTL) substation (OM date: 22.03.2024)- POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Replacement of 400/220kV, 315 MVA ICT-3 with 400/220kV, 500 MVA ICT at 400/220/66 kV Bawana (DTL) substation	SCOD: 22.09.2025 Expected Commissioning:31.10.2025 ICT Reached at Bawana on 26.04.25, Outage Given from 25.08.25.	Charged on 28.10.25

		Dismantling completed, ICT erection under progress.	

20. Augmentation of Transformation Capacity at 400/220kV New Wanpoh (PG) S/s in Jammu & Kashmir by 400/220kV, 1x315MVA (3x105MVA) ICT (3rd) (OM date: 22.03.2024) - POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	• 315 MVA, 400/220 kV ICT (3x105 MVA single phase units)- 1 no. • 400 kV ICT bay (AIS) – 1 no. (in existing dia) • 220 kV ICT bay (AIS) – 1 no.	SCOD: 30.06.2027 Expected Commissioning:30.06.2027 Status: Awarded	SCOD: 30.06.2027 Expected Commissioning:30.06.2027 Status: Awarded

21. Augmentation of Transformation Capacity at 400/220kV Allahabad (PG) substation by 400/220kV, 1x500MVA (4th) ICT

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of Transformation Capacity at 400/220kV Allahabad (PG) substation by 400/220kV, 1x500MVA (4th) ICT along with associated transformer bays (AIS) and 220kV Cable for ICT bay termination	SCOD: 06.02.2025 Anticipated CoD:**31.12.2025** **ICT at Site work under progress**	SCOD: 06.02.2025 Anticipated CoD: 28.02.26 **ICT at Site work under progress**

22. Augmentation of Transformation Capacity at 400/220kV Bassi (PG) S/s in Rajasthan by 400/220kV, 1x500 MVA ICT (4th), Malerkotla (PG) S/s in Punjab by 400/220kV, 1x500MVA ICT (4th and 400 kV line bay at 765/400/220 kV Bhadla-III (OM date: 14.06.2024)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of Transformation Capacity at 400/220kV Bassi (PG) S/s in Rajasthan by 400/220kV 1x500MVA	SCOD: 14.12.2025 Status: Awarded Anticipated: 30.06.2026	SCOD: 14.12.2025 Status: Awarded Anticipated: 30.06.2026

	ICT(4th) along with associated transformer bays		
2	Augmentation of Transformation Capacity at 400/220kV Malerkotla (PG) S/s in Punjab by 400/220kV, 1x500MVA ICT (4th) along with associated transformer bays*	SCOD: 14.03.2026 Status: Awarded Anticipated COD: 30.09.2026	SCOD: 14.03.2026 Status: Awarded Anticipated COD: 30.09.2026
3	1 no. of 400 kV line bay at 765/400/220 kV Bhadla-III PS for interconnection of RE project (M/s ReNew Solar (Shakti Six) Pvt. Ltd.)	SCOD: 31.03.2026 /Revised SCOD 30.06.2026 Status: Awarded Anticipated: 30.06.2026 (TSP to try to match the schedule)	SCOD: 31.03.2026 /Revised SCOD 30.06.2026 Status: Awarded Anticipated: 30.06.2026

B. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II

Under RTM by POWERGRID, Phase-II

1) Transmission System strengthening Scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under Phase II – Part G1

As per MOP OM 15/3/201S-Trans-Pt (1) dated 23.01.20 completion is to be matched with Phase-II Part-G.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	(a) Removal of LILO of Bawana – Mandola 400kV D/c (Quad) line at Maharani Bagh /Gopalpur S/s. Extension of above LILO section	(a) SCOD: 10.11.2023 Expected Commissioning: –31.12.2025	(a) SCOD: 10.11.2023 Charged on 28.11.25

	from Maharani Bagh/ Gopalpur upto Narela S/s so as to form Maharanibagh – Narela 400kV D/c (Twin HTLS) and Maharanibagh-Gopalpur- Narela 400 kV D/c (Twin HTLS) lines. (b) 2 no of line bays at Narela each for Maharanibagh – Narela 400 kV D/c (Twin HTLS) and Maharanibagh –Gopalpur-Narela 400 kV D/c (Twin HTLS) lines formed after removal of LILO of Bawana – Mandola 400kV D/c(Quad) line at Maharani Bagh/Gopalpur S/s and Extension of above LILO section from Maharani Bagh/Gopalpur upto Narela S/s	Severe ROW is being faced in Delhi, Forest stage-2 approval is awaited. DPTA permission received. 7 foundations (6 are monopole and 1 lattice structured). Erection 10 pending. Stringing-11km pending. (b) SCOD: 10.11.2023 Expected Commissioning: – 31.12.2025 (Bays are ready, will charge along with Line)	(b) SCOD: 10.11.2023 Charged on 28.11.25

2) Implementation of Bus Sectionalizer at 400kV level of 765/400/220kV Fatehgarh- III PS (Section-2) (OM dtd 21.04.2023 & 08.06.23)

Executing Agency: POWERGRID Ramgarh Transmission Ltd.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	• 400 kV Bus Sectionalizer - 1SET	Matching with Ph-III Part-E1 package which further matching with A1 Expected Commissioning: 31.03.2026 Matching with Phase-II Part A1	Bus Section-2 charged on 26.11.25 Bus Section-1 charged on 10.01.26

3) Augmentation of transformation capacity at 400/220kV Bikaner-II PS by 400/220kV, 1x500 MVA ICT (3rd) (OM dtd 08.06.23)

Executing Agency: POWERGRID Bikaner Transmission System Ltd.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	• 500 MVA, 400/220 kV ICT-1 no. • 400 kV ICT bay (including associated tie bay)— 1 no. • 220 kV ICT bay — 1 no.	SCOD: 18 months from the issue (i.e. 07.12.2024) Charged on 29.03.2025	SCOD: 18 months from the issue (i.e. 07.12.2024) Charged on 29.03.2025

4) Implementation of 1 no. of 400 kV line bay at 400/220kV Bikaner-II PS, (OM dtd 26.10.23)

Executing Agency: POWERGRID Bikaner Transmission System Ltd.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	• 400 kV Bus sectionalizer-1no. • 400 kV tie bay – 1 no.	SCOD: (i.e. 25th Dec'24) Civil works completed Expected Commissioning: 31.12.2025 Civil works completed Erection Work under progress,	Bus Section-2 Charged on 17.12.25 Bus Section charging by: 31.01.26 400kV Tie Bay: 31.01.26 Testing and commissioning under progress

5) De linking of augmentation of 765/400 kV, 1500 MVA transformer at Bhiwani S/s from Transmission System for evacuation of RE power from renewable energy parks in Leh (5 GW Leh- Kaithal HVDC Transmission corridor)
Executive Agency: POWERGRID. :

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	• Augmentation of 765/400 kV, 1500 MVA transformer at **Bhiwani S/s (4th)** (3rd in Section-I which have 2x1000	SCOD: 5th May'25 Expected Commissioning: 31.03.2026 Status: 80% Civil works completed, ICT Supply awaited	SCOD: 5th May'25 Expected Commissioning: 31.03.2026 Status: 100% Civil works completed, ICT Supplied, ETC under progress

	MVAICTs) along with associated ICT bays		
	• 500 MVA spare transformer unit (1- Phase) as a cold spare		

6) Augmentation of Transformation capacity at 765/400/220kV Bikaner PS in Rajasthan by 400/220kV, 1x500 MVA ICT (4th), (OM dtd 18.07.24)

Executive Agency: POWERGRID.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of Transformation capacity at 765/400/220kV Bikaner PS in Rajasthan by 400/220kV, 1x500 MVA ICT (4th) along with associated transformer bays	SCOD: (i.e. 18th Jan'26) Expected Commissioning: 31.07.2026 Status: Awarded	SCOD: (i.e. 18th Jan'26) Expected Commissioning: 31.07.2026 Status: Awarded

7) Augmentation of Transformation capacity at 400/220kV Bhiwadi (PG) S/s in Rajasthan by 400/220kV, 1x500 MVA ICT (4th), (OM dtd 18.07.24)

Executive Agency: POWERGRID.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of Transformation capacity at 400/220kV **Bhiwadi(PG)** S/s in Rajasthan by 400/220kV, 1x500 MVA ICT (4th) along with associated transformer bays	SCOD: (i.e. 18th Jan'26) Expected Commissioning: 31.07.2026 Status: Awarded	SCOD: (i.e. 18th Jan'26) Expected Commissioning: 31.07.2026 Status: Awarded

8) Augmentation of Transformation capacity at 400/220kV Bikaner-II PS in Rajasthan by 400/220kV, 1x500 MVA ICT (9th), (OM dtd 18.07.24)

Executive Agency: POWERGRID Bikaner Transmission System Ltd.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of Transformation capacity at 400/220kV Bikaner-II PS in Rajasthan by 400/220kV, 1x500 MVA ICT (9th) along with associated transformer bays.	SCOD: (i.e. 18th Jan'26) Expected Commissioning: 31.10.2026 Status: Awarded	SCOD: (i.e. 18th Jan'26) Expected Commissioning: 31.10.2026 Status: Awarded

<u>Under TBCB by POWERGRID</u>

1. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase II –Part E – Sep'24

SPV Name: POWERGRID, acquired on 30.03.2023
SCOD as per TSA: 30th Sept'24
Anticipated completion Schedule: **10.01.2026**

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Bhadla II - Sikar II 765 kV D/C line (2nd)	• Length: 628 ckm. • Locations: 816 nos. • Foundation completed: 816 nos. • Tower erected: 775 nos. • Stringing completed: 420 ckm. Exp. Commissioning: Part-E: 30.11.2025 Sikar-II Bays along with reactor are already charged	• Length: 628 ckm. • Locations: 816 nos. • Foundation completed: 816 nos. • Tower erected: 816 nos. • Stringing completed: 800 ckm. CoD: 14.01.2026
2.	2 no. of 765 kV line bays each at Bhadla II and Sikar-II for Bhadla-II PS – Sikar-II 765kV D/c line		
3.	1x330 MVAr Switchable line reactor for each circuit at Sikar II end of Bhadla-II – Sikar-II 765kV D/c line		
4.	1x240 MVAr Switchable line reactor for each circuit at Bhadla- II end of Bhadla-II – Sikar-II 765kV D/c line		

		Bhadla-II end Line Bays are charged (Line Reactor will be charged along with line)	

2. Transmission System for "Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II Part-G"

SPV Name: POWERGRID Narela Transmission System Limited., acquired on 11.05.2022
SCOD as per TSA: Nov'23, Anticipated commissioning: **30.11.2025**

Sl. No	**Scope of the Transmission Scheme**	**Status & Progress of Construction as per 35th JCC**	**Status & Progress of Construction as per 36th JCC**
1.	Establishment of 765/400 kV, 3X1500 MVA GIS substation at **Narela** with 765 kV (2x330 MVAr) bus reactor and 400 kV (1x125 MVAR) bus reactor	Charged on 01.10.2025.	05.12.2025 (DOCO)
2.	Khetri – Narela 765 kV D/c line 1x330MVAr Switchable line reactor for each circuit at Narela end of Khetri – Narela 765kV D/c line	• Length: 340 ckm • Locations: 463 nos • Foundation: completed: 446 nos. Foundation work hampered due to waterlogging in the area. • Tower erected: 310 nos. • Stringing completed: 214 ckm • Expected commissioning by 30.11.2025	05.12.2025 (DOCO)
3.	2 nos. of 765 kV line bays at Khetri for Khetri – Narela765 kV D/c line		
4.	LILO of 765 kV Meerut- Bhiwani S/c line at Narela	• Length: 68 ckm • Locations: 97 nos • Foundation completed: 97 nos. • Tower erected: 97 nos. • Stringing completed: 60/68 • Charged on 01.10.2025.	05.12.2025 (DOCO)

C. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (20 GW) under phase-III

Under RTM by POWERGRID Phase-III

1) Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-J

Schedule Aug'25,

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation with 400/220kV, 1x500MVA Transformer (11th) at Fatehgarh-2 PS (N-1 compliance at Fatehgarh-II (section-II).	OM Date 15.07.2024 (18 month from OM) - revised SCOD: 15.01.2026 Expected commissioning by 31.07.2026 Status: awarded	OM Date 15.07.2024 (18 month from OM) - revised SCOD: 15.01.2026 Expected commissioning by 31.07.2026 Status: awarded
2.	Augmentation with 765/400kV, 1x1500MVA Transformer (5th) at Bhadla-2 PS	15 months from CTU OM dated 13.12.23. SCOD: 31st March'25 Expected commissioning by 30.04.2026 (supply issue) Status: Awarded	15 months from CTU OM dated 13.12.23. SCOD: 31st March'25 Expected commissioning by 30.04.2026 (supply issue) Status: Awarded
3	Augmentation with 765/400kV, 1x1500MVA Transformer (3rd) at Bikaner (PG)	Commissioned on 27.04.2023	Commissioned on 27.04.2023
4	Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Sub Station (Bamnoli/ Dwarka section)	Schedule confirmed on 16.02.24 with 18 months i.e. by 15.08.25 Expected commissioning by 31.03.2026 Status: Awarded	Schedule confirmed on 16.02.24 with 18 months i.e. by 15.08.25 Expected commissioning by 30.04.2026 Status: Awarded

2) Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III E1

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC

1.	• Establishment of 3x1500MVA, 765/400kV & 3x500MVA, 400/220kV Pooling Station at Fatehgarh-3 (new Section) along with 2x330MVAr, 765kV & 2x125MVAr, 420kV Bus Reactors • 765 kV line bays – 2 nos.	As per OM, to be implemented in matching timeframe of Phase-III Part-A1 2 ICT- 500MVA – charged 3 ICTS 1500MVA - charged Part-A1 schedule: 18 months from SPV transfer. Expected Commissioning: 31.12.2025 Civil and Erection works is in progress	1st 1500MVA ICT Charged on 27.04.25. 2nd 1500MVA ICT Charged on 20.06.25. 3rd 1500MVA ICT Charged on 05.09.2025 6th 400/220kV 500MVA ICT Charged on 31.07.2025 7th 400/220kV 500MVA ICT Charged on 14.08.2025 8th 400/220kV 500MVA ICT Charged on 27.12.2025 330 MVAr BR-2 charged on 20.12.2025 330 MVAr BR-1: charging by 31.01.26 765kV Line Bays: Ready for charging

3)Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E2

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Pooling Station at Fatehgarh-3 (New Section) • 765/400kV, 3x1500 MVA ICT • 400/220 kV, 2x500 MVA ICT	Schedule: March'25 & Jun'25. Expected Commissioning: Dec- to March26 (31.03.2026). 80% Civil works completed, ICT Supply from Oct'25 to Jan'26 progressively.	Schedule: March'25 & Jun'25. Expected Commissioning: Feb'26 to Mar'26. Civil works completed, ICT Supplied ETC work in progress

4)Augmentation of Transformation Capacity at 400/220 kV Fatehgarh-III PS(Section-1) by 400/220 kV, 1x500 MVA ICT (5th) (OM dtd 26.10.23)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation with 400/220kV, 1x500MVA Transformer at Fatehgarh-	SCOD: 18 months from the date of issuance of OM by CTU (i.e. 25.04.2025).	SCOD: 18 months from the date of issuance of OM by CTU (i.e. 25.04.2025).

	III PS (5th ICT at Section-1) along with associated transformer bays • 500 MVA 400/220 kV ICT – 1no. • 400 kV ICT bay (including tie bay) – 1 no. •220 kV ICT bay – 1 no.	Expected Commissioning: 31.03.2026 50% Civil works completed, ICT Supply expected Jan'26.	Expected Commissioning: 31.03.2026 90% Civil works completed, ICT Supply expected Jan'26.

5) Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) Part-E

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation by 765/400 kV, 1x1500 MVA ICT (4th) at Bikaner (PG)	NCT OM dated 15.11.2022 SCOD: 15.05.2024 Status: **Charged on 30.08.2025**	NCT OM dated 15.11.2022 SCOD: 15.05.2024 Status: **Charged on 30.08.2025**
2	Augmentation by 400/220 kV, 1x500 MVA ICT (3rd) at Kotputli (PG)	SCOD: {timeframe of 18 months from date of issue of this letter {matching with Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex)-Part-B **i.e. Dec'25**} Expected Commissioning: December'2025 Status: Civil works almost completed, ICT awaited	Expected Commissioning: 31.03.2026 Status: Civil works completed, ICT Supply in Jan'26.
3	Augmentation by 400/220 kV, 5x500 MVA ICT at Bikaner-II PS	Expected Commissioning: May'24 to Jan'25 Expected Commissioning: May'24 to December'24 Status: **Charged- May24- 1No.** **Charged- Jul'24- 1 No.** **Charged – Nov'24 – 1 No.** **Charged - Dec'24 – 1 No.**	Expected Commissioning: May'24 to Jan'25 Expected Commissioning: May'24 to December'24 Status: **Charged- May24- 1No.** **Charged- Jul'24- 1 No.** **Charged – Nov'24 – 1 No.** **Charged - Dec'24 – 1 No.** **Charged - Jan'25- 1 no.**

		Charged - Jan'25- 1 no.	

6)Augmentation of ISTS for interconnection of HVPNL transmission schemes

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation by 1x500 MVA, 400/220 kV ICT (3rd) at 400/220 kV Bahadurgarh (PG) S/s	NCT OM dated 15.11.2022 SCOD: Jul'24 Commissioning: **Charged on 30.09.2024**	NCT OM dated 15.11.2022 SCOD: Jul'24 Commissioning: **Charged on 30.09.2024**
2	02 nos of 220 kV line bays at 400/220 kV Bahadurgarh (PG) S/s (for 220 kV Kharkhoda pocket B- Bahadurgarh (PG) D/c line)	SCOD: Jul'24 **Commissioning: Charged on 30.09.2024; DOCO: 06-10-2024**	SCOD: Jul'24 **Commissioning: Charged on 30.09.2024; DOCO: 06-10-2024**
3	02 nos of 220 kV line bays at 400/220 kV Bahadurgarh (PG) S/s (for 220 kV METL – Bahadurgarh (PG) D/c line)	SCOD: Mar'24 Commissioning: Charged on 29.10.2024	SCOD: Mar'24 Commissioning: Charged on 29.10.2024
4	Augmentation by 1x500 MVA, 400/220 kV ICT (3rd) at 400/220 kV Jind (PG) S/s	SCOD: Feb'24 Charged on 21.09.24	SCOD: Feb'24 Charged on 21.09.24
5	2 nos of 220 kV line bays at 400/220 kV Sonepat (PG) S/s (for 220 kV D/c line from Kharkhoda pocket A)	SCOD: Jul'24 Charged on 18.08.24	SCOD: Jul'24 Charged on 18.08.24

7)Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part D Phase II (POWERGRID)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Jhatikara – Dwarka 400kV D/c line (Twin) - 20km 02 Bay400kV	MoP OM dated 6th November 2023 SCOD: May'25 * Revised SCOD: 28th Feb 26 *Status: SCOD revised in Secretary (Power) meeting held on 01.07.24. As per MOM, SECI requested for monitoring of this line on regular basis. Awarded on 03.03.2025. Survey completed around 18km. Expected Commissioning: 30.09.2026. Route alignment proposal submitted to Technical Committee, DDA for approval on 26.07.24, matter is being followed up and approval is still awaited from DDA.	MoP OM dated 6th November 2023 SCOD: May'25 * Revised SCOD: 28th Feb 26 Expected Commissioning: 31.12.2026. Route alignment approved. Work affected due to GRAP-IV. Approvals & forest clearance submitted

8)Implementation of 2 nos. 220kV line bays at 765/400/220kV Bikaner-III PS for interconnection of 500MW REGS of M/s NTPC Renewable Energy Ltd. (OM dtd 13.09.24)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	2 nos. 220kV line bays at 765/400/220kV Bikaner-III PS for interconnection of 500MW REGS of M/s NTPC Renewable Energy Ltd. (NTPC-REL).	SCOD: (i.e.31-12-2025) Expected Commissioning: 30.04.2026	SCOD: (i.e.31-12-2025) Expected Commissioning: 30.04.2026

9)Augmentation of transformation capacity at 400/220kV Bhadla-II PS (section-1) in Rajasthan by 1x500 MVA, 400/220kV ICT (6th) to cater to the N-1 contingency requirements (OM dtd 13.09.24)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of Transformation capacity at Bhadla-II PS (Section-1) by 1x500MVA, 400/220kV ICT (6th) along with associated bays	SCOD: (i.e.13-03-2026) Expected Commissioning: 31.07.2026 Awarded	SCOD: (i.e.13-03-2026) Expected Commissioning: 31.07.2026 Awarded

10) Augmentation of transformation capacity at 400/220kV Hisar (PG) Substation in Haryana by 1x500 MVA, 400/220kV ICT (4th) (OM dtd 13.09.24)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of 400/220 kV,1x500 MVA (4th) ICT at Hissar (PG) S/s along with associated transformer bays	SCOD: (i.e.13-03-2026) Expected Commissioning: 31.07.2026	SCOD: (i.e.13-03-2026) Expected Commissioning: 31.07.2026

11) Implementation of 1 no. 220kV line bay for interconnection of 300MW REGS of M/s Deshraj Solar Energy Pvt. Ltd. (DSEPL) and 3 nos. 400kV line bays for interconnection of 1400MW RPPD of M/s Sunbreeze Renewables Nine Pvt. Ltd. (SR9PL) (2 nos. bays) & 1000MW RPPD of M/s MRS Buildvision Pvt. Ltd. (MBPL) (1 no. bay) at 765/400/220kV Bikaner-III P (OM dtd 23.10.24)

Executing Agency: PBNTL (POWERGRID)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	1 no. 220kV line bays at 765/400/220kV Bikaner-III PS for interconnection of 300MW REGS of M/s Deshraj Solar Energy Pvt. Ltd. (DSEPL)	SCOD: (i.e. 31-03-2026) Expected Commissioning: 31.08.2026 (effort will be made to match with generation schedule)	SCOD: (i.e. 31-03-2026) Expected Commissioning: 31.08.2026 Awarded

		Under Award	
2.	3 nos. of 400 kV line bays at 765/400/220 kV Bikaner-III PS for interconnection of 1400MW RPPD of M/s Sunbreeze Renewables Nine Pvt. Ltd. (SR9PL) (2 nos. bays) & 1000MW RPPD of M/s MRS Buildvision Pvt. Ltd. (MBPL) (1 no. bay)	SCOD: (i.e. 22-08-2026) Expected Commissioning: 31.08.2026 Under Award	SCOD: (i.e. 22-08-2026) Expected Commissioning: 31.08.2026 Awarded

12) Augmentation of transformation capacity at 400/220kV Samba (PG) S/s in Jammu & Kashmir by 1x500 MVA, 400/220kV ICT (4th) (OM dtd 23.10.24)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of transformation capacity at 400/220kV Samba (PG) S/s by 1x500 MVA, 400/220kV ICT (4th) along with associated bays	SCOD: (i.e.23-04-2026) Expected Commissioning: 30.06.2026 Awarded	SCOD: (i.e.23-04-2026) Expected Commissioning: 30.06.2026 Awarded

13) Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex (OM dtd 10.12.24)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	400 kV Bareilly (765/400 kV) – Bareilly (PG) D/c line (Quad) (2nd)	SCOD: (i.e. 10-06-2026) Expected Commissioning: 31.08.2026 Awarded	SCOD: (i.e. 10-06-2026) Expected Commissioning: 31.08.2026 Awarded
2.	Augmentation with 1x1500 MVA, 765/400 kV ICT (3rd) at Bareilly (765/400 kV) S/s	SCOD: (i.e. 10-06-2026)	SCOD: (i.e. 10-06-2026)

		Expected Commissioning: 31.08.2026 Under Award	Expected Commissioning: 31.08.2026 Under Award

14) Augmentation of transformation capacity at 765/400/220kV Bikaner-III PS in Rajasthan by 1x500 MVA, 400/220kV ICT (6th) (OM dtd 20.01.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of transformation capacity at 765/400/220kV Bikaner-III by 1x500 MVA, 400/220kV ICT (6th) along with associated bays	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Award	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Award

15) Augmentation of transformation capacity at 400/220kV Bikaner-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (10th) (OM dtd 20.01.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of transformation capacity at 400/220kV Bikaner-II by 1x500 MVA, 400/220kV ICT (10th) along with associated bays	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Award	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Award

16) Augmentation of transformation capacity at 765/400/220kV Agra (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (3rd) (OM dtd 20.01.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC

1.	Augmentation of transformation capacity at 765/400/220kV Agra (PG) S/s by 1x500 MVA, 400/220kV ICT (3rd) along with associated bays.	SCOD: (i.e. 20-10-2026) Expected Commissioning: 31.12.2026 Under Award	SCOD: (i.e. 20-10-2026) Expected Commissioning: 31.12.2026 Under Award

17) Augmentation of transformation capacity at 400/220kV Mandola (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (5th) (OM dtd 20.01.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of transformation capacity at 400/220kV Mandola (PG) S/s by 1x500 MVA, 400/220kV ICT (5th) along with associated bays.	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Award	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Awarded

18) Implementation of 1 no. of 400 kV line bay at 765/400/220kV Fatehgarh-IV (sec2) PS for interconnection of 600MW (OM dtd 20.01.25)

Executing Agency: APRAAVA

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	1 no. of 400 kV line bay at 765/400/220 kV Fatehgarh-IV(Sec-2) PS for interconnection of 600MW REGS of M/s ReNew Solar Power Pvt. Ltd.	SCOD: (i.e. 17-11-2026) Expected Commissioning: 17-11-2026 Under award	SCOD: (i.e. 17-11-2026) Expected Commissioning: 17-11-2026 Under award

19) Augmentation of transformation capacity at 765/400/220kV Bhadla-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (4th) to cater the N-1 contingency requirement (OM dtd 20.01.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of transformation capacity at 765/400/220kV Bhadla-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (4th in Section-1A) along with associated bays	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Award	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Award

20) Implementation of 3 nos. 220kV line bays and 1 no. 400kV line bay for interconnection of REGS at 765/400/220kV Fatehgarh-IV (sec-2) PS (OM dtd 05.05.25)

Executing Agency: APRAAVA

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s Avaada Energy Pvt. Ltd. (App. No. 2200000290-250MW & App no. 2200000077-50MW)	SCOD: (i.e. 30-12-2026) Expected Commissioning: 30-12-2026 Under award	SCOD: (i.e. 30-12-2026) Expected Commissioning: 30-12-2026 Awarded for supply and erection
2.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s BN Dispatchable-1 Pvt. Ltd. (App. no. 2200000103 - 300MW)		
3.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s Gamma Renewables India Project One Pvt. Ltd. (App. No. 2200000355-300MW)	SCOD: (i.e. 30-12-2026) Expected Commissioning: 30-12-2026 Under award	SCOD: (i.e. 30-12-2026) Expected Commissioning: 30-12-2026 Awarded for supply and erection
4.	1 no. of 400 kV line bay at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection 900MW REGS of M/s NTPC Renewable		

	Energy Ltd. (App. no. 2200000348 - 900MW)		
5	Utkrisht 220kV Bay No. 237	Expected Commissioning: 30-12-2026 Under award	Expected Commissioning: 30-12-2026 Awarded for supply and erection

21) Augmentation of transformation capacity at 400/220kV Maharani Bagh (PG) S/s (GIS) in Delhi by 1x500 MVA, 400/220kV ICT (5th) (OM dtd 05.05.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of transformation capacity at 400/220kV Maharani Bagh (PG) S/s (GIS) in Delhi by 1x500 MVA, 400/220kV ICT (5th)	SCOD: (i.e. 05-05-2027) Expected Commissioning: 05-05-2027 Under Award	SCOD: (i.e. 05-05-2027) Expected Commissioning: 05-05-2027 Under Award

22) Implementation of 1 no. 400kV ICT bay along with 400kV Sectionalization bay (GIS) at 765/400kV Jhatikara (PG) S/s (OM dtd 05.05.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Implementation of 1 No. 400kV ICT Bay at 400kV Mundka Section to mitigate power flow congestion at Delhi Ring Main unit through 400 kV Switchyard at 765/400kV Jhatikra substation	SCOD: (i.e. 05-02-2026) Expected Commissioning: 30.06.2026 Under Award	SCOD: (i.e. 05-02-2026) Expected Commissioning: 30.06.2026 Awarded
2.	400kV Sectionalization bay (GIS) at 765/400kV Jhatikara (PG) S/s to interconnect both 400kV sections in the event of contingency	SCOD: (i.e. 05-11-2026) Expected Commissioning: 30-11-2026	SCOD: (i.e. 05-11-2026) Expected Commissioning: 30-11-2026

		Under Award	Under Award

23) Augmentation of Transformation capacity at 400/220kV Jaipur South (PG) S/s in Rajasthan by 1x500MVA ,400/220kV ICT (3rd) (OM dtd 08.05.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of transformation capacity at 400/220kV Jaipur South (PG) S/s by 1x500 MVA, 400/220kV ICT (3rd) along with associated bays	SCOD: (i.e. 08-02-2027) Expected Commissioning: 08-02-2027 Under Award	SCOD: (i.e. 08-02-2027) Expected Commissioning: 08-02-2027 Under Award

24) Augmentation of transformation capacity at 400/220kV Neemrana (PG) in Rajasthan by 1x500 MVA, 400/220kV ICT (3rd) (OM dtd 08.05.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of transformation capacity at 400/220kV Neemrana (PG) by 1x500 MVA, 400/220kV ICT (3rd) along with associated bays	SCOD: (i.e. 08-02-2027) Expected Commissioning: 08-02-2027 Under Award	SCOD: (i.e. 08-02-2027) Expected Commissioning: 08-02-2027 Under Award

25) Augmentation of transformation capacity at 400/220kV Lucknow (PG) S/s in Uttar Pradesh (OM dtd 08.05.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC

1.	Augmentation of transformation capacity at 400/220kV Lucknow (PG) S/s by 1x500 MVA, 400/220kV ICT (3rd) along with associated bays	SCOD: (i.e. 08-05-2027) Expected Commissioning: 08-05-2027 Under Award	SCOD: (i.e. 08-05-2027) Expected Commissioning: 08-05-2027 Under Award

26) Implementation of 3 nos. of 220 kV line bays for interconnection of M/s Furies Solren Private Limited (300MW) [1 no. bay] & M/s SJVN Green Energy Limited (500MW) [2 no. bays] RE power projects at 765/400/220kV Bikaner-IV PS (OM dtd 08.05.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	3 nos. of 220 kV line bays at 765/400/220 kV Bikaner-IV PS (1 no. for M/s Furies Solren Private Limited (300MW) & 2 nos. for M/s SJVN Green Energy Limited (500MW)) for interconnection of its RE power projects	SCOD: (i.e. 11-11-2026) Expected Commissioning: 11-11-2026 Under Award	SCOD: (i.e. 11-11-2026) Expected Commissioning: 11-11-2026 Under Award

27) Implementation of 1 no. of 220 kV line bay at 765/400/220kV Barmer-I PS for interconnection of M/s Anboto Solar Private Limited (250MW+50MW) RE power projects (OM dtd 08.05.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	1 no. of 220 kV line bay for interconnection of M/s Anboto Solar Private Limited (250MW+50MW) RE power projects at 765/400/220kV Barmer-I PS	SCOD: (i.e. 07-11-2026) Expected Commissioning: 07-11-2026 Under Award	SCOD: (i.e. 07-11-2026) Expected Commissioning: 07-11-2026 Under Award

28) Augmentation of 2x500 MVA (7th & 8th), 400/220 kV ICTs along with 220 kV Sectionalizer bay (1 set), 220 kV BC (1 no.) bay and 220 kV TBC (1 no.) bay at Bikaner-IV PS (OM dtd 05.05.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of 400/220 kV, 2x500 MVA (7th & 8 th) ICTs at Bikaner-IV PS along with associated transformer bays	SCOD: (i.e. 05-02-2027) Expected Commissioning: 05-02-2027 Under Award	SCOD: (i.e. 05-02-2027) Expected Commissioning: 05-02-2027 Under Award
2.	220 kV Sectionalizer bay (1 set), 220 kV BC (1 no.) bay and 220 kV TBC (1 no.) bay at Bikaner-IV PS	SCOD: (i.e. 05-02-2027) Expected Commissioning: 05-02-2027 Under Award	SCOD: (i.e. 05-02-2027) Expected Commissioning: 05-02-2027 Under Award

29) Implementation of 1 no. 220kV line bay for interconnection of M/s Rajasthan BESS Private Limited (250MW) BESS Project at 765/400/220kV Bhadla-III PS (OM dtd. 25.08.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	1 No. of 220 kV line bay for interconnection of M/s Rajasthan BESS Private Limited (250MW) RE power projects at 765/400/220 kV Bhadla-III PS	SCOD: 25-02-2027 Expected Commissioning: 25-02-2027 Status: Under Award	SCOD: 25-02-2027 Expected Commissioning: 25-02-2027 Status: Under Award

30) Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (4th) at 400/220kV Sikar (PG) S/s in Rajasthan (OM dtd. 03.09.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of Transformation capacity by 400/220 kV, 1x500 MVA (4th) ICT at 400/220kV Sikar	SCOD: 03-06-2027	SCOD: 03-06-2027 Expected Commissioning: 03-06-2027

	(PG) S/s along with transformer bays.	Expected Commissioning: 03-06-2027 Status: Under Award	Status: Under Award

31) **Augmentation of Transformation Capacity at 400/220kV New Wanpoh (PG) S/s in Jammu & Kashmir by 400/220kV, 1x315 (3x105MVA) MVA ICT (3rd) (OM dtd. 03.09.25)**

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Augmentation of Transformation Capacity at 400/220kV New Wanpoh (PG) S/s in Jammu & Kashmir by 400/220kV, 1x315 MVA ICT (3rd) (3x105MVA single phase units) along with associated transformer bays.	-	SCOD: 30-06-2027 Expected Commissioning: 30-06-2027 Status: Under Award

32) **Implementation of 1 no. 400kV ICT bay along with 400kV Sectionalization bay (GIS) at 765/400kV Jhatikara (PG) S/s (OM dtd. 03.09.25)**

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Implementation of 1 No. 400kV ICT Bay at 400kV Mundka Section to mitigate power flow congestion at Delhi Ring Main unit through 400 kV Switchyard at 765/400kV Jhatikra substation	-	SCOD: 05-02-2026 Expected Commissioning: 05-02-2026 Awarded
2.	400kV Sectionalization bay (GIS) at 765/400kV Jhatikara (PG) S/s to interconnect both 400kV sections in the event of contingency	-	SCOD: 05-02-2026 Expected Commissioning: 05-02-2026 Status: Under Award

Under TBCB Phase-III:

1. **Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A1"**

SPV Name: Fatehgarh IV Transmission Ltd. (Apraava Energy Pvt. Ltd.), **SPV Transfer Date: 02.08.2023**
SCOD as per TSA: 01.02.2025, **Commissioning Date: 19.01.2026 (DOCO)**

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1.</td><td>Establishment of 5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125 MVAr Bus Reactor</td><td>¬ Engineering: 100% completed
¬ Supplies received at site: 99%
¬ Construction:
➢ 400 KV Switchyard completed
➢ 220 KV to be completed by 1st Week of October 2025.</td><td>¬ Construction:
¬ 400 KV Switchyard commissioned
¬ 220 KV to be completed by 1st Week of October 2025.

400/220 kV, 5x500 MVA ICTs<table><tr><td>ICT No.</td><td>Commissioned date</td></tr><tr><td>ICT-1</td><td>07.12.2025</td></tr><tr><td>ICT-2</td><td>07.12.2025</td></tr><tr><td>ICT-3</td><td>07.12.2025</td></tr><tr><td>ICT-4</td><td>07.12.2025</td></tr><tr><td>ICT-5</td><td>07.12.2025</td></tr></table>¬</td></tr>
<tr><td>2.</td><td>Fatehgarh-4 - Fatehgarh-3 400 kV D/C length — 50 km twin HLTS* line</td><td>¬ Foundation completed: 61/61 Nos.
¬ Tower erected: 61/61 Nos.
¬ Stringing completed: 21.062/21.348 km.
¬ Forest (1.6054 Ha):
Stage I/ In-Principle received on 20.06.25
Stage II/ Final received on 10.09.25
Final Diversion Order issued 11.09.25</td><td>Commissioned on 7th December 2025</td></tr>
</table>

3.	2 no. of 400 kV line bays at Fatehgarh-3 400 kV line bays - nos. 3	¬ Engineering: 100% completed ¬ Supplies received at site: 95% completed ¬ Construction: Civil Work – 45% completed ¬ Bus extension from POWERGRID is needed (by Oct'25)	Commissioned on 7th December 2025

2. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A3"

SPV Name: M/s Fatehgarh III Transmission Ltd. (a subsidiary of Apraava Energy Pvt. Ltd.), **SPV Transfer Date: 02.08.2023**
SCOD as per TSA: 01.02.2025, **Expected Commissioning Date: 30th June 2026**

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1	Fatehgarh 3 - Bhadla-3 400kV D/c line(Quad) along with 50 MVAr Switchable line reactor for each circuit at both ends of Fatehgarh 3-Bhadla-3 400kV D/c line.	• Foundation completed: 456/584* Nos.11 gangs • Tower erected: 319/584* Nos. 17 gangs • Stringing completed: 37.517/ 228Kms. 4 gangs • Frequent route diversion due to upcoming solar and wind projects • Fatehgarh-III: Engineering: 100% completed | Civil Work: 78% completed • **Severe RoW (84 loc.):** Barmer (03), Jaisalmer (43), Phalodi (38), in Rajasthan State • **Forest (22.2778 Ha)**: 18 Nos. of Tower affected, Proposal submitted on 30.09.2024 and accepted on 43rd PSC dated: 24.02.2025. Proposal recommended in Part IV (State Secretary Level) and currently pending at REC. Requesting intervention to expediate the process of FC for getting Stage I/ In-Principle approval. • **Fatehgarh-III:** Engineering: 99% completed Supply: 85% completed Civil Work: 60% completed	• Foundation completed: 491/584* Nos.11 gangs • Tower erected: 403/584* Nos. 17 gangs • Stringing completed: 60.331/228Kms. 4 gangs • **Severe RoW (72 loc.):** Barmer (03), Jaisalmer (34), Phalodi (35), in Rajasthan State • **Forest (22.2778 Ha)**: Oran Land issue affected 18 Locations due to pending FC clearance (stage-I). TSP need support in resolution of the Oran land issue. • **Fatehgarh-III:** • Engineering: 99% completed • Supply: 95% completed • Civil Work: 98% completed • Erection 90% Completed • **Bhadla-III:** • Engineering: 99% completed • Supply: 95% completed • Civil: 88% Completed

		Erection yet to start • **Bhadla-III:** Engineering: 75% completed Supply: 40% completed Civil: 30% Completed	• Erection 50% Completed

3. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-B1"

SPV Name: M/s Bhadla III Transmission Ltd. (a subsidiary of POWERGRID), acquired on 27.09.2023
SCOD as per TSA: 27.03.2025, Anticipated commissioning: 28.02.2026

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1</td><td>Establishment of 2x1500 MVA, 765/400kV & 3x500 MVA, 400/220kV pooling station at Bhadla-3 along with 2x330 MVAr (765kV) Bus Reactor & 2x125 MVAr (420kV) Bus Reactor.</td><td>All PKG has been awarded.
¬ Expected completion 31.12.2025</td><td>All PKG has been awarded.
Expected completion 31.12.2025

765/400 kV, 2x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Ready for charging</td></tr><tr><td>ICT-2:</td><td>15.01.26</td></tr></table>400/220 kV, 3x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td>31.01.26</td></tr><tr><td>ICT-2</td><td>31.01.26</td></tr><tr><td>ICT-3</td><td>31.01.26</td></tr></table>BR-1&2: 15.01.26
400kV BR-1&2: 30.01.26</td></tr>
<tr><td>2</td><td>Bhadla-3 PS – Sikar-II 765 kV D/c line along with 330 MVAr Switchable line reactor for each circuit at each end of Bhadla-3 – Sikar-II 765 kV D/c line.</td><td>• Length: 648 ckm.
• Locations: 847 Nos.
• Foundation completed: 837 Nos.
• Tower erected: 686 Nos
• Stringing: 218 ckm
• Expected completion 31.12.2025</td><td>• Length: 648 ckm.
• Locations: 847 Nos.
• Foundation completed: 847 Nos.
• Tower erected: 846 Nos
• Stringing: 478 ckm
• Expected completion 31.01.26,</td></tr>
<tr><td>3</td><td>2 nos. of 765 kV line bays at Sikar-II</td><td>- Matching with Line</td><td>- Ready</td></tr>
</table>

4. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-C1"

SPV Name: M/s Ramgarh II Transmission Ltd. (a subsidiary of POWERGRID), acquired on 26.10.2023
SCOD as per TSA: 26.04.2025 with STATCOM SCoD: 26.10.2025

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1</td><td>Establishment of 2x1500 MVA, 765/400kV & 2x500 MVA, 400/220 kV pooling station at Ramgarh along with 2x240 MVAr (765kV) Bus Reactor & 2x125 MVAr (420kV) Bus reactor, ±2x300MVAr STATCOM along with MSC+MSR</td><td>• Aniticipated CoD: 30.09.2025 (Substation)
• STATCOM: 31.03.2026</td><td>• Aniticipated CoD: Jan'26 (Substation)
• STATCOM: 31.03.2026

765/400 kV, 2x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td>Ready</td></tr><tr><td>ICT-2</td><td>Ready</td></tr></table>400/220 kV, 2x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td>Ready</td></tr><tr><td>ICT-2</td><td>Ready</td></tr></table>• STATCOM: 31.03.2026</td></tr>
<tr><td>2</td><td>Ramgarh — Bhadla-3 765 kV D/c line(180km) along with 240 MVAr switchable line reactor at each circuit at Ramgarh end of Ramgarh — Bhadla- 3 765kV D/c line.</td><td>• Length: 372 ckm.
• Locations: 467 Nos.
• Foundation completed 467 Nos.
• Erection completed 467 nos.
• Stringing 372 ckm
• Aniticipated CoD: 30.09.2025</td><td>• Line Ready for Charging</td></tr>
<tr><td>3</td><td>2 nos. of 765kV line bays at Bhadla-3</td><td>• Aniticipated CoD: 31.12.2025</td><td>Line Bays at Bhadla-III Ready for charging</td></tr>
</table>

5. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-D phase-I"

SPV Name: M/s Sikar Khetri Transmission Ltd. (a subsidiary of POWERGRID), acquired on 09.02.2025
Implementation Schedule as per TSA: 09.08.2025 with SCoD: 09.08.2025

Anticipated COD: 31.07.2026

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1	Sikar-II – Khetri 765 kV D/c line	• Length: 144ckm. • Locations: 198 Nos. • Foundation completed 169 No • Erection 124 nos. • Stringing 24 ckm Aniticipated CoD: 30.06.2026	• Length: 144ckm. • Locations: 198 Nos. • Foundation completed 173 No • Erection 157 nos. • Stringing 36 ckm • Aniticipated CoD: 30.07.2026
2	Sikar-II – Narela 765 kV D/c line 240MVAr Reactor -4Nos.	• Length: 473 ckm. • Locations: 630 Nos. • Foundation completed 455 Nos • Erection: 302 Nos. • Stringing: 52 ckm Aniticipated CoD: 30.06.2026	• Length: 473 ckm. • Locations: 630 Nos. • Foundation completed 495 Nos • Erection: 432 Nos. • Stringing: 106 ckm • Aniticipated CoD: 30.07.2026 • GRAP-IV Issue
3	2 nos. of 765kV line bays both at Khetri & Narela	• Aniticipated CoD: Matching With Line	• Aniticipated CoD: Matching With Line

6. Additional Transmission system for evacuation of power from Bhadla-III PS as part of Rajasthan REZ Phase-III scheme (20 GW)

SPV Name: Bhadla-III Power Transmission Ltd. (Subsidiary of POWERGRID), acquired on 28.08.2024
SCOD as per TSA: 28.02.2026, Anticipated commissioning: 30.06.2026

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1	Augmentation of 2x500 MVA (4th & 5th), 400/220 kV ICTs at Bhadla-III PS	Engg. Under progress Anticipated commissioning: 30.06.2026	Engg. Under progress Anticipated commissioning: 30.06.2026 ICT: 4th ICT: — Anticipated Schedule: 30.06.26 ICT: 5th ICT: — Anticipated Schedule: 30.06.26

2	Augmentation of 1x1500 MVA, 765/400 kV (3rd) ICTs at Bhadla-III PS	Anticipated commissioning: 31.03.2026	Anticipated commissioning: 31.03.2026
3	220 kV bus sectionalizer (1 set) along with 220kV BC (1 no.) bay and 220kV TBC (1 no.) bay at Bhadla-III PS	Anticipated commissioning: 30.06.2026	Anticipated commissioning: 30.06.2026
4	Augmentation of 1x1500 MVA, 765/400kV (4th) ICTs at Bhadla-III PS	Anticipated commissioning: 30.06.2026	Anticipated commissioning: 30.06.2026

7. Transmission System Strengthening for Interconnections of Bhadla-III and Bikaner-III Complex

SPV Name: Bhadla-III & Bikaner-III Transmission Ltd. (Subsidiary of POWERGRID), acquired on 30.08.2024
SCOD as per TSA: 30.08.2026; **Anticipated CoD:** 31.12.2026

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1	Bhadla-III – Bikaner-III 765 kV D/c line along with 240 MVAr switchable line reactor for each circuit at Bhadla-III end	Foundation: 63/328 nos. Erection:0/328 nos. Stringing: 0/254 ckm Row issues	Foundation: 140/326 nos. Erection:21/326 nos. Stringing: 0/254 ckm Row issues
2	Associated 765 kV line bays at Bhadla-III and Bikaner-III end	Engg Under progress	Engg Under progress

8. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part H"

SPV Name: M/s Beawar Dausa Transmission Ltd. (a subsidiary of POWERGRID), acquired on 30.10.2023
SCOD as per TSA: 30.04.2025, Anticipated commissioning: 31.03.2026

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1	Establishment of 2x1500 MVA 765/400kV substation at suitable location near Dausa along with 2x330 MVAr, 765	• Civil work progress: 98% 400kV System Charged on 13.07.2025 1x1500MVA ICT 2 charged on 01.08.2025 from 400kV Side only.	• Anticipated COD: 28.02.2026 • Civil work progress: 100% • 400kV System Charged on 13.07.2025

	kV Bus Reactor & 2x125 MVAr, 420 kV bus Reactor	Anticipated COD: 30.10.2025	**765/400 kV, 2x1500 MVA ICTs** ICT No. – Anticipated Schedule ICT-1 – 18.10.25 charged ICT-2 – 01.08.25 charged
2	LILO of both circuits of Jaipur (Phagi)- Gwalior 765 kV D/c at Dausa along with 240 MVAr Switchable line reactor for each circuit at Dausa end of Dausa –Gwalior 765 kV D/c line	• Length: 132 ckm. • Locations: 173 Nos. • Foundation completed: 173 Nos. • Erection- 139 nos. • Stringing 28 ckm • Anticipated COD: 31.12.2025	• Length: 132 ckm. • Locations: 173 Nos. • Foundation completed: 173 Nos. • Erection- 170 nos. • Stringing 60 ckm • Anticipated COD: 31.01.26 • Ckt-1 is ready for LILO outage constraint •
3	LILO of both circuits of Agra – Jaipur(south) 400kV D/c at Dausa along with 50 MVAr Switchable line reactor for each circuit at Dausa end of Dausa –Agra 400kV D/c line	Line charged on 13.07.2025	Line charged on 13.07.2025
4	Beawar – Dausa 765 kV D/c line (240 km) along with 240 MVAr Switchable line reactor for each circuit at each end	• Length: 474 ckm. • Locations : 634 Nos. • Foundation: 621 Nos. • Tower erected: 501 Nos • Stringing : 202 ckm • Anticipated COD: 31.01.2026	• Length: 474 ckm. • Locations : 634 Nos. • Foundation: 629 Nos. • Tower erected: 594 Nos • Stringing : 234 ckm • Anticipated COD: 31.03.2026 •
5	2 nos. of 765kV line bays at Beawar for Beawar – Dausa 765 kV D/c line	• Delays due to Land handover at Beawar, work under progress • Matching with Line.	• Delayed due to Land handover at Beawar, work under progress expected to charge by 28.02.26.

9. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part F"

SPV Name: M/s Beawar Transmission Ltd. (a subsidiary of Sterlite Grid 27 Ltd.), acquired on 20.09.2023

SCOD as per TSA: 19.03.2025 (S.No.1-4) & 19.09.2025 (S.No.5), Anticipated commissioning: Mar'26

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1</td><td>Establishment of 2x1500MVA, 765/400kV Substation at suitable location near Beawar along with 2x330 MVAr 765kV Bus Reactor & 2x125 MVAr 420kV Bus Reactor</td><td>• Total Land (58.28 Ha)
• Govt. Land (12.32 Ha). Posession Done.
• Civil Work: 93.35%
• Procurement: 100%
• Erection: 88.29%

• Anticipated CoD: Jan’26 (best effort)</td><td>• Total Land (58.28 Ha)
• Govt. Land (12.32 Ha). Posession Done.
• Civil Work: 98%
• Procurement: 100%
• Erection: 93%

• Anticipated CoD: Feb’26 (best effort)
765/400 kV, 2x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td></td></tr><tr><td>ICT-2</td><td></td></tr></table></td></tr>
<tr><td>2</td><td>LILO of both circuit of Ajmer-Chittorgarh 765 kV D/c at Beawar</td><td>• Length: - 136.4 ckm.
• Locations: - 178 nos.
• Foundation completed: - 172 nos.
• Tower erected: -152 nos.
• Stringing done: 32.24 ckm.
• Aniticipated CoD: Mar’26

Constraint:
1. PLC Approval pending with M/s Shree Cement since last 18 months.
2. PTCC proposal pending at DET PTCC, BSNL Delhi since last 3 Month</td><td>• Length: - 136.4 ckm.
• Locations: - 178 nos.
• Foundation completed: - 173 nos.
• Tower erected: -168 nos.
• Stringing done: 56 ckm.
• Aniticipated CoD: Mar’26 (Feb’26: best Effort)

Constraint:
• PLC Approval pending with M/s Shree Cement.</td></tr>
<tr><td>3</td><td>LILO of 400kV Kota -Merta line at Beawar</td><td>• Length: - 65.4 ckm.
• Locations: - 90 Nos.
• Foundation completed: - 82 nos.
• Tower erected: -73 nos.
• Stringing done: - 20.64 ckm.
• Aniticipated CoD: Mar’26

Constraint:
1. Delay in replacement of existing earth wire with OPGW in Kota -Merta TL by PGCIL.
2. PLC Approval pending with M/s Shree Cement since last 18 months.</td><td>• Length: - 65.4 ckm.
• Locations: - 90 Nos.
• Foundation completed: - 89 nos.
• Tower erected: -84 nos.
• Stringing done: - 45 ckm.
• Aniticipated CoD: Mar’26

Constraint:
1. Delay in replacement of existing earth wire with OPGW in Kota -Merta TL by PGCIL.
• PLC Approval pending with M/s Shree Cement.</td></tr>
</table>

		3. PTCC proposal pending at DET PTCC, BSNL Delhi since last 3 Month	
4	Fatehgarh-3- Beawar 765 kV D/c along with 330 MVAr Switchable line reactor for each circuit at each end of Fatehgarh-3- Beawar 765 kV D/c line	• Length: 635.4 ckm. • Locations: 806 nos. • Foundation completed: 791 nos. • Tower erected: 656 nos. • Stringing done: 218 ckm • **Aniticipated CoD: Mar'26** **Constraints:** 1. Severe RoW issue in 13 locs in Rajasthan on account of demand for higher RoW compensation or route diversion by the landowners. District wise no. of RoW locations: • Barmer: 12 • Jodhpur: 1 3. PTCC proposal pending at DET PTCC, BSNL Delhi since last 3 Month	• Length: 635.4 ckm. • Locations: 806 nos. • Foundation completed: 802 nos. • Tower erected: 755 nos. • Stringing done: 262 ckm • CEA inspection done • **Aniticipated CoD: Mar'26** **Constraints:** 1. Severe RoW issue in 14 locs in Rajasthan on account of demand for higher RoW compensation or route diversion by the landowners. District wise no. of RoW locations: • Barmer: 07 (Foundation-03 & Erection-04) • Balotra: 07 (Erection Work)
5	STATCOM at Fatehgarh3 PS	• CW: 95% • ER: 99.16% • EE: 33.56% • **Anticipated CoD: Mar'26** (awarded to Hitachi)	• CW: 96% • ER: 100% • EE: 92% • **Anticipated CoD: Mar'26** (awarded to Hitachi)

10. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-G"

SPV Name: M/s Fatehgarh III Beawar Transmission Ltd. (a subsidiary of Sterlite Grid 19 Ltd.), acquired on 01.08.2023

SCOD as per TSA: 01.02.2025, (Revised SCOD by CERC 20.03.2025), Anticipated commissioning**: 31.03.2026**

Sl. No	**Scope of the Transmission Scheme**	**Status & Progress of Construction as per 35th JCC**	**Status & Progress of Construction as per 36th JCC**

1.	Fatehgarh III - Beawar 765kV D/c line	Length : 634.7 ckm. Locations : 817 nos. Foundation completed : 804 nos. Tower erected : 759 nos. Stringing completed : 360 ckm Anticipated COD : **Mar'26** **Status:** **1. Severe RoW issues at** 8 locations on account of demand for higher RoW compensation or route diversion by the landowners. District wise no. of RoW locations: • Barmer: 8 2. PTCC proposal pending at DET PTCC, BSNL Delhi since last 3 Month	Length : 634.7 ckm. Locations : 817 nos. Foundation completed : 816 nos. Tower erected : 810 nos. Stringing completed : 484 ckm Anticipated COD : **Feb'26 (Best Effort: Jan'26)** **Status:** **1. Severe RoW issues at 3** locations in Barmer district on account of demand for higher RoW compensation or route diversion by the landowners.
2.	2 Nos. of 765 kV Line Bays at each Beawar and Fatehgarh III Substation	• CW: 98.15% • ER: 100% • EE: 87%	• CW: 99 % • ER: 100% • EE: 96%

D. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan under phase-IV

Under TBCB Phase-IV (PART-1):

1. **Transmission System for Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-1) (BIKANER COMPLEX): Part-A**

   SPV Name: Bikaner III Neemrana Transmission Ltd (Subsidiary of POWERGRID), acquired on 27.12.2023
   SCOD as per TSA: 27.12.2025, Anticipated commissioning: 30.06.2026

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1.</td><td>Establishment of 6x1500 MVA, 765/400 kV & 5x500 MVA 400/220 kV pooling station at Bikaner-III along with 3x330 MVAr Bus Reactor & 2x125 MVAr (420kv) near Bikaner</td><td>work is progressing as per schedule.

Anticipated COD: 31.03.2026</td><td>work is progressing as per schedule.
Anticipated COD: 31.03.2026

765/400 kV, 6x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td>Feb'26</td></tr><tr><td>ICT-2</td><td>Mar'26</td></tr><tr><td>ICT-3</td><td>Mar'26</td></tr><tr><td>ICT-4</td><td>Apr'26</td></tr><tr><td>ICT-5</td><td>May'26</td></tr><tr><td>ICT-6</td><td>Jun'26</td></tr></table>400/220 kV, 5x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td>Mar'26</td></tr><tr><td>ICT-2</td><td>Mar'26</td></tr><tr><td>ICT-3</td><td>Mar'26</td></tr><tr><td>ICT-4</td><td>Mar'26</td></tr><tr><td>ICT-5</td><td>May'26</td></tr></table>5 Nos. 220kV line bays for RE<table><tr><td>S.No.</td><td>Bay No.</td><td>Anticipated schedule</td></tr><tr><td>1</td><td></td><td>Mar'26</td></tr><tr><td>2</td><td></td><td>Mar'26</td></tr><tr><td>3</td><td></td><td>Mar'26</td></tr><tr><td>4</td><td></td><td>Mar'26</td></tr><tr><td>5</td><td></td><td>Mar'26</td></tr></table></td></tr>
<tr><td>2.</td><td>Bikaner – II PS – Bikaner- III PS 400 kV D/c</td><td>• Length: 62 ckm.
• Locations: 86 Nos.
• Foundation- 50 nos.
• Tower erected: 35 Nos</td><td>• Length: 62 ckm.
• Locations: 86 Nos.
• Foundation- 72 nos.
• Tower erected: 44 Nos</td></tr>
</table>

		• Stringing: 0 ckm • Anticipated COD: 31.03.2026 • Soltown and POWERGIRD to resolve the issue	• Stringing: 0 ckm • Anticipated COD: 31.03.2026
3.	LILO of both ckts of 400 kV Bikaner (PG) - Bikaner- II D/c line at Bikaner- III PS	• Length: 74 ckm. • Locations: 102 Nos. • Foundation- 101 nos. • Tower erected: 85 Nos • Stringing: 0 ckm Anticipated COD: 31.03.2026	• Length: 74 ckm. • Locations: 102 Nos. • Foundation- 102 nos. • Tower erected: 97 Nos • Stringing: 32 ckm • Anticipated COD: **31.03.2026**
4.	2 no. of 400 kV line bays at Bikaner- II	• Work under progress Anticipated COD: 31.03.2026	• Work under progress • Anticipated COD: 31.03.2026
5.	Bikaner-III – Neemrana-II 765 kV D/c line along with 330 MVAr switchable line reactor at each end	• Length: 682 ckm. • Locations: 905 Nos. • Foundation: 845 nos. • Tower erected: 506 Nos • Stringing: 38 ckm (Neemrana-II land yet to be handed over by M/s Resonia (Sterlite) Anticipated COD: 30.06.2026.	• Length: 682 ckm. • Locations: 905 Nos. • Foundation: 871 nos. • Tower erected: 737 Nos • Stringing: 74 ckm (Neemrana-II land yet to be handed over by M/s Resonia (Sterlite) • Anticipated COD: 30.06.2026.

2. Transmission System for Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-1) (BIKANER COMPLEX): Part-B"

SPV Name: Neemrana II Kotputli Transmission Ltd. (Sterlite Grid 32 Limited)., acquired on 27.12.2023

SCOD as per TSA: 27.12.2025, Anticipated commissioning: 31.12.2026

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1</td><td>Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s</td><td>• Total Pvt. Land: Present Scope: 69 Acre; Total Pvt land acquired: 31 Acre
All figures in Acre.
<table>
<tr><th>Description</th><th>Present</th><th>Future</th><th>Total</th></tr>
<tr><td>Scope</td><td>69.39</td><td>73.84</td><td>143.22</td></tr>
<tr><td>Sale Deed Executed</td><td>30.88</td><td>13.54</td><td>44.42</td></tr>
<tr><td>Balance</td><td>38.51</td><td>60.30</td><td>98.80</td></tr>
</table></td><td>• Total Pvt. Land: Present Scope: 69 Acre; Total Pvt land acquired: 31 Acre
All figures in Acre.
<table>
<tr><th>Description</th><th>Present</th><th>Future</th><th>Total</th></tr>
<tr><td>Scope</td><td>69.39</td><td>73.84</td><td>143.22</td></tr>
<tr><td>Sale Deed Executed</td><td>30.88</td><td>13.54</td><td>44.42</td></tr>
<tr><td>Balance</td><td>38.51</td><td>60.30</td><td>98.80</td></tr>
</table></td></tr>
</table>

<table>
<tr><td></td><td></td><td>• Civil work: 0.46%
• Equipment supply: 73.31 %
• Equipment erection: 0%
• Aniticipated CoD: Aug’26

Constraints:
• Severe agitation from the landowners is causing delay in land acquisition.</td><td>• Civil work: 0.46%
• Equipment supply: 80 %
• Equipment erection: 0%
• Aniticipated CoD: Dec’26

Constraints:
• Severe agitation from the landowners is causing delay in land acquisition.

765/400 kV, 4x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td></td></tr><tr><td>ICT-2:</td><td></td></tr><tr><td>ICT-3:</td><td></td></tr><tr><td>ICT-4:</td><td></td></tr></table></td></tr>
<tr><td>2</td><td>Neemrana-II -Kotputli 400 kV D/c line (Quad)</td><td>• Length: 86.8 ckm.
• Locations: 126 nos.
• Foundation completed: 106 nos.
• Tower Erected: 83 nos
• Stringing Done: 22.79 ckm
Aniticipated CoD: Aug’26

Constraints:
• Severe RoW issues 10 locs in Kotputli Behror, Rajasthan.</td><td>• Length: 86.8 ckm.
• Locations: 126 nos.
• Foundation completed: 107 nos.
• Tower Erected: 95 nos
• Stringing Done: 45 ckm
Aniticipated CoD: Dec’26*

• Dependency on Neemrana substation

Constraints:
Severe RoW issues 06 locs in Kotputli Behror, Rajasthan.</td></tr>
<tr><td>3</td><td>2 no. of 400 kV line bays at Kotputli</td><td>•</td><td>•</td></tr>
<tr><td>4</td><td>LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s</td><td>• Length: 395.1 ckm.
• Locations: 516 nos.
• Foundation completed: 414 nos.
• Tower Erected: 246 nos
• Stringing Done: 11.45 ckm
• Aniticipated CoD: Aug’26</td><td>• Length: 395.1 ckm.
• Locations: 516 nos.
• Foundation completed: 434 nos.
• Tower Erected: 315 nos
• Stringing Done: 36 ckm
• Aniticipated CoD: Dec’26*

• Dependency on Neemrana substation</td></tr>
</table>

		Constraints: 1. Severe RoW issues (7 locs.) in Rajasthan: Khairthal-Tijara (7 locs): 5 locs affected on account of demand for higher compensation or route diversion. 2 locs affected due to ex revenue officio stay order. 2. Severe RoW issues (2 locs.) in Haryana: Nuh (2 locs) on account of demand for higher compensation or route diversion.	• **Constraints:** 1. The RoW issues at Khairthal-Tijara (7 locs) has been resolved for foundation work. The erection work yet to be started.

3. Transmission System for Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-1) (BIKANER COMPLEX): Part-C"

SPV Name: Bikaner III Neemrana II Transmission Ltd. (TATA Power Company Ltd.), acquired on 27.12.2023

SCOD as per TSA: 27.12.2025, Anticipated commissioning: 30.06.2026

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1	Bikaner-III - Neemrana-II 765 kV D/c line (2nd) along with 330 MVAr switchable line reactor for each circuit at each end	**Bikaner-III - Neemrana-II 765 kV D/C line (2nd)** • Length: 346 km • Locations: 884 Nos. • Foundation completed: 802 Nos • Tower erected: 277 Nos • Stringing completed: 20 Kms **Constraints:** • Severe agitation / protest being faced at Jhunjhunu (205 Locs) – ROW in Foundation – 35 Locations & ROW in Erection 101 Locations; Other ROW in Bikaner (2 loc), Kotputli (7 Loc), Mahendergarh (1 Locs) [Work being undertaken with police protection with close coordination of administration. • Work hampered by RIICO (5 Location; 2.5 Kms) and RISF (1 Loc; 1.2 Kms)	**Bikaner-III - Neemrana-II 765 kV D/C line (2nd)** · Length: 346 km · Locations: 885 Nos. · Foundation completed: 872 Nos · Tower erected: 486 Nos · Stringing completed: 34Kms **Constraints:** · Work stopped by RAC – Affected location 1 No at Kotputli Behror · ROW (Foundation) – 04 Nos · ROW (Erection) - 103 Nos · ROW (Stringing) – 104 Kms · Forest in Haryana (10.6 Hectare; 4 location Hold up) – Submitted on 11/01/25. DFL land explored in Madhya Pradesh. Part II Completed & Pending with DFO Mahendragarh

		• Forest in Haryana (10.6 Hectare) – Submitted on 11/01/25. DFL land explored in Madhya Pradesh. **Pending with DFO Mahendragarh since 4 months** • Forest in Rajasthan (2.27 Hectare) – **Stage I received** on 11.08.25 and payment deposited.	· Forest in Rajasthan (2.27 Hectare) – Stage I received on 11.08.25 and payment deposited. FRA Pending with DM Kotputli Behror
2	2 no. of 765 kV line bays each at Bikaner-III PS & Neemrana-II S/s	**765kV line bays - 2 nos. at Bikaner-III PS.** • Civil work completed (95%) in Bikaner III SS; Equipment Received 50%. **765kV line bays - 2 nos. Neemrana-II S/S** • Land yet to be acquired by TSP. Store location has been provided on 22.08.2025 however approach road of 1.2 Kms still remains under ROW and Un-accessible. • Yet to receive confirmation from Resonia for storage of our Reactor (On hold)	**765kV line bays - 2 nos. at Bikaner-III PS.** • Civil work completed (100%) in Bikaner III SS; Equipment Received 80%. Commissioning by Mar'26 **765kV line bays - 2 nos. Neemrana-II S/S** • Land yet to be acquired by TSP. Store location has been provided on 22.08.2025 however approach road of 1.2 Kms still remains under ROW and Un-accessible. Yet to receive confirmation from Resonia for date of handing over of land

4. Transmission System for Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-1) (BIKANER COMPLEX): Part-D"

SPV Name: Neemrana II Bareilly Transmission Ltd. (Subsidiary of POWERGRID), acquired on 27.12.2023

SCOD as per TSA: 27.12.2025, Anticipated commissioning: 30.06.2026

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1.	Neemrana-II – Bareilly (PG) 765 kV D/c line along with 330 MVAr switchable line reactor for each circuit at each end.	• Length: 666 ckm. • Locations: 863 Nos. • Foundation- 832 nos. • Tower erected: 638 Nos • Stringing: 140 ckm Anticipated COD: 30.06.2026	• Length: 666 ckm. • Locations: 863 Nos. • Foundation- 839 nos. • Tower erected: 775 Nos • Stringing: 308 ckm Anticipated COD: 30.06.2026 •

2.	2 no. of 765 kV line bays each at Neemrana-II & Bareilly (PG) S/s.	Bareilly SS will be ready matching with line, However Land for Neemrana-II is still not handed over by M/s Sterlite.	Bareilly SS will be ready matching with line, However Land for Neemrana-II is still not handed over by M/s Sterlite.

Under TBCB Phase-IV (PART-2):

5. Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-2) (JAISALMER/BARMER COMPLEX): Part-A"

SPV Name: Rajasthan IV A Power Transmission Ltd. (a subsidiary of APRAAVA Energy Pvt Limited) (SPV Transfer on 21.08.2024)
SCOD as per TSA: 22.08.2026, **Anticipated commissioning: 22.08.2026**

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1</td><td>Establishment of 4x1500 MVA, 765/400 kV & 5x500 MVA, 400/220 kV Fatehgarh-IV (Section-2) Pooling Station along with 2x240 MVAR (765 kV) Bus Reactor & 2x125 MVAR (420 kV) Bus Reactor</td><td>• Overall Project Status: 17.1 % Completed
• Engineering 64completed
• Land development – 85%Completed
• 20% Tower Foundation Completed
• 50% of 5x500 MVA Transformer Foundation Completed
• 50% of 2x125 MVAr and 2x50 Mvar Reactor Foundation Completed
• 35 % of 6x80 MVAr reactor Foundation completed</td><td>• Overall Project Status: 50% Completed
• Engineering 92% completed
• Construction works-50%
• Supply-60% completed
• 400kV-5x500MVA,Transformer received. 2x125MVAr bus reactor received and 2x50MVAr line reactor received.
• 765kV- 7x80MVAr bus reactor received & 2x110MVAr line reactor received.
•
765/400 kV, 4x1500 MVA ICTs
<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>10.08.2026</td></tr><tr><td>ICT-2:</td><td>10.08.2026</td></tr></table></td></tr>
</table>

<table>
<tr>
<td></td>
<td></td>
<td></td>
<td>
<table>
<tr><td>ICT-3:</td><td>10.08.2026</td></tr>
<tr><td>ICT-4:</td><td>10.08.2026</td></tr>
</table>
400/220 kV, 5x500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>05.08.2026</td></tr>
<tr><td>ICT-2:</td><td>05.08.2026</td></tr>
<tr><td>ICT-3:</td><td>05.08.2026</td></tr>
<tr><td>ICT-4:</td><td>05.08.2026</td></tr>
<tr><td>ICT-5:</td><td>05.08.2026</td></tr>
</table>
6 Nos. 220 kV line bays for RE
<table>
<tr><td>S.No.</td><td>Bay No.</td><td>Anticipated schedule</td></tr>
<tr><td>1</td><td rowspan="6">All 17 bays</td><td rowspan="6">14.08.2026</td></tr>
<tr><td>2</td></tr>
<tr><td>3</td></tr>
<tr><td>4</td></tr>
<tr><td>5</td></tr>
<tr><td>6</td></tr>
</table>
</td>
</tr>
<tr>
<td>2</td>
<td>Fatehgarh-IV (Section-2) PS – Bhinmal (PG) 400 kV D/c line (Twin HTLS*) along with 50 MVAR switchable line reactor on each ckt at each end</td>
<td>

Detail Survey completed.
Check survey @ 150 kM is completed.
73 Location Foundation is completed.
207 Sets Stubs & 195 Sets of Towers are delivered.
Erection Activity is expected to start @ End of June 2025.

</td>
<td>

Detail Survey completed.
Check survey @ 187 Km is completed.
243/512 Location Foundation are completed.
156/512 Locations Erection are completed
341 Sets Stubs & 466 Sets of Towers are delivered.

</td>
</tr>
</table>

3	LILO of both ckts of 765 kV Fatehgarh- III- Beawar D/c line at Fatehgarh-IV (Section-2) PS along with 330 MVAR switchable line reactor at Fatehgarh-IV PS end of each ckt of 765 kV Fatehgarh-IV-Beawar D/c line (formed after LILO)	• Detail Survey completed. • Check survey is expected to start from @ June'25.	• Detail Survey completed. • Check survey Completed
4	2 Nos. of 400 kV line bays at Bhinmal (PG)	• EPC Contractor finalized. Requisite design inputs awaited from POWERGRID	• EPC Contractor finalized. • Requisite design inputs awaited from POWERGRID

6. Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-2) (JAISALMER/BARMER COMPLEX): Part-B"

SPV Name: Sirohi Transmission Ltd. (Subsidiary of POWERGRID), (acquired on 22.08.2024.

SCOD as per TSA: 22.08.2026, Anticipated commissioning: 31.12.2026

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1</td><td>Establishment of 2x1500 MVA, 765/400 kV Substation at suitable location near Sirohi along with 2x240 MVAR (765 kV) & 2x125 MVAR (420 kV) Bus Reactor</td><td>• Land allotted on 22.04.2025.
• Land acquired, work under progress</td><td>• Land allotted on 22.04.2025.
• Land acquired, work under progress

765/400 kV, 2x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Dec'26</td></tr><tr><td>ICT-2:</td><td>Dec'26</td></tr></table></td></tr>
<tr><td>2</td><td>Fatehgarh-IV (Section-2) PS – Sirohi PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end</td><td>• Length: 412 ckm.
• Locations: 537 Nos.
• Foundation- 278 nos.
• Tower erected: 127 Nos
• Stringing : 0 ckm</td><td>• Length: 412 ckm.
• Locations: 537 Nos.
• Foundation: 344 nos.
• Tower erected: 213 Nos
• Stringing: 36 ckm
•</td></tr>
<tr><td>3</td><td>Sirohi PS-Chittorgarh (PG) 400 kV D/c line (Quad) along with 80 MVAR switchable line reactor for each circuit at Sirohi PS end</td><td>• Length: 446 ckm.
• Locations: 604 Nos.
• Foundation- 333 nos.
• Tower erected: 140 Nos
• Stringing : 0 ckm</td><td>• Length: 446 ckm.
• Locations: 604 Nos.
• Foundation- 391 nos.
• Tower erected: 325 Nos
• Stringing : 0 ckm</td></tr>
</table>

			•
4	2 No. of 400 kV line bays at Chittorgarh (PG) S/s	work under progress	work under progress
5	2 No. of 765 kV line bays at Fatehgarh-IV (Section-2) PS	work under progress	work under progress

7. Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-2) (JAISALMER/BARMER COMPLEX): Part-C"

SPV Name: Rajasthan IV C Power Transmission Ltd. (of Power Grid Corporation of India Ltd.), (acquired on 19.08.2024)

SCOD as per TSA: 22.08.2026, Anticipated commissioning: 31.12.2026

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1</td><td>Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur PS along with 2x330 MVAR (765 kV) Bus Reactor and 2x125 MVAR, 420 kV Bus Reactor</td><td>• Land acquisition under progress (90% completed)
• Civil Works – 40% completed</td><td>• Land acquisition under progress (90% completed)
• Civil Works – 40% completed

765/400 kV, 3x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Dec'26</td></tr><tr><td>ICT-2:</td><td>Dec'26</td></tr><tr><td>ICT-3:</td><td>Dec'26</td></tr></table>400/220 kV, 5x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Dec'26</td></tr><tr><td>ICT-2:</td><td>Dec'26</td></tr><tr><td>ICT-3:</td><td>Dec'26</td></tr><tr><td>ICT-4:</td><td>Dec'26</td></tr><tr><td>ICT-5:</td><td>Dec'26</td></tr></table></td></tr>
<tr><td>2</td><td>Mandsaur PS – Indore (PG) 765 kV D/c Line.</td><td>• Length: 336 ckm.
• Locations: 445 Nos.
• Foundation- 305 nos.
• Tower erected: 104 Nos
• Stringing: 0 ckm</td><td>• Length: 336 ckm.
• Locations: 445Nos.
• Foundation- 342 nos.
• Tower erected: 235Nos
• Stringing: 0 ckm</td></tr>
</table>

3	1x330 MVAR switchable line reactor (SLR) on each circuit at Mandsaur end of Mandsaur PS – Indore (PG) 765 kV D/c Line	• Civil Works – 40% completed	• Civil Works – 45% completed
4	2 No. of 765 kV line bays at Indore (PG) for termination of Mandsaur PS – Indore (PG) 765 kV D/c Line	• Civil Works – 30% completed	• Civil Works – 35% completed

8. Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-2) (JAISALMER/BARMER COMPLEX): Part-D"

SPV Name: Beawar – Mandsaur Transmission Ltd. (Subsidiary of POWERGRID), (acquired on 22.08.2024)

SCOD as per TSA: 22.08.2026, Anticipated commissioning: 22.08.2026

Sl. No	**Scope of the Transmission Scheme**	**Status & Progress of Construction as per 35th JCC**	**Status & Progress of Construction as per 36th JCC**
1	Beawar- Mandsaur PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end	• Length: 552ckm. • Locations: 742 Nos. • Foundation- 460 nos. • Tower erected: 123 Nos • Stringing: 0 ckm	• Length: 552ckm. • Locations: 742Nos. • Foundation- 562 nos. • Tower erected: 320Nos • Stringing: 0 ckm •
2	2 No. of 765 kV line bays each at Beawar S/s & Mandsaur S/s	Mandsaur - Civil work under progress Beawar- Engg under progress, Sterlite yet to hand over Land	Mandsaur - Civil work under progress

9. Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-2) (JAISALMER/BARMER COMPLEX): Part-E"

SPV Name: Rajasthan IV E Power Transmission Ltd. (Subsidiary of POWERGRID), acquired on 19.08.2024

SCOD as per TSA: 22.08.2026, Anticipated commissioning: 31.03.2027

Sl. No	**Scope of the Transmission Scheme**	**Status & Progress of Construction as per 35th JCC**	**Status & Progress of Construction as per 36th JCC**
1	Establishment of 765 kV Substation a suitable location near **Rishabdeo (Distt Udaipur)** along with 2x240 MVAR (765 kV) Bus Reactor	• Engg under progress, Land was allotted but recently declared Wetland needs further clarification from state government before any further proceeding.	• 32 Ha land is acquired for Rishabdeo ss and work will be shortly started.

		• New land is beyond 19 km from BPC coordinate	
2	Sirohi PS- Rishabdeo 765 kV D/c line along with 330 MVAR switchable line reactor for each circuit at Sirohi end	• Length: 420 ckm. • Locations : 582 Nos. • Foundation- 305 nos. • Tower erected: 108 Nos • Stringing : 0 ckm	• Length: 420 ckm. • Locations : 582 Nos. • Foundation- 397 nos. • Tower erected: 195 Nos • Stringing : 0 ckm
3	Rishabdeo - Mandsaur PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at Rishabdeo end	• Length: 250 ckm. • Locations: 327 Nos. • Foundation- 228 nos. • Tower erected: 91 Nos • Stringing : 0 ckm	• Length: 250 ckm. • Locations: 327 Nos. • Foundation- 264 nos. • Tower erected: 169 Nos • Stringing : 0 ckm •
4	LILO of one circuit of 765 kV Chittorgarh- Banaskanta D/c line at Rishabdeo S/s (20 km)	• Length: 24 ckm. • Locations: 34 Nos. • Foundation- 5 nos. • Tower erected: 0 Nos • Stringing : 0 ckm	• Length: 24 ckm. • Locations: 34 Nos. • Foundation- 5 nos. • Tower erected: 0 Nos • Stringing : 0 ckm •
5	2 No. of 765 kV line bays each at Sirohi PS & Mandsaur S/s	Engg under progress	Engg under progress

10. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex) Part-H1"

SPV Name: Rajasthan IV H1 Power Transmission Ltd. (Subsidiary of POWERGRID), acquired on 15.10.2024

SCOD as per TSA: 15.10.2026, Anticipated commissioning: 31.03.2027.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC

<table>
<tr>
<td>1</td>
<td>Establishment of 765/400 kV (2x1500 MVA), 400/220 kV (2x500 MVA) & 220/132 kV (3x200 MVA) Kurawar S/s with 2x330 MVAR 765 kV bus reactor and 1x125 MVAR, 420 kV bus reactor.</td>
<td>• Engg under progress
• Land Acquisition under progress</td>
<td>Engg under progress
Land Acquisition under progress

765/400 kV, 2x1500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Mar'27</td></tr>
<tr><td>ICT-2:</td><td>Mar'27</td></tr>
</table>
400/220 kV, 2x500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Mar'27</td></tr>
<tr><td>ICT-2:</td><td>Mar'27</td></tr>
</table>
220/132 kV, 3x200 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Mar'27</td></tr>
<tr><td>ICT-2:</td><td>Mar'27</td></tr>
<tr><td>ICT-3</td><td>Mar'27</td></tr>
</table>
</td>
</tr>
<tr>
<td>2</td>
<td>Mandsaur – Kurawar 765 kV D/c line</td>
<td>• Length: 402 ckm.
• Locations: 522 Nos.
• Foundation- 378 nos.
• Tower erected: 136 Nos
• Stringing: 0 ckm</td>
<td>• Length: 402 ckm.
• Locations: 522 Nos.
• Foundation- 430 nos.
• Tower erected: 211 Nos
• Stringing: 1 ckm</td>
</tr>
<tr>
<td>3</td>
<td>240 MVAR switchable line reactors on each ckt at both ends of Mandsaur –Kurawar 765 kV D/c line</td>
<td>Engg under progress</td>
<td>Engg under progress</td>
</tr>
<tr>
<td>4</td>
<td>2 nos. of 765 kV line bays at Mandsaur S/s for termination of Mandsaur – Kurawar 765 kV D/c line</td>
<td>Work under progress.</td>
<td>Work under progress.</td>
</tr>
<tr>
<td>5</td>
<td>LILO of Indore – Bhopal 765 kV S/c line at Kurawar</td>
<td>• Length: 52 ckm.
• Locations: 70 Nos.
• Foundation-35 nos.
• Tower erected: 0 Nos</td>
<td>• Length: 52 ckm.
• Locations: 70 Nos.
• Foundation-64 nos.
• Tower erected: 13 Nos</td>
</tr>
</table>

		• Stringing : 0 ckm	• Stringing: 0 ckm
6	Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	• Length: 112 ckm. • Locations: 159 Nos. • Foundation- 3 nos. • Tower erected: 0 Nos • Stringing: 0 ckm	• Length: 112 ckm. • Locations: 159 Nos. • Foundation- 31 nos. • Tower erected: 0 Nos • Stringing: 0 ckm
7	2 nos. of 400 kV line bays at Ashtha (MP) S/s for termination of Kurawar – Ashtha 400 kV D/c line	Work under progress.	Work under progress.
8	LILO of one circuit of Indore – Itarsi 400kV D/c line at Astha	• Length: 112 ckm. • Locations: 154 Nos. • Foundation- 0 no. • Tower erected: 0 No. • Stringing: 0 ckm	• Length: 112 ckm. • Locations: 154 Nos. • Foundation- 11 no. • Tower erected: 0 No. • Stringing: 0 ckm
9	2 nos. of 400 kV line bays at Ashtha (MP) S/s for LILO of one circuit of Indore – Itarsi 400 kV D/c line at Astha	Work under progress.	Work under progress.
10	Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	• Length: 56 ckm. • Locations: 77 Nos. • Foundation- 0 no. • Tower erected: 0 No. • Stringing: 0 ckm	• Length: 66 ckm. • Locations: 77 Nos. • Foundation- 22 no. • Tower erected: 0 No. • Stringing: 0 ckm
11	2 nos. of 400 kV line bays at Shujalpur(PG) S/s for termination of Shujalpur – Kurawar 400 kV D/c line.	Work under progress.	Work under progress.

11. Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) Jaisalmer/Barmer Complex: Part F (By Clubbing Part F1 & F2)

SPV Name: Barmer I Transmission Limited (Subsidiary of POWERGRID), acquired on 07.11.2024

SCOD as per TSA: 07.11.2026, Anticipated commissioning: 30.06.2027.

<table>
<tr><th>Sl. No.</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1</td><td>Establishment of 3x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV Barmer-I Pooling Station along with 2x240 MVAR (765 kV) Bus Reactor and 2x125 MVAR (420 kV) Bus Reactor</td><td>• Engg Under progress,
• Land acquisition under progress</td><td>• Engg Under progress,
• Total 70.6 Ha. land acquisition completed

765/400 kV, 3x1500 MVA ICTs
<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Jun'27</td></tr><tr><td>ICT-2:</td><td>Jun'27</td></tr><tr><td>ICT-3:</td><td>Jun'27</td></tr></table>
400/220 kV, 2x500 MVA ICTs
<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Jun'27</td></tr><tr><td>ICT-2:</td><td>Jun'27</td></tr></table>
4 Nos. 220 kV line bays for RE
<table><tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr><tr><td>1</td><td></td><td>Jun'27</td></tr><tr><td>2</td><td></td><td>Jun'27</td></tr><tr><td>3</td><td></td><td>Jun'27</td></tr><tr><td>4</td><td></td><td>Jun'27</td></tr></table></td></tr>
<tr><td>2</td><td>Fatehgarh-III (Section-2) PS-Barmer-I PS 400 kV D/c line (Quad)</td><td>• Length: 128 ckm.
• Locations: 159 Nos.
• Foundation- 12 nos.
• Tower erected: 0 No.
• Stringing : 0 ckm</td><td>• Length: 128 ckm.
• Locations: 159 Nos.
• Foundation- 35 nos.
• Tower erected: 0 No.
• Stringing : 0 ckm
•</td></tr>
<tr><td>3</td><td>Barmer-I PS-Sirohi PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end</td><td>• Length: 416 ckm.
• Locations: 543 Nos.
• Foundation- 250 nos.</td><td>• Length: 416 ckm.
• Locations: 543 Nos.
• Foundation- 355 nos.</td></tr>
</table>

		• Tower erected: 4 Nos. • Stringing : 0 ckm	• Tower erected: 44 Nos. • Stringing : 0 ckm •
4	2 No. of 400 kV line bays at Fatehgarh-III (Section-2) PS	Engg Under progress,	Engg Under progress,
5	2 No. of 765 kV line bays at Sirohi PS	Engg Under progress,	Engg Under progress,

12. Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Sec-II) and Barmer-I PS

SPV Name: Fatehgarh-II and Barmer-I PS Transmission Limited (Subsidiary of POWERGRID), acquired on 21.03.2025

SCOD as per TSA: 21.12.2026 for Element-1 & 07.11.2026 for Element-2 and 3, Anticipated commissioning: 31.03.2027.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress of Construction as per 36th JCC
1	Augmentation with 765/400 kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS along with associated transformer bays	Awarded, Engg under progress	Awarded, Engg under progress 7th ICT:
2	Augmentation with 400/220 kV, 3x500 MVA (6th, 7th and 8th) ICTs at Fatehgarh-IV PS(Section-II) along with associated transformer bay	Awarded, Engg under progress	Awarded, Engg under progress ICT No. | Anticipated Schedule 6th ICT: | 7th ICT: | 8th ICT: |
3	Augmentation with 400/220 kV, 2x500 MVA (3rd and 4th) ICTs at Barmer-I PS along with associated transformer bays	Awarded, Engg under progress	Awarded, Engg under progress ICT No. | Anticipated Schedule 3rd ICT: | 4th ICT: |

E. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan under Phase-V

1. Transmission system for evacuation of power from Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur]

SPV Name: Rajasthan V Power Transmission Ltd. (Subsidiary of POWERGRID), acquired on 24.03.2025

SCOD as per TSA: 24.03.2027, Anticipated commissioning: 31.03.2027

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td colspan="4">A. Transmission system for immediate Evacuation of Power from Sirohi S/s (2 GW)</td></tr>
<tr><td>1</td><td>4x500 MVA, 400/220 kV ICTs at Sirohi S/s along with
transformer bays</td><td>Awarded, Engg Under progress</td><td>Awarded, Engg Under progress

400/220 kV, 4x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Mar'27</td></tr><tr><td>ICT-2:</td><td>Mar'27</td></tr><tr><td>ICT-3:</td><td>Mar'27</td></tr><tr><td>ICT-4:</td><td>Mar'27</td></tr></table></td></tr>
<tr><td>2</td><td>5 Nos. 220 kV line bays at Sirohi S/s for RE
interconnection</td><td>Awarded, Engg Under progress</td><td>Awarded, Engg Under progress<table><tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr><tr><td>1</td><td></td><td>Mar'27</td></tr><tr><td>2</td><td></td><td>Mar'27</td></tr><tr><td>3</td><td></td><td>Mar'27</td></tr><tr><td>4</td><td></td><td>Mar'27</td></tr><tr><td>5</td><td></td><td>Mar'27</td></tr></table></td></tr>
<tr><td>3</td><td>220 kV Sectionalizer bay (1 set) along with 220 kV
Bus Coupler (BC) (2 Nos.) bay and 220 kV Transfer
Bus Coupler (TBC) (2 Nos.) bay at Sirohi S/s</td><td>Awarded, Engg Under progress</td><td>Awarded, Engg Under progress</td></tr>
<tr><td>4</td><td>1 No. 400 kV line bays at Sirohi S/s for RE
interconnection</td><td>Awarded, Engg Under progress</td><td>Awarded, Engg Under progress<table><tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr><tr><td>1</td><td></td><td>Mar'27</td></tr></table></td></tr>
<tr><td colspan="4">B. Transmission system for Common Evacuation of Power from Sirohi PS (2 GW) and Merta-II PS (2 GW)</td></tr>
<tr><td>5</td><td>Sirohi – Mandsaur PS 765 kV D/C line</td><td>• Length: 648ckm.
• Locations: 843 Nos.
• Foundation- 5 no.
• Tower erected: 0 No.</td><td>• Length: 648ckm.
• Locations: 843 Nos.
• Foundation- 154 no.
• Tower erected: 0 No.</td></tr>
</table>

		• Stringing : 0 ckm	• Stringing : 0 ckm
6.	Mandsaur PS – Khandwa (New) 765 kV D/C line	• Length: 535 ckm. • Locations: 712Nos. • Foundation- 55 nos. • Tower erected: 2 Nos. • Stringing : 0 ckm	• Length: 535 ckm. • Locations: 712 Nos. • Foundation- 238 nos. • Tower erected: 38 Nos. • Stringing : 0 ckm

Under TBCB Phase-IV (PART-3):

1. **Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-3: 6 GW) (Bikaner Complex): Part-A**

SPV Name: POWERGRID Bikaner IV Transmission Limited (Subsidiary of POWERGRID), acquired on 11.11.2024
SCOD as per TSA: 11.11.2026, Anticipated commissioning: 31.03.2027

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1</td><td>Establishment of 6x1500 MVA, 765/400 kV and 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station along with 2x240 MVAr (765 kV) and 2x125 MVAr (420 kV) Bus Reactors at a suitable location near Bikaner</td><td>• Engg Under progress,
• Land acquisition under progress
• Initial work started</td><td>• Engg Under progress,
• Land acquisition completed
• Initial work started

765/400 kV, 6x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Mar'27</td></tr><tr><td>ICT-2:</td><td>Mar'27</td></tr><tr><td>ICT-3</td><td>Mar'27</td></tr><tr><td>ICT-4:</td><td>Mar'27</td></tr><tr><td>ICT-5:</td><td>Mar'27</td></tr><tr><td>ICT-6:</td><td>Mar'27</td></tr></table>400/220 kV, 6x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Mar'27</td></tr><tr><td>ICT-2:</td><td>Mar'27</td></tr></table></td></tr>
</table>

<table>
<tr><td></td><td></td><td></td><td>
<table>
<tr><td>ICT-3</td><td>Mar'27</td></tr>
<tr><td>ICT-4:</td><td>Mar'27</td></tr>
<tr><td>ICT-5:</td><td>Mar'27</td></tr>
<tr><td>ICT-6:</td><td>Mar'27</td></tr>
</table>
6 Nos. 220 kV line bay for RE
<table>
<tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr>
<tr><td>1</td><td></td><td>Mar'27</td></tr>
<tr><td>2</td><td></td><td>Mar'27</td></tr>
<tr><td>3</td><td></td><td>Mar'27</td></tr>
<tr><td>4</td><td></td><td>Mar'27</td></tr>
<tr><td>5</td><td></td><td>Mar'27</td></tr>
<tr><td>6</td><td></td><td>Mar'27</td></tr>
</table>
3 Nos. 400 kV line bay for RE
<table>
<tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr>
<tr><td>1</td><td></td><td>Mar'27</td></tr>
<tr><td>2</td><td></td><td>Mar'27</td></tr>
<tr><td>3</td><td></td><td>Mar'27</td></tr>
</table>
</td></tr>
<tr><td>c</td><td>STATCOM (2x±300 MVAr) along with MSC (4x125 MVAr) and MSR (2x125 MVAr) at Bikaner-IV PS</td><td>Awarded, Engg Under progress</td><td>Awarded, Engg Under progress</td></tr>
<tr><td>3</td><td>LILO of both ckts of Bikaner II PS-Bikaner III PS (Quad) direct 400 kV line at Bikaner-IV PS</td><td>• Length: 46 ckm.
• Locations: 68 Nos.
• Foundation- 0 no.
• Tower erected: 0 No.
• Stringing : 0 ckm</td><td>• Length: 46 ckm.
• Locations: 68 Nos.
• Foundation- 0 no.
• Tower erected: 0 No.
• Stringing : 0 ckm</td></tr>
<tr><td>4</td><td>Bikaner-IV PS-Siwani 765 kV D/C line along with 240 MVAr switchable line reactor for each circuit at each end</td><td>• Length: 482 ckm.
• Locations: 622 Nos.
• Foundation- 188 nos.
• Tower erected: 5 Nos.</td><td>• Length: 482 ckm.
• Locations: 622 Nos.
• Foundation- 341nos.
• Tower erected: 49 Nos.
• Stringing : 0 ckm</td></tr>
</table>

		• Stringing : 0 ckm	•
5	Siwani- Fatehabad (PG) 400 kV D/C line (Quad)	• Length: 166 ckm. • Locations: 220Nos. • Foundation- 19 nos. • Tower erected: 0 No. • Stringing : 0 ckm	• Length: 166 ckm. • Locations: 220Nos. • Foundation- 19 nos. • Tower erected: 0 No. • Stringing : 0 ckm
6	Siwani-Patran (Indi Grid) 400 kV D/C line (Quad) along with 80 MVAr switchable line reactor for each circuit at Siwani S/s end	• Length: 282 ckm. • Locations: 377 Nos. • Foundation- 37 no. • Tower erected: 0 No. • Stringing : 0 ckm	• Length: 282 ckm. • Locations: 377 Nos. • Foundation- 45 no. • Tower erected: 10 No. • Stringing : 0 ckm
7	2 Nos. 400 kV line bays each at Fatehabad (PG) and Patran (Indi Grid) GIS S/s	Work Under progress	Work Under progress
8	2 Nos. 765 kV line bays at Siwani S/s	Engg Under progress	Engg Under progress
9	4 Nos. 400 kV line bays at Siwani S/s	Engg Under progress	Engg Under progress

2. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-3: 6 GW) (Bikaner Complex): Part-B"

SPV Name: POWERGRID SIWANI TRANSMISSION LIMITED (Subsidiary of POWERGRID), acquired on 11.11.2024

SCOD as per TSA: 11.11.2026, Anticipated commissioning: 31.03.2027

Sl. No	**Scope of the Transmission Scheme**	**Status & Progress of Construction as per 35th JCC**	**Status & Progress of Construction as per 36th JCC**

<table>
<tr><td>1</td><td>Establishment of 765/400kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani) along with 2x240 MVAr (765kV) Bus Reactor & 2x125 MVAr (420kV) Bus Reactor</td><td>• Engg Under progress,
• Land acquisition under progress (Govt+Private)</td><td>• Engg Under progress,
• Land acquisition done

765/400 kV, 6x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Mar'27</td></tr><tr><td>ICT-2:</td><td>Mar'27</td></tr><tr><td>ICT-3</td><td>Mar'27</td></tr><tr><td>ICT-4:</td><td>Mar'27</td></tr><tr><td>ICT-5:</td><td>Mar'27</td></tr><tr><td>ICT-6:</td><td>Mar'27</td></tr></table></td></tr>
<tr><td>2</td><td>Bikaner-IV PS Siwani 765 kV D/c (2nd) line along with
240 MVAr switchable line reactor for each circuit at each end</td><td>• Length: 480ckm.
• Locations: 625 Nos.
• Foundation- 291 nos.
• Tower erected: 23 Nos.
• Stringing: 0 ckm</td><td>• Length: 480ckm.
• Locations: 625 Nos.
• Foundation- 454 nos.
• Tower erected:126 Nos.
• Stringing : 0 ckm</td></tr>
<tr><td>3</td><td>STATCOM (2x±300MVAr) along with MSC (4x125 MVAr) & MSR (2x125 MVAr) at Siwani S/s</td><td>Engg under progress</td><td>Engg under progress</td></tr>
<tr><td>4</td><td>Siwani-Sonipat (PG) 400 kV D/c line (Quad) along with 63 MVAr switchable line reactor for each circuit at Siwani S/s
end</td><td>• Length: 274 ckm.
• Locations: 378 Nos.
• Foundation- 1 no.
• Tower erected: 0 No.
• Stringing: 0 ckm</td><td>• Length: 274 ckm.
• Locations: 378 Nos.
• Foundation-01 no.
• Tower erected: 0 No.
• Stringing : 0 ckm</td></tr>
<tr><td>5</td><td>Siwani Jind (PG) 400 kV D/c line (Quad)</td><td>Survey under progress</td><td>Survey under progress
• Length: 188 ckm.
• Locations: 259 Nos.</td></tr>
<tr><td>6</td><td>2 nos. 400 kV line bays each at Jind (PG) & Sonipat (PG) S/s</td><td>Work Under progress</td><td>Work Under progress</td></tr>
<tr><td>7</td><td>2 nos. 765 kV line bays at Bikaner-IV PS</td><td>Engg under progress</td><td>Engg under progress</td></tr>
</table>

Under TBCB Phase-IV (PART-4):

1. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part-A

SPV Name: Rajasthan IV 4A Power Transmission Ltd. (Subsidiary of POWERGRID), acquired on 30.12.2024

SCOD as per TSA: 30.12.2026, Anticipated commissioning: 31.03.2027

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 35th JCC</th><th>Status & Progress of Construction as per 36th JCC</th></tr>
<tr><td>1</td><td>Augmentation with 765/ 400 kV, 2x1500 MVA Transformer (4th and 5th) at Barmer-I PS</td><td>Engg Under progress</td><td>Engg Under progress
765/400 kV, 2x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>4th ICT</td><td>Mar'27</td></tr><tr><td>5th ICT</td><td>Mar'27</td></tr></table></td></tr>
<tr><td>2</td><td>Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS</td><td>Engg Under progress</td><td>Engg Under progress
400/220 kV, 5x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>5th ICT</td><td>Mar'27</td></tr><tr><td>6th ICT</td><td>Mar'27</td></tr><tr><td>7th ICT</td><td>Mar'27</td></tr><tr><td>8th ICT</td><td>Mar'27</td></tr><tr><td>9th ICT</td><td>Mar'27</td></tr></table></td></tr>
<tr><td>3</td><td>220 kV line bays (6 Nos.) for RE connectivity at Barmer-I PS</td><td>Engg Under progress</td><td>Engg Under progress
6 Nos. 220 kV line bay for RE<table><tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr><tr><td>1</td><td></td><td>Mar'27</td></tr><tr><td>2</td><td></td><td>Mar'27</td></tr><tr><td>3</td><td></td><td>Mar'27</td></tr><tr><td>4</td><td></td><td>Mar'27</td></tr><tr><td>5</td><td></td><td>Mar'27</td></tr></table></td></tr>
</table>

			6 | | Mar'27
4	400 kV Sectionalizer bay (1 set), 220 kV Sectionalizer bay (1 set) along with 220 kV BC (1 Nos.) and 220 kV TBC (1 Nos.) at Barmer-I PS	Engg Under progress	Engg Under progress
5	STATCOM (2x±300 MVAr) along with MSC (4x125 MVAr) and MSR (2x125 MVAr) along with 2 Nos. 400 kV bays at Barmer-I PS	Engg Under progress	Engg Under progress
6	Fatehgarh-IV PS (Sec-2) Barmer-I PS 400 kV D/C line (Quad)	• Length: 80 ckm. • Locations: 108Nos. • Foundation- 0 no. • Tower erected: 0 No. • Stringing: 0 ckm	• Length: 80 ckm. • Locations: 108 Nos. • Foundation- 2 no. • Tower erected: 0 No. • Stringing: 0 ckm

<table>
<tr>
<td>7</td>
<td>Establishment of 765/ 400 kV, 2x1500 MVA S/s at suitable location near Ghiror (Distt. Mainpuri) along with 2x240 MVAr (765 kV) and 2x125 MVAr (420 kV) bus reactor at Ghiror S/s (UP)</td>
<td>Engg Under progress
• Total Govt. Land: Total Govt land acquired:

Total pvt. Land: 59.9 Total Pvt land acquired:
Land acquired(partly)- registry under progress

-Land Acquisition Status:

-Supply status of Transformer & Rector:
<u>Transformer:</u>
1500MVA, 400/220kV ICT, 2 nos.:

<u>Reactor:</u>
420kV, 125MVAr Bus reactor: 2 nos.

• Civil works:….. %
• Supply of equipment (except Transformer & Reactor): …… %
• Erection work:……%
Anticipated CoD:</td>
<td>Engg Under progress

-Land Acquisition Status: Acquired

-Supply status of Transformer & Rector:
<u>Transformer:</u>
1500MVA, 400/220kV ICT, 2 nos.:

<u>Reactor:</u>
420kV, 125MVAr Bus reactor: 2 nos.

765/400 kV, 2x1500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1</td><td>Mar'27</td></tr>
<tr><td>ICT-2</td><td>Mar'27</td></tr>
</table>
</td>
</tr>
<tr>
<td>8</td>
<td>Dausa - Ghiror 765 kV D/C line along with 330 MVAr switchable line reactor at Ghiror end and 240 MVAr switchable line reactor at Dausa end for each circuit of Dausa Ghiror 765 kV D/C line</td>
<td>• Length: 546 ckm.
• Locations: 713 Nos.
• Foundation: 102 nos.
• Tower erected: 9 Nos.
• Stringing: 0 ckm</td>
<td>• Length: 546 ckm.
• Locations: 715 Nos.
• Foundation: 243 nos.
• Tower erected: 64 Nos.
• Stringing: 0 ckm
• Forest clearance submitted</td>
</tr>
<tr>
<td>9</td>
<td>LILO of both cicruit of 765 kV Aligarh (PG) -Orai (PG) D/C line at Ghiror S/s along with 240 MVAr switchable line reactor for each circuit at Ghiror S/s end of 765 kV Ghiror-Orai (PG) D/C line</td>
<td>F: 11/74
E:0/74
S:0/25km
• Length: 50 ckm.
• Locations: 70 Nos.
• Foundation- 11 nos.
• Tower erected: 0 No.
• Stringing: 0 ckm</td>
<td>• Length: 52 ckm.
• Locations: 70 Nos.
• Foundation- 29 nos.
• Tower erected: 08 No.
• Stringing: 0 ckm</td>
</tr>
</table>

10	LILO of one circuit of 765 kV Agra (PG) - Fatehpur (PG) 2xS/C line at Ghiror along with 240 MVAr switchable line reactor at Ghiror end of 765 kV Ghiror-Fatehpur (PG) line	• Length: 50 ckm. • Locations: 66 Nos. • Foundation- 0 no. • Tower erected: 0 No. • Stringing : 0 ckm	• Length: 50 ckm. • Locations: 66 Nos. • Foundation- 28 no. • Tower erected: 01No. • Stringing : 0 ckm
11	400 kV Ghiror-Firozabad (UPPTCL) D/C line (Quad)	F: 0/145 E:0/145 S:0/49km • Length: 98 ckm. • Locations: 132 Nos. • Foundation- 13 nos. • Tower erected: 0 No. • Stringing : 0 ckm	• Length: 98 ckm. • Locations: 132 Nos. • Foundation- 45 nos. • Tower erected: 1 No. • Stringing : 0 ckm
12	2 Nos. 765 kV line bays at Dausa S/s	• Civil works:….. % • Supply of equipment (except Transformer & Reactor): …… % • Erection work:……% Anticipated CoD:	Work under progress
13	2 Nos. 400 kV line bays at Firozabad (UPPTCL) S/s	Engg Under progress	Work under progress

2. Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (Part – 4: 3.5 GW) Part B

SPV Name: Rajasthan IV 4B Power Transmission Limited (Subsidiary of DRAIPL), acquired on 30.12.2024

SCOD as per TSA: 30.12.2026, Anticipated Commissioning: 30.04.2027

Sl. No	**Scope of the Transmission Scheme**	**Status & Progress of Construction as per 35th JCC**	**Status & Progress of Construction as per 36th JCC**
1	Establishment of 765/400 kV, 2x1500 MVA S/S at suitable location near **Merta (Merta-II Substation)** along with 2x240 MVAr (765 kV) & 2x125 MVAr (420 kV) bus reactor at Merta-II S/S	• EPC contractor is appointed. • Transformer & Reactor orders are placed. • Total Land required: 170 Acres (acquisition discussed with PMG) • Land acquisition: Land is identified, and Registration process is ongoing. Exp.– Oct'25.	• EPC contractor is appointed. • Transformer & Reactor orders are placed. • Total Land required: 170 acres, and 90 acres (for present scope) • Land acquisition: Land is identified, and 66 acres acquired. Exp.– Jan'26 for present scope.

<table>
<tr><td></td><td></td><td></td><td>

765/400 kV, 2x1500 MVA ICTs

<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>April 27</td></tr>
<tr><td>ICT-2:</td><td>April 27</td></tr>
</table>

7 Nos. 220 kV line bay for RE

<table>
<tr><td>S.No.</td><td>Bay No.</td><td>Anticipated S</td></tr>
<tr><td>1</td><td>201</td><td>April 27</td></tr>
<tr><td>2</td><td>202</td><td>April 27</td></tr>
<tr><td>3</td><td>204</td><td>April 27</td></tr>
<tr><td>4</td><td>205</td><td>April 27</td></tr>
<tr><td>5</td><td>213</td><td>April 27</td></tr>
<tr><td>6</td><td>215</td><td>April 27</td></tr>
<tr><td>7</td><td>216</td><td>April 27</td></tr>
</table>

</td></tr>
<tr><td>2</td><td>Barmer-I PS – Merta-II 765 kV D/c line along with 330 MVAr switchable line reactors on each ckt at both ends of Barmer-I PS – Merta –II</td><td>• EPC contractor is appointed.
• Detail survey 302 kms completed out of 343 kms
• Server ROW issued covering various location in District – Barmer, Jodhpur Tehsil – Shiv, Gira, Bawri, Tivari, Balesar. Foundation work in progress, 245 nos. foundation completed.</td><td>• EPC contractor is appointed.
• Detail survey 302 kms completed out of 343 kms
• Server ROW issued covering various location in District – Barmer Tehsil Batedu (21),District Jodhpur Tehsil – Shergarh(5),Balesar(54), Tivari(9) , Bawari(16), Bhopalgarh(7). District Balotara , Tehsil Gida (38) , District Nagaur , Tehsil Merta (25).Total – 175nos.
• Foundation work in progress, 385 nos. foundation completed out of 864nos. Tower erection work is ongoing , 35nos. tower erection completed</td></tr>
<tr><td>3</td><td>Merta-II – Dausa 765 kV D/c line along with 240 MVAr switchable line reactors on each ckt at both ends of Merta –II – Dausa</td><td>• EPC contractor is appointed.
• Detail survey 237 kms completed out of 248 kms</td><td>• EPC contractor is appointed.
• Detail survey 243 kms completed out of 248 kms</td></tr>
</table>

		• Foundation work in progress, 184 nos. foundation completed	• Foundation work in progress, 384 nos. foundation completed out of 619 nos. • Tower erection work is ongoing , 10nos. tower erection completed • Server ROW issued covering various location in District – Didwana , Tehsil Parbatsar (7),District Ajmer Tehsil – Rupangarh(4),District Jaipur , Tehsil MOzamabad(3), District Dudu , Tehsil Mojmabad(3),District Dausa, Tehsil Rammgarh Pachwara (2)Total – 19nos.
4	Merta-II – Beawar 400 kV D/c line (Quad)	• EPC contractor is appointed. • Detail survey 62 kms completed out of 71 kms • Foundation work in progress, 25 nos. foundation completed	• EPC contractor is appointed. • Detail survey 66 kms completed out of 71 kms • Foundation work in progress, 58 nos. foundation completed out of 186 Sevre ROW in District Nagaur , Tehsil Merta (13) , Riyanbaddi (20) , District Beawar , Tehsil Jaitaran (17) , Total 50nos.
5	2 Nos. 765kV line bays each at Barmer-I PS & Dausa S/S	• EPC contractor is appointed • **Barmer –I PS:** Land is not finalized by POWERGRID due to which work cannot be started at Barmer site. • **Dausa S/s:** Work started at Dausa S/S, Tower Foundation work is ongoing.	• EPC contractor is appointed • **Barmer –I PS:** Land is not finalized by POWERGRID due to which work cannot be started at Barmer site. **Dausa S/s:** Work started at Dausa S/S, Tower Foundation and Equipment Foundation work is ongoing. Land for 2 Nos. Towers and 27 Nos. equipment yet to be handed over by PGCIL in Dausa S/S – 1st week Jan'26
6	2 Nos. 400kV line bays at Beawar S/s	• EPC contractor is appointed • Tower Foundation work is ongoing.	• EPC contractor is appointed Tower & Equipment Foundation work is ongoing.

F. Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part I

SPV Name: - Rajasthan Part I Power Transmission Ltd. (Subsidiary of Adani Energy Solutions Limited)

SCOD as per TSA: 20.07.2029, Anticipated Commissioning: 20.07.2029

Sl. No.	Scope of the Transmission Scheme	Status & Progress of Construction as per 35th JCC	Status & Progress/status
1	**Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-3 substation** • 400/33 kV, 2x50 MVA transformer for exclusively supplying auxiliary power to HVDC terminal. • 400 kV bus sectionaliser- 2 nos. (1 Set) at Bhadla (HVDC) station. **Future provisions space for :** • 400 kV line bays along with switchable line reactor: 4 Nos. • 400 kV Bus reactor along with bay: 1 no. • 400 kV sectionalisation bay: 1 set	**Not attended meeting** SCOD: 20.01.2029 for Bipole-1 20.07.2029 for Bipole-2 **Expected commissioning:** 20.01.2029 for Bipole-1 20.07.2029 for Bipole-2 **Status:** Bhadla HVDC land fully acquired, civil contractor mobilization and approach road preparation in progress. HVDC Substation works contracts have been awarded to M/s HITACHI and BHEL in April 2025.	**SCOD: 20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2** **Expected commissioning:** **20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2** **Status:** Bhadla HVDC land fully acquired, civil contractor mobilization done and approach road preparation in progress**.** **Terminal contracts have already been awarded to M/s HITACHI and BHEL.**
2	**Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at suitable location near Fatehpur (UP)**	**SCOD: 20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2** **Expected commissioning:** 20.01.2029 for Bipole-1 20.07.2029 for Bipole-2 **Status:** Land identification is currently underway. The geotechnical survey shall commence after the land at Fatehpur is finalized.	**SCOD: 20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2** **Expected commissioning:** **20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2** **Status:** Land identification is currently underway. The geotechnical survey shall commence after the land at Fatehpur is finalized.

		HVDC Substation works contracts have been awarded to M/s HITACHI and BHEL in April 2025.	HVDC Substation works contracts have been awarded to M/s HITACHI and BHEL in April 2025.
3	**Bhadla-3 – Bhadla (HVDC) 400 kV 2xD/c quad moose line along with the line bays at both substations** • 400 kV line bays – 8 nos.	**SCOD: 20.01.2029** Expected commissioning: 20.01.2029 **Status:** Received Bay position details from CTUIL. Design / engineering inputs are still awaited from PGCIL.	**SCOD: 20.01.2029** **Expected commissioning: 20.01.2029** **Status:** Received Bay position inputs from CTUIL.
4	**±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return)**	**SCOD: 20.01.2029** Expected commissioning: 20.01.2029 **Status:** EPC Vendors under finalization. Rajasthan forest proposal uploaded on Parivesh portal (dt 09.09.2025) MP and UP forest proposal planned by 31.10.2025	**SCOD: 20.01.2029** **Expected commissioning: 20.01.2029** **Status:** EPC Vendors finalisation done and mobilized at site locations. Check Survey activity has started in MP and UP portion of 800kV HVDC line. Rajasthan forest proposal uploaded on Parivesh portal (dt 09.09.2025) MP and UP forest proposal planned by Jan-26. Section 164 public notice published in English and Hindi newspapers for: Rajasthan (03.09.2025) and MP (09.09.2025), UP (22.09.25) and gazette notification to be published.

5	**Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765kV) bus reactor** • 765/400 kV 1500 MVA ICTs: 5 nos. (16x500 MVA, including one spare unit) • 765 kV ICT bays – 5 nos. • 400 kV ICT bays – 5 nos. • 400 kV Bus sectionaliser – 2 nos. [1 Set] • 765 kV line bays – 4 nos. • 330 MVAr, 765 kV Bus Reactor – 2nos. [1 Set] • 765 kV line bays – 4 nos. • 330 MVAr, 765 kV Bus Reactor – 2 nos. (7x110 MVAr, including one spare unit) • 765 kV reactor bays – 2 nos. **Future provisions: Space for** • 765/400 kV ICT along with bay: 1 no. • 765 kV line bay along with switchable line reactor: • 7675 kV Bus reactor along with bays: 2 nos. • 400/220 kV ICTs along with bays: 4 nos. • 400 kV line bays along with switchable line reactor: 4 nos. • 400 kV Bus Reactor along with bay; 1no. • 220 kv line bays: 6 nos.	**SCOD: 20.01.2029** Expected commissioning: 20.01.2029 **Status:** To be commenced after land acquisition at Fatehpur HVDC. HVDC Substation works contracts have been awarded to M/s HITACHI and BHEL in April 2025.	**SCOD: 20.01.2029** **Expected commissioning: 20.01.2029** **Status:** **Land acquisition is under progress.** To be commenced after land acquisition at Fatehpur HVDC. HVDC Substation works contracts have been awarded to M/s HITACHI and BHEL in April 2025.
6	**LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur - (30 km)**	**SCOD: 20.01.2029** Expected commissioning: 20.01.2029	**SCOD: 20.01.2029** **Expected commissioning:**

		Status: EPC Vendors under finalization.	**20.01.2029** **Status:** EPC Vendor has been finalized and mobilization in process.

RE Generation

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
1.	Fatehgarh	Adani Renewable Energy Park Rajasthan Limited (Jaisalmer/ Fatehgarh) (1200000287) Earlier LTA: (1200000337 (4 MW) 1200002949 (296 MW) 1200003348 (700 MW)	1000	Balance 4 MW: 30.09.2025 Generation (MW): 117.77-09.12.21 49.92- 31.12.21 57.22- 29.01.22 74.88- 05.02.22 50.80- 19.02.22 74.88- 04.03.22 63.43- 07.03.22 47.52- 18.06.22 102.35-22.07.22 110.81-10.08.22 61.21- 30.08.22 64.38- 27.09.22 72.03- 01.10.22 996 MW: (Commissioned) Balance (under revocation) 04 MW - 31-Mar-26 **Dedicated system**: DTL: (Commissioned)	4 MW: 30.06.2026 Generation (MW): 117.77-09.12.21 (COD) 49.92- 31.12.21 (COD) 57.22- 29.01.22 (COD) 74.88- 05.02.22 (COD) 50.80- 19.02.22 (COD) 74.88- 04.03.22 (COD) 63.43- 07.03.22 (COD) 47.52- 18.06.22 (COD) 102.35-22.07.22 (COD) 110.81-10.08.22 (COD) 61.21- 30.08.22 (COD) 64.38- 27.09.22 (COD) 72.03- 01.10.22 (COD) 996 MW: (COD) Balance 4 MW: 30.06.2026 **Dedicated system:** **DTL:** (Commissioned)	**Connectivity System under GNA:** Commissioned Intrastate System (MSETCL): a. 220 kV Boisar (PG) to Boisar (MSEDCL)- Commissioned March 22 b. 220 kV Solapur (PG)-Bale D/c line (29 km on D/C + 13 km on M/C). Stringing of D/C tower completed. 13km Stringing of M/C tower is balance. Anticipated Completion: Dec'24 (latest status not provided). 220 kV D/c line from 220 kV Deoli (PG) upto LILO for 220 kV Yavatmal S/s (Balance portion of Deoli (PG)-Ghatodi) Work Completed on 07/10/2023 and line commissioned.	**Start date of Connectivity under GNA:** 31.12.2017 Deemed GNA already effective w.e.f. 01.08.2021	Transmission charges are payable by the grantee for the delayed generation capacity as per CERC Regulations. CERC petition 244/MP/2021 under adjudication before Hon'ble CERC

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
2.	Fatehgarh-II	Eden Renewable Bercy Private Limited (1200002688) "LOA SECI (ISTS IX)" Earlier LTA: 1200003947	300	Generation: 300 MW: 31.12.2026 (GIB affected) Dedicated system: Eden Renewable Bercy Private Limited Power plant – Fatehgarh-II PS 220 kV S/c line- DTL: 31/12/2025 Generation Pooling Station: NA	**Generation:** 300 MW: 31.12.2026 (GIB affected) **Dedicated system:** Eden Renewable Bercy Private Limited Power plant – Fatehgarh-II PS 220 kV S/c line- **DTL:** 31/12/2025 **Generation Pooling Station:** NA	**Connectivity System:** 220 kV Bay at Fatehgarh-II PS: Under Implementation as a part of Rajasthan SEZ Phase-II. **Bay no.- A202** Charged on 12.08.24 **Connectivity System under GNA:** Part of Rajasthan SEZ Transmission System Phase-II Part C (Charged on 17.12.2024) Ph-II Part-E: 14.01.2026 (DOCO) Ph-II part-G: 05.12.2025 (DOCO) Ph-II part-G1: 30.11.2025 (DOCO)	**Start date of Connectivity under GNA:** 28.09.2024 (Final) Connectivity effective w.e.f. 18.01.2026	Grantee informed Revised SCOD: 19.03.2026 (60 days from start date of operationalization of connectivity/LTA)

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
3.	Fatehgarh-II	Adani Renewable Energy Holding Four Limited (erstwhile Adani Green Energy Four Limited) (1200002430) "LOA SECI (Manufacturing)" Earlier LTA: (1200003684)	500	Generation: 238 MW: 02.01.2025 (CoD) 167 MW: 20.02.2025 (CoD) 95 MW: 19.03.2025 (COD) Dedicated system: Adani Renewable Energy Holding Four Limited Power plant – Fatehgarh-II PS 220 kV D/c line DTL: 15/10/2024 Generation Pooling Station:	**Generation:** 238 MW: 02.01.2025 (CoD) 167 MW: 20.02.2025 (CoD) 95 MW: 19.03.2025 (COD) **Dedicated system:** Adani Renewable Energy Holding Four Limited Power plant – Fatehgarh-II PS 220 kV D/c line **DTL:** 15/10/2024 **Generation Pooling Station:**	**Connectivity System:** 220 kV Bays at Fatehgarh-II PS: Under implementation as part of Rajasthan SEZ Phase-II Part B1 **Bay no.- A209 & A210** (Charged) **Connectivity System under GNA:** 500 MVA 8th ICT :(charged-27.03.23) 9th ICTs at Fatehgarh-II: (Charged by 31.07.23) Part of Rajasthan SEZ Transmission System Phase-II Part C (Charged on 17.12.2024, DOCO: 19.12.202) and Ph-II Part- G: 05.12.2025 (DOCO) Ph-II part-G1: 30.11.2025 (DOCO) Ph-II Part-E: 14.01.2026 (DOCO)	**Start date of Connectivity under GNA:** 01.12.2024 (final). Connectivity effective w.e.f. 18.01.2026	Grantee informed Revised SCOD: 15.04.2025 (15 days subsequent to the operationalisation of LTA/connectivity) PPA Signed with SECI. PSA signed between SECI and AP Discoms. GIB clearance rejected by committee and suggested for underground cable instead of overhead line. Grantee informed that they will be constructing underground DTL.
4.	Fatehgarh-II	NTPC Limited 1200003124 (44.17 MW out of 150 MW: 1200002339) "LOA SECI (CPSU Tranche-I)" Earlier LTA Details: (LTA (150 MW) (TSSPDCL) 1200002903 (TSNPDCL) 1200003124)	44.17	Generation: 44.17 MW: 12/12/2022 (Commissioned) Dedicated system: 150 MW Solar Project at Devikoot –Fatehgarh-II PS 220kV S/c line – (Commissioned) (15.12.21) 220kV Bay at Fatehgarh-II PS under the scope of grantee Bay no.- A222	**Generation:** 44.17 MW: 12/12/2022 (Commissioned) **Dedicated system:** 150 MW Solar Project at Devikoot –Fatehgarh-II PS 220kV S/c line – (Commissioned) (15.12.21) 220kV Bay at Fatehgarh-II PS under the scope of grantee Bay no.- A222	**Connectivity System under GNA:** Part of Rajasthan SEZ Phase-II Transmission System incl Part C & G: Augmentation of 7th & 8th ICT 2x500MVA Fatehgarh-II. (7th ICT charged on 16.12.22 & 8th ICT charged on 27.03.2023) Ph-II Part C (Charged on 17.12.2024, DOCO 19.12.2024)	**Start date of Connectivity under GNA:** 28.05.2022 (Interim) Connectivity effective w.e.f. 12.12.2025	Power is being evacuated under T-GNA.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: (Completed) Generation Pooling Station: 15.12.2021 (Completed)	**DTL:** (Completed) **Generation Pooling Station:** 15.12.2021 (Completed)	Ph-II Part G: 05.12.2025 (DOCO) Ph-II part-G1: 30.11.2025 (DOCO)		
5.	Fatehgarh-II	NTPC Limited 1200003248 (63.5 MW out of 90 MW: 1200002497) "LOA SECI (CPSU Tranche-I & II)" Earlier LTA: 1200003248 (TSSPDCL) 1200003314 (TSNPDCL)	63.5	Generation: 63.5 MW: 12/12/2022 (Commissioned) Dedicated system: NTPC Ltd. 90 MW Powerplant–Common PS of NTPC's 150 MW & 90 MW Solar Project at Devikoot – Fatehgarh-II PS 220 kV S/c line (already granted for 150 MW plant) (Appl.No.1200002339) - **DTL**: (Completed) **Generation Pooling Station**: (Completed)	**Generation:** 63.5 MW: 12/12/2022 (Commissioned) **Dedicated system:** NTPC Ltd. 90 MW Powerplant–Common PS of NTPC's 150 MW & 90 MW Solar Project at Devikoot – Fatehgarh-II PS 220 kV S/c line (already granted for 150 MW plant) (Appl.No.1200002339) - **DTL:** (Completed) **Generation Pooling Station:** (Completed)	**Connectivity System under GNA:** Part of Rajasthan SEZ Transmission system including Phase-II Part- C Augmentation of 8th ICT 500MVA Fatehgarh-II (charged on 27.03.2023) Ph-II Part C (Charged on 17.12.2024, DOCO 19.12.2024) Ph-II part-G: 05.12.2025 (DOCO) Ph-II part-G1: 30.11.2025 (DOCO)	**Start date of Connectivity under GNA:** 19.02.2022 Connectivity effective w.e.f. 12.12.2025	Power being evacuated under TGNA.
6.	Fatehgarh-II	NTPC Limited 1200003314: (26.5 MW out of 90 MW: 1200002497) "LOA SECI (CPSU Tranche-I & II)" LTA	26.5	Generation: 26.5 MW: 12/12/2022 (Commissioned) Dedicated system: NTPC Ltd. 90 MW Powerplant–Common PS of NTPC's 150 MW & 90 MW Solar	**Generation:** 26.5 MW: 12/12/2022 (Commissioned) **Dedicated system:** NTPC Ltd. 90 MW Powerplant–Common PS of NTPC's 150 MW & 90 MW Solar Project at Devikoot	**Connectivity System under GNA:** Augmentation of 8th ICT 500MVA Fatehgarh-II (charged on 27.03.2023) Part of Rajasthan SEZ Transmission system Ph-II Part C (Charged on 17.12.2024, DOCO 19.12.2024) & Ph-II part-G: 05.12.2025 (DOCO)	**Start date of Connectivity under GNA:** 19.02.2022 Connectivity effective w.e.f. 12.12.2025	Power being evacuated under TGNA.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		1200003248 (TSSPDCL) 1200003314 (TSNPDCL)		Project at Devikoot – Fatehgarh-II PS 220 kV S/c line (already granted for 150 MW plant) (Appl.No.1200002339) - DTL: (Completed) Generation Pooling Station: (Completed)	– Fatehgarh-II PS 220 kV S/c line (already granted for 150 MW plant) (Appl.No.1200002339) - **DTL:** (Completed) **Generation Pooling Station:** (Completed)	Ph-II part-G1: 30.11.2025 (DOCO)		
7.	Fatehgarh-II	ACME Cleantech Solutions Private Limited 2200001065	150	Generation: 150 MW: 24.03.2027 Dedicated system: Common Pooling Station for Acme Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) & 22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 1000 MW per circuit at nominal voltage) DTL:30.11.2026 Generation Pooling Station: 30.11.2026	**Generation:** 150 MW: 31.03.2027 **Dedicated system:** Common Pooling Station for Acme Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) & 22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 1000 MW per circuit at nominal voltage) **DTL:** 31.01.2027 **Generation Pooling Station:** 31.01.2027	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-II Main:438, Tie:437 (Existing) (SLD already shared with applicant) Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS(Section-II) and Barmer-I PS: 31.03.2027 Ph-II Part-B1 Ph-II Part-E: 14.01.2026 (DOCO) Ph-III Part-D Phase-I: 31.07.2026 Ph-III Part-D Phase-II: 31.12.2026 Ph-III Part-J: 31.07.2026 Ph-V (Part-1)[Sirohi/Nagpur] Complex: 31.03.2027	**Start date of Connectivity under GNA:** 24.03.2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	
8.	Fatehgarh-II	ACME Cleantech Solutions Private Limited 2200000387	600	Generation: 280 MW: 21.12.2026 320 MW: 21.01.2027 Dedicated system: Common Pooling Station	**Generation:** **600** MW: 31.03.2027 **Dedicated system:** Common Pooling Station for ACME Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) &	**Connectivity System:** 400 kV bay at Fatehgarh-II Main Bay: 438, Tie Bay: 437 (Existing) **Connectivity System under GNA:**	**Start date of Connectivity under GNA:** 21.12.2026 Connectivity likely to be operationalized upon commissioning	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				for ACME Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) & 22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower# (suitable to carry minimum 1000 MW at nominal voltage) along with associated bay at generation end DTL:30.11.2026 Generation Pooling Station: 30.11.2026	22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower# (suitable to carry minimum 1000 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.01.2027 **Generation Pooling Station:** 31.01.2027	Augmentation with 765/400kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS: 31.03.2027 Ph-II part-B1 Ph-II part-B Ph-II part-E: 14.01.2026 (DOCO) Ph-III part-D Phase-I: 31.07.2026 Ph-III part-D Phase-II: 31.12.2026 Ph-III part-J: 31.07.2026 Additional system: Ph-IV (Part-2) Part-D: 22.08.2026 Ph-IV (Part-2) Part-C: 31.12.2026 or Ph-IV (Part-2) Part-H1: 31.03.2027	of required Transmission system i.e. 31.03.2027	
9.	Fatehgarh-II	ACME Cleantech Solutions Private Limited 2200000396	250	Generation: 250 MW: 21.01.2027 Dedicated system: Common Pooling Station for ACME Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) & 22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 1000 MW at nominal voltage) along with associated bay at generation end DTL:30.11.2026 Generation Pooling Station: 30.11.2026	**Generation:** 250 MW: 31.03.2027 **Dedicated system:** Common Pooling Station for ACME Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) & 22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 1000 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.01.2027 **Generation Pooling Station:** 31.01.2027	**Connectivity System:** 400 kV bay at Fatehgarh-II Main Bay: 438, Tie Bay: 437 (Existing) On sharing basis with 400 kV bay(Main-438, Tie-437) of connectivity for 600 MW (App. No. 2200000387) **Connectivity System under GNA:** Augmentation with 765/400kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS: 31.03.2027 Ph-II part-B1 Ph-II part-B Ph-II part-E: 14.01.2026 (DOCO) Ph-III part-D Phase-I: 31.07.2026 Ph-II part-D Phase-II: 31.12.2026 Ph-III part-J: 31.07.2026 Additional system:	**Start date of Connectivity under GNA:** 21.12.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Ph-IV (Part-2) Part-D: 22.08.2026 Ph-IV (Part-2) Part-C: 31.12.2026 or Ph-IV (Part-2) Part-H1: 31.03.2027		
10.	Fatehgarh-III	Adani Renewables Energy Holding Seventeen Limited (formerly SBE Renewables Seventeen Private Limited) (Stage-II 1200002635) "LOA NHPC "earlier LTA: (1200002789)"	600	**Generation:** 280 MW: 28.02.2026 320 MW: 31.03.2026 Dedicated system: SBE Renewables Seventeen Private Limited solar power plant – Fatehgarh-III PS 220 kV D/c line DTL:15.12.2025 Generation Pooling Station: NA	**Generation:** 280 MW: 30.03.2026 320 MW: 30.06.2026 **Dedicated system:** SBE Renewables Seventeen Private Limited solar power plant – Fatehgarh-III PS 220 kV D/c line **DTL:**15.02.2026 **Generation Pooling Station:** 15.02.2026	**Connectivity System:** 2 nos. of 220kV bays under Rajasthan SEZ Phase-II (no.- 206 & 208): Commissioned. **Connectivity System under GNA:** Part of Rajasthan SEZ Transmission System Phase-II Part C (Charged on 17.12.2024, DOCO: 19.12.2024)	**Start date of Connectivity under GNA:** 03.01.2022 (final) Connectivity operationalized from 22.12.2024	Transmission charges are payable by the grantee for the delayed generation capacity as per applicable to CERC Regulations.
11.	Fatehgarh-III	ABC Renewable Energy Private Limited 1200002699 "LOA NHPC " Earlier LTA : 1200003096	400	Generation: 400 MW: 19.10.2025 Dedicated system: ABC Renewable Energy Private Limited solar power plant – Fatehgarh-III PS 220 kV S/c line on D/c line. DTL:15.10.2025 Generation Pooling Station: 30.09.2025	**Generation:** 102 MW: 03.12.2025 (CoD) 98.80 MW: 13.12.2025 (CoD) 60.60 MW: 25.12.2025 (CoD) 138.6 MW: 25.01.2026 (tentative) **Dedicated system:** ABC Renewable Energy Private Limited solar power plant – Fatehgarh-III PS 220 kV S/c line on D/c line. **DTL:** Completed **Generation Pooling Station:** Completed	**Connectivity System:** 220 kV Bay at Fatehgarh-III PS as part of Rajasthan SEZ Phase-III **Bay No. 233** Charged on 17.11.2025 **Connectivity System under GNA:** Part of Rajasthan SEZ Phase-III Part-F Transmission system: 31.03.2026. STATCOM at Fatehgarh -III Schedule: 31.03.2026	**Start date of Connectivity under GNA:** 04.04.2022 Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 31.03.2026	CON-4 not received.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
12.	Fatehgarh-III	Renew Surya Roshni Private Limited 1200002628 "LOA SECI (RTC)" Earlier LTA 1200003269	400	Generation: 285 MW: 31.03.2024 (Commissioned) 115 MW: 21.06.2024 (Commissioned) Dedicated system: ReNew Surya Roshni Private Limited hybrid power plant – Fatehgarh-III PS 220 kV S/c high-capacity line on D/c tower – DTL:17.02.2024 Generation Pooling Station: 17.02.2024	**Generation:** 285 MW: 31.03.2024 (Commissioned) 115 MW: 21.06.2024 (Commissioned) **Dedicated system:** ReNew Surya Roshni Private Limited hybrid power plant – Fatehgarh-III PS 220 kV S/c high-capacity line on D/c tower – **DTL:**17.02.2024 **Generation Pooling Station:** 17.02.2024	**Connectivity System:** 220 kV Bay at Fatehgarh-III PS as part of Rajasthan SEZ Phase-II **Bay no.- 202** (Commissioned) **Connectivity System under GNA:** Part of Rajasthan SEZ Transmission System Phase-II Part C (Charged on 17.12.2024, DOCO: 19.12.202) & Ph-II Part-G: 05.12.2025 (DOCO) Ph-II part-G1: 30.11.2025 (DOCO)	**Start date of Connectivity under GNA:** 31.12.2022 Connectivity effective w.e.f. 12.12.2025	Grantee liable to pay applicable bilateral charges as per CERC Regulations
13.	Fatehgarh-III	ReNew Dinkar Jyoti Private Limited 1200003879 (1200003813) "LOA (PSPCL)"	100	Generation: 100 MW: 30.12.2025 Dedicated system: Sharing of dedicated transmission system of M/s ReNew Samir Shakti Pvt. Ltd. (300 MW) – Fatehgarh-III PS 400 kV S/c line (DTL is in scope of Samir Shakti Pvt. Ltd) DTL: 30.11.2025 Generation Pooling Station: 30.11.2025	**Generation:** 100 MW: 31.07.2026 **Dedicated system:** Sharing of dedicated transmission system of M/s ReNew Samir Shakti Pvt. Ltd. (300 MW) – Fatehgarh-III PS 400 kV S/c line (DTL is in scope of Samir Shakti Pvt. Ltd) **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	**Connectivity System:** 400 kV Bay at Fatehgarh-III PS **Bay No. 423** Expected: 24.01.2026 **Connectivity System under GNA:** Part of Rajasthan SEZ Phase-III, Part A1: 19.01.2026 (DOCO) Phase-III, Part A3: 30.06.2026 Phase-III, Part F: 31.03.2026 STATCOM at Fatehgarh -III Schedule: 31.03.2026	**Start date of Connectivity under GNA:** 19.09.2025 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Grantee informed Revised SCOD: 31/01/2024 or 30 days subsequent to the readiness of power evacuation infrastructure/ operationalisation of of LTA/GNA, whichever is earlier. Relocated from Fatehgarh-IV to Fatehgarh-III PS
14.	Fatehgarh-III	IB VOGT Solar Seven Private Limited (1200002700)	300	Generation: 300 MW: 28.02.2026	**Generation:** 300 MW: 31.03.2026	**Connectivity System:** 220 kV Bay at Fatehgarh-III PS as part of Rajasthan SEZ Phase-III **Bay no. 239**	**Start date of Connectivity under GNA:**	CON-4 received. PPA signed.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		"LOA SECI (ISTS IX)" Earlier LTA: (1200003931)		Dedicated system: IB VOGT Solar Seven Private Limited solar power plant – Fatehgarh-III PS 220 kV S/c line DTL:31.12.2025 Generation Pooling Station: 30.09.2025	**Dedicated system:** IB VOGT Solar Seven Private Limited solar power plant – Fatehgarh-III PS 220 kV S/c line **DTL:** 15.02.2026 **Generation Pooling Station:** 15.02.2026	Expected: 28.02.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA 2nd, 400/220kV ICT at Fatehgarh-3 pooling station (Section-II): Charged Augmentation of 2x1500 MVA 3rd and 4th, 765/400kV ICT at Fatehgarh-3 pooling station PS (Section-II): 3rd Charged and 4th exp. by 31.03.2026 Phase-III, Part G: 31.03.2026 Phase-III, Part A3: 30.06.2026 Phase-III, Part F: 31.03.2026 STATCOM at Fatehgarh -III Schedule: 31.03.2026	19.09.2025 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	
15.	Fatehgarh-III	XL Xergi Power Pvt. 0412100020 (200 MW out of 400 MW: 1200002847) L&FC Earlier LTA: 0412100007	200	Generation: 111.8 MW: 19.05.2025 (Commissioned) 88.2 MW: 01.06.2025 (Commissioned) Dedicated system: XL Xergi Power Pvt. Limited Solar Power Project - Fatehgarh-III PS 220 kV S/c (high capacity) line along with associated bay at generation end: DTL:31.03.2025 Generation Pooling Station:	**Generation:** 111.8 MW: 19.05.2025 (Commissioned) 88.2 MW: 01.06.2025 (Commissioned) **Dedicated system:** XL Xergi Power Pvt. Limited Solar Power Project - Fatehgarh-III PS 220 kV S/c (high capacity) line along with associated bay at generation end: **DTL:** Completed **Generation Pooling Station:** Completed	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS **Bay No. 231** Charged on 07.11.2025 **Connectivity System under GNA:** Rajasthan SEZ Phase-III Part-F Exp: 31.03.2026 & STATCOM: 31.03.2026	**Start date of Connectivity under GNA:** 19.09.2025 (Final) Connectivity is likely to be operationalized upon commissioning of required Transmission system. i.e. 31.03.2026	PPA has been signed. TSP was requested to expedite the Bay & associated ISTS implementation within SCOD. Grantee is using Adani Bay No. 206) as interim arrangement.
16.	Fatehgarh-III	XL Xergi Power Pvt. 0412100007 (200 MW out of 400 MW:	200	Generation: 200 MW: 30.06.2025 (Commissioned)	**Generation:** 200 MW: 30.06.2025 (Commissioned)	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS **Bay No. 231** Charged on 07.11.2025	**Start date of Connectivity under GNA:** 19.09.2025 (Final)	PPA has been signed. Grantee requested for expediting the Bay & associated ISTS

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		1200002847 L&FC LTA: 0412100007		Dedicated system: XL Xergi Power Pvt. Limited Solar Power Project - Fatehgarh-III PS 220 kV S/c (high capacity) line along with associated bay at generation end: DTL:31.03.2025 Generation Pooling Station:	**Dedicated system:** XL Xergi Power Pvt. Limited Solar Power Project - Fatehgarh-III PS 220 kV S/c (high capacity) line along with associated bay at generation end: **DTL:**31.03.2025 **Generation Pooling Station:**	**Connectivity System under GNA:** Rajasthan SEZ Phase-III Part-A3: 30.06.2026 Phase-III Part-G: 31.03.2026 Phase-III Part-F: 31.03.2026 STATCOM Schedule: 31.03.2026	Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	implementation within SCOD. Grantee is using Adani Bay No. 206) as interim arrangement.
17.	Fatehgarh-III	Renew Surya Jyoti Private Limited (1200002746) L&A	210	Generation: 184.88 MW: 15.05.2025 (Commissioned) 25.12 MW: 25.05.2025 (Commissioned) Dedicated system: Common Pooling Station of ReNew Surya Jyoti Pvt. Ltd. Solar Power Plant (210 MW) & ReNew Surya Pratap Pvt. Ltd. Solar Power Plant (200 MW) at ReNew Surya Jyoti – Fatehgarh-III PS (Section-II) 220 kV S/c line DTL:20.03.2025 Generation Pooling Station: 13.03.2025	**Generation:** 184.88 MW: 15.05.2025 (Commissioned) 25.12 MW: 25.05.2025 (Commissioned) **Dedicated system:** Common Pooling Station of ReNew Surya Jyoti Pvt. Ltd. Solar Power Plant (210 MW) & ReNew Surya Pratap Pvt. Ltd. Solar Power Plant (200 MW) at ReNew Surya Jyoti – Fatehgarh-III PS (Section-II) 220 kV S/c line **DTL:**20.03.2025 **Generation Pooling Station:** 13.03.2025	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS: **Bay No. 239** Charged on 08.10.2025 Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): Charged Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged REZ in Rajasthan (20GW) under following: Phase-III Part-H: 31.03.2026 Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 STATCOM at Fatehgarh-III Exp- 31.03.2026 Additional scheme: NR-WR Corridor: Charged on 27.06.2024	**Start date of Connectivity under GNA:** 19.09.2025 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	CON-4 submitted Grantee is using JSW Bay (No. 212) as interim arrangement.
18.	Fatehgarh-III	Renew Surya Pratap Private Limited (1200002778) L&A	210 *	Generation: 158.3 MW: 04.05.2025 (Commissioned)	**Generation:** 158.3 MW: 04.05.2025 (Commissioned)	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS: as part of Rajasthan SEZ Phase-III **Bay No. 239**	**Start date of Connectivity under GNA:** 19.09.2025 (Final)	CON-4 -Submitted *Connectivity for 10 MW relinquished.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				41.7 MW: 21.05.2025 (Commissioned) Dedicated system: Common Pooling Station of ReNew Surya Jyoti Pvt. Ltd. Solar Power Plant (210 MW) & ReNew Surya Pratap Pvt. Ltd. Solar Power Plant (200 MW) at ReNew Surya Jyoti – Fatehgarh-III PS (Section-II) 220 kV S/c line DTL:30.04.2025 Generation Pooling Station: 13.03.2025	41.7 MW: 21.05.2025 (Commissioned) **Dedicated system:** Common Pooling Station of ReNew Surya Jyoti Pvt. Ltd. Solar Power Plant (210 MW) & ReNew Surya Pratap Pvt. Ltd. Solar Power Plant (200 MW) at ReNew Surya Jyoti – Fatehgarh-III PS (Section-II) 220 kV S/c line **DTL:**30.04.2025 **Generation Pooling Station:** 13.03.2025	Charged on 08.10.2025 Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): Charged Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged REZ in Rajasthan (20GW) under Following: Phase-III Part-H: 31.03.2026 Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 STATCOM at Fatehgarh-III Exp- 31.03.2026 Additional scheme: NR-WR Corridor: Charged on 27.06.2024	Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Grantee is using JSW Bay (No. 212) as interim arrangement.
19.	Fatehgarh-III	ReNew Solar (Shakti Three) Private Limited 1200003447 L&A	300	Generation: 300 MW: 30.11.2025 Dedicated system: Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers	**Generation:** 300 MW: 31.01.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 31.01.2026	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Ready to charge Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 3rd Charged and 4th exp. By 31.03.2026 REZ in Rajasthan (20GW) under following Phase-III Part-A1: 19.01.2026 (DOCO)	**Start date of Connectivity under GNA:** 19.09.25 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Reallocated to Fatehgarh-III

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL:15.11.2025 Generation Pooling Station: 15.11.2025	**Generation Pooling Station:** 31.01.2026	Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026		
20.	Fatehgarh-III	ReNew Samir Shakti Private Limited 1200003514 L&A	100	Generation: 100 MW: 30.11.2025 Dedicated system: Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti(Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers DTL:15.11.2025 Generation Pooling Station: 15.11.2025	**Generation:** 100 MW: 31.01.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti(Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Ready to charge Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026 Additional scheme: NR-WR Corridor: Charged 27.06.2024	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Reallocated to Fatehgarh-III
21.	Fatehgarh-III	ReNew Samir Shakti Private Limited 1200003562 L&A	100	Generation: 100 MW: 30.11.2025 Dedicated system: Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakt i(Three) (300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line	**Generation:** 100 MW: 31.01.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakt i(Three) (300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers	400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Ready to charge Augmentation of 2x1500 MVA (3rd & 4th) 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 3rd Charged and 4th exp. By 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.06.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Reallocated to Fatehgarh-III

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				on D/c towers DTL:15.11.2025 Generation Pooling Station: 15.11.2025	**DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026 Additional scheme: NR-WR Corridor: Charged 27.06.2024		
22.	Fatehgarh-III	ReNew Samir Shakti Private Limited 1200003504 L&A	100	Generation: 100 MW: 30.11.2025 Dedicated system: Common PS for ReNew Dinkar Jyoti(100 MW), ReNew Solar Shakti(Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers DTL:15.11.2025 Generation Pooling Station: 15.11.2025	**Generation:** 100 MW: 31.01.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Ready to charge Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026 Additional scheme: NR-WR Corridor: Charged 27.06.2024	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Reallocated to Fatehgarh-III
23.	Fatehgarh-III	ReNew Solar (Shakti Five) Private Limited 1200003496 L&A	100	Generation: 100 MW: 30.11.2025 Dedicated system: Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti(Five) (400	**Generation:** 100 MW: 31.03.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Ready to charge Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 3rd Charged and 4th exp. By 31.03.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Reallocated to Fatehgarh-III

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers DTL:15.11.2026 Generation Pooling Station: 15.11.2026	ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 28.02.2026 **Generation Pooling Station:** 31.01.2026	Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026 Additional scheme: NR-WR Corridor: Charged 27.06.2024		
24.	Fatehgarh-III	ReNew Solar (Shakti Five) Private Limited 1200003488 L&A	200	Generation: 200 MW: 30.11.2025 Dedicated system: Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers DTL:15.11.2025 Generation Pooling Station: 15.11.2025	**Generation:** 200 MW: 31.03.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three) (300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 28.02.2026 **Generation Pooling Station:** 31.01.2026	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Ready to charge Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 3rd Charged and 4th exp. By 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III : 31.03.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Reallocated to Fatehgarh-III
25.	Fatehgarh-III	ReNew Solar (Shakti Five) Private Limited 1200003749 L&FC	100	Generation: 100 MW: 30.11.2025 Dedicated system: Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti	**Generation:** 100 MW: 30.04.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Ready to charge	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required	Reallocated to Fatehgarh-III

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				(Three) (300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers DTL:15.11.2025 Generation Pooling Station: 15.11.2025	(300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 28.02.2026 **Generation Pooling Station:** 31.01.2026	Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II):3rd Charged and 4th exp. By 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026	Transmission system. i.e. 30.06.2026	
26.	Fatehgarh-III	Energizent power private limited. 1200002907) L&FC	125	Generation: 70 MW: 20.10.2025 55 MW: 31.01.2026 Dedicated system: Energizent Power Pvt. Ltd Hybrid Power Project – Fatehgarh-III PS(Sec-II) 220 kV S/c line on D/c tower Common DTL- 125 MW (1200002907) 80 MW (1200002939) to M/s Energizent) & 95 MW(2200000123) to M/s Teq Green bay DTL:31.05.2025 Generation Pooling Station: 30.06.2025	**Generation:** 125 MW: 31.03.2026 **Dedicated system:** Energizent Power Pvt. Ltd Hybrid Power Project – Fatehgarh-III PS(Sec-II) 220 kV S/c line on D/c tower Common DTL- 125 MW (1200002907) 80 MW (1200002939) to M/s Energizent) & 95 MW(2200000123) to M/s Teq Green bay **DTL:**31.05.2025 **Generation Pooling Station:** 30.06.2025	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS **Bay No. 229** Charged on 18.10.2025 Augmentation of 1x500 MVA (4th), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II):3rd Charged and 4th exp. By 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Not Attended Grantee requested TSP to expedite bay implementation.
27.	Fatehgarh-III	Energizent Power Private Limited 1200002939 L&FC	80	Generation: 65 MW: 31.01.2026 15 MW: 31.03.2026 Dedicated system:	**Generation:** 69 MW: 07.11.2025 (CoD) 11 MW: 31.03.2026 **Dedicated system:**	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS: Rajasthan SEZ Phase-III (common for 1200002907. & 1200002939 at Fatehgarh-III PS	**Start date of Connectivity under GNA:** 19.09.25 (Final)	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Energizent Power Pvt. Ltd. HPP (80 MW) – Fatehgarh-III PS 220 kV S/c line (already granted with App no. 1200002907(125 MW) (along with associated bay under the scope of applicant DTL:31.05.2025 Generation Pooling Station: NA	Energizent Power Pvt. Ltd. HPP (80 MW) – Fatehgarh-III PS 220 kV S/c line (already granted with App no. 1200002907(125 MW) (along with associated bay under the scope of applicant **DTL:**31.05.2025 **Generation Pooling Station:** NA	**Bay No. 229** Charged on 18.10.2025 Augmentation of 1x500 MVA (4th), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II):3rd Charged and 4th exp. By 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026	Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	
28.	Fatehgarh-III	Teq Green Power XV Private Limited 2200000123 "Land BG"	95	Generation: 95 MW: 31.03.2026 Dedicated system: Through sharing of dedicated transmission system of M/s Energizent Power Private Limited. (125 +80 MW) – Fatehgarh-IIII PS(Sec-II) 220 kV S/c line on D/c towers DTL: Generation Pooling Station:	**Generation:** 45 MW: 31.03.2026 50 MW: 07.08.2026 **Dedicated system:** Through sharing of dedicated transmission system of M/s Energizent Power Private Limited. (125 +80 MW) – Fatehgarh-IIII PS(Sec-II) 220 kV S/c line on D/c towers **DTL:** **Generation Pooling Station:**	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS under ISTS (Section-II): **Bay No. 229** Charged on 18.10.2025 2x500 MVA (4th & 5th), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part- A3: 30.06.2026 Phase-III Part-F: 31.03.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Phase-III part-G: 31.03.2026 Phase-III Part-H: 31.03.2026 Additional: Phase-IV (Part 2) Part- D: 22.08.2026 Phase-IV (Part 2) Part -C: 31.12.2026 or Phase-IV (Part 2) Part-H1: 31.03.2027		
29.	Fatehgarh-III	JSW Renew Energy Five Limited 0212100040 SECI LOA (BESS)	250 MW	Generation: 250 MW: 15.06.2025 Dedicated system: JSW Renew Energy Five Limited BESS Project-1 (250 MW) – Fatehgarh-III PS (Sec-1) 220 kV cable DTL: Generation Pooling Station:	**Generation:** 250 MW: **Dedicated system:** JSW Renew Energy Five Limited BESS Project-1 (250 MW) – Fatehgarh-III PS (Sec-1) 220 kV cable **DTL:** **Generation Pooling Station:**	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS: **Bay No. 218** Exp. 31.12.2026 Transmission system of Fatehgarh-III already existing.	**Start date of Connectivity under GNA:** 30.06.2025 (Final) Connectivity likely to be operationalized on 31.12.2026	Generation schedule not provided by grantee Petition under High court, Rajasthan Petition No. 657/MP/2025 under adjudication before the Hon'ble Central Commission.
30.	Fatehgarh-III	Sprng Power Private Limited 2200000024 "L&A"	300 MW	Generation: 100 MW: 22.08.2026 150 MW: 22.08.2026 50 MW: 31.12.2027 Dedicated system: Common Pooling point for Sprng Power Private Limited (No. 2200000024 :300 MW), Sprng Akshaya Urja Private Limited (No. 220000065 :100 MW) & Sprng Energy Private Limited (No. 2200000116: 400 MW) Solar Project - Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c tower	**Generation:** 50 MW: 22.08.2026 200 MW: 22.08.2026 50 MW: 22.02.2027 **Dedicated system:** Common Pooling point for Sprng Power Private Limited (No. 2200000024 :300 MW), Sprng Akshaya Urja Private Limited (No. 220000065 :100 MW) & Sprng Energy Private Limited (No. 2200000116: 400 MW) Solar Project - Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c tower **DTL:** 30.06.2026	**Connectivity System under GNA:** 400kV Bay at Fatehgarh-III PS: to be implemented under ISTS. **Bay No. 446** Exp. 28.02.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II) 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A1: 19.01.2026 (DOCO) Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 Phase-III Part- E1: 28.02.2026	**Start date of Connectivity under GNA:** 22.08.2026 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Land acquired: 75% 250 MW PPA signed with SCOD as 26.04.2026.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL:22.08.2026 Generation Pooling Station:	**Generation Pooling Station:** 30.06.2026	Phase-III Part-E2: 31.03.2026 Phase-IV (Part-2) Part-D: 22.08.2026 Phase-IV (Part-2) Part-C: 31.12.2026 or Phase-IV (Part-2) Part-H1: 31.03.2027		
31.	Fatehgarh-III	Sprng Akshaya Urja Private Limited 2200000065 "LOA/PPA"	100 MW	Generation: 100 MW: 22.08.2026 Dedicated system: Common Pooling point for Sprng Power Private Limited (No. 2200000024 :300 MW), Sprng Akshaya Urja Private Limited (No. 220000065 :100 MW) & Sprng Energy Private Limited (No. 2200000116: 400 MW) Solar Project - Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towe DTL:22.08.2026 Generation Pooling Station: 22.08.2026	**Generation:** 100 MW: 22.08.2026 **Dedicated system:** Common Pooling point for Sprng Power Private Limited (No. 2200000024 :300 MW), Sprng Akshaya Urja Private Limited (No. 220000065 :100 MW) & Sprng Energy Private Limited (No. 2200000116: 400 MW) Solar Project - Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towe **DTL:**30.06.2026 **Generation Pooling Station:** 30.06.2026	**Connectivity System under GNA:** 400 kV Bay at Fatehgarh-III PS: to be implemented under ISTS. **Bay No. 446** Exp. 28.02.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 Phase-III Part-G: 31.03.2026 Phase-III Part-E1: 28.02.2026 Phase-III Part-E2: 31.03.2026 Phase-IV (Part-2) Part-D: 22.08.2026 Phase-IV (Part-2) Part-C: 31.12.2026 Or, Phase-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Land acquired 72% acres. 100 MW PPA signed with SCOD as 26.06.2025.
32.	Fatehgarh-III	Aditya Birla Renewables Subsidiary Limited 2200000138 "Land BG Hybrid"	390 (Solar: 180 & Wind: 210)	Generation: 365.85 MW: 31.03.2026 24.15 MW: 31.12.2026 Dedicated system: Common Pooling station of M/s ABREL (RJ) Projects Limited Solar Power Project (Appl. Nos. 2200000140(260 MW)) & Aditya Birla Renewables Subsidiary Limited (2200000138	**Generation:** 365.85 MW: 31.03.2026 24.15 MW: 31.12.2026 **Dedicated system:** Common Pooling station of M/s ABREL (RJ) Projects Limited Solar Power Project (Appl. Nos. 2200000140(260 MW)) & Aditya Birla Renewables Subsidiary Limited (2200000138 (390	**Connectivity System under GNA:** 400kV Common Bay for (2200000140, (2200000138) at Fatehgarh-III PS **Bay No. 449** Exp. 28.02.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026	**Start date of Connectivity under GNA:** 12.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Con-4 submitted Section-68 pending.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				(390 MW)– Fatehgarh-IV PS (Section-II) 220 kV D/c line DTL:31.03.2026 Generation Pooling Station: 31.12.2025	MW)– Fatehgarh-IV PS (Section-II) 220 kV D/c line **DTL:**31.03.2026 **Generation Pooling Station:** 31.12.2025	Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part- A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part -G: 31.03.2026 Phase-III Part-H : 31.03.2026 STATCOM: Fatehgarh – III: 31.03.2026 Additional: Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- D: 22.08.2026 Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- C: 31.12.2026 Or, Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- H1: 31.03.2027		
33.	Fatehgarh-III	ABREL (RJ) PROJECTS LIMITED 2200000140 ”Land BG”	260	Generation: 260 MW: 31.03.2026 Dedicated system: Common Pooling station of M/s ABREL (RJ) Projects Limited Solar Power Project (Appl. Nos. 2200000140(260 MW)) & Aditya Birla Renewables Subsidiary Limited (2200000138 (390 MW)– Fatehgarh-IV PS (Section-II) 220 kV D/c line DTL: 31.03.2026 Generation Pooling Station: 31.12.2025	**Generation:** 260 MW: 31.03.2026 **Dedicated system:** Common Pooling station of M/s ABREL (RJ) Projects Limited Solar Power Project (Appl. Nos. 2200000140(260 MW)) & Aditya Birla Renewables Subsidiary Limited (2200000138 (390 MW)– Fatehgarh-IV PS (Section-II) 220 kV D/c line **DTL:** 31.03.2026 **Generation Pooling Station:** 31.12.2025	**Connectivity System under GNA:** 400kV Common Bay for (2200000140, (2200000138) at Fatehgarh-III PS **Bay No. 449** Exp. 28.02.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part- A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part -G: 31.03.2026 Phase-III Part-H:31.03.2026 STATCOM: Fatehgarh – III: 31.03.2026 Additional: Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- D: 22.08.2026 Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- C: 31.12.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Con-4 submitted Section-68 pending.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Or, Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- H1: 31.03.2027		
34.	Fatehgarh-III (Sec-II)	ABREL (RJ) PROJECTS LIMITED 2200001828 "Land BG"	52.7	-	**Generation:** 52.7 MW: 22.08.2026 **Dedicated system:** Common Pooling station of M/s ABREL (RJ) Projects Limited Solar Power Project (Appl. Nos. 2200000140(260 MW)) & Aditya Birla Renewables Subsidiary Limited (2200000138 (390 MW)– Fatehgarh-IV PS (Section-II) 220 kV D/c line **DTL:** 31.03.2026 **Generation Pooling Station:** 31.12.2025	**Connectivity System under GNA:** 400kV Common Bay for (2200000140, (2200000138) at Fatehgarh-III PS: **Bay No. 449** Exp. 28.02.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part- A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part -G: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM: Fatehgarh – III: 31.03.2026 Additional: Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- D: 22.08.2026 Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- C: 31.12.2026 Or, Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- H1: 31.03.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	
35.	Fatehgarh-III	Sprng Energy Private Limited 2200000116	400	Generation: 50 MW: 31.12.2026 100 MW: 30.06.2027 100 MW: 30.06.2027 50 MW : 31.12.2027 100 MW: 31.12.2028 Dedicated system: Common Pooling point	**Generation:** 100 MW: 22.08.2026 50 MW: 31.12.2026 100 MW: 30.06.2027 50 MW : 31.12.2027 100 MW: 31.12.2028 **Dedicated system:** Common Pooling point for Sprng Power Private Limited	**Connectivity System under GNA:** 400kV Bay at Fatehgarh-III PS to be implemented under ISTS. **Bay No. 446** Exp. 28.02.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	GIB isuue

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				for Sprng Power Private Limited (App No.2200000024 - 300 MW), Sprng Akshaya Urja Private Limited (App No. 220000065-100 MW) Solar Power Project & Sprng Energy Private Limited (App No. 2200000116-400 MW) RE Power Park - Fatehgarh- III PS (Sec-II) 400 KV S/c Line on D/C tower DTL: 31.08.2026 Generation Pooling Station: 31.08.2026	(App No.2200000024 - 300 MW), Sprng Akshaya Urja Private Limited (App No. 220000065-100 MW) Solar Power Project & Sprng Energy Private Limited (App No. 2200000116-400 MW) RE Power Park - Fatehgarh- III PS (Sec-II) 400 KV S/c Line on D/C tower **DTL:** 31.08.2026 **Generation Pooling Station:** 31.08.2026	Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A3 : 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 Phase-III Part- E1: 28.02.2026 Phase-III Part- E2: 31.03.2026 Phase III Part-G: 31.03.2026 STATCOM: Fatehgarh – III: 31.03.2026 Additional: Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- D: 22.08.2026 Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- C: 31.12.2026 Or, Phase-IV (Part 2) (Jaisalmer/Barmer Complex): Part- H1: 31.03.2027		
36.	Fatehgarh-III	Serentica Renewable India Pvt. Ltd. 0212100034	300	Generation: 230 MW – Mar'26 250 MW - May'26 200 MW - Jul'26 220 MW - Aug'26 Dedicated system: Serentica Renewables India Pvt Ltd Solar Power Projects - Fatehgarh-III PS (Sec-II) 400 kV S/c line on D/c towers# (suitable to carry minimum 900 MW at nominal voltage). Connectivity of 300 MW (App no.- 0212100036) & 300 MW (App No. 2200000020) to M/s Serentica Renewables	**Generation:** 230 MW: 31.03.2026 250 MW: 31.05.2026 200 MW: 31.07.2026 220 MW: 31.08.2026 **Dedicated system:** Serentica Renewables India Pvt Ltd Solar Power Projects - Fatehgarh-III PS (Sec-II) 400 kV S/c line on D/c towers# (suitable to carry minimum 900 MW at nominal voltage). Connectivity of 300 MW (App no.- 0212100036) & 300 MW (App No. 2200000020) to M/s Serentica Renewables India Pvt. Ltd is granted in sharing with application of 300 MW (0212100034) through same	**Connectivity System under GNA:** 400kV Bay at Fatehgarh-III (Sec-II) PS to be implemented under ISTS. **Main Bay No. 453, Tie Bay 454**: 28.02.2026 Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-F: 31.03.2026 Phase-III Part-G: 31.03.2026 Phase-III Part-A3: 30.06.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026 Additional System:	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Delay due to section 68. DTL Foundation 96% completed Erection: 75% Stringing yet to start. Grantee informed that there is delay in generation project progress due to uncertainty in grant of section 68.1 approval and delay due to transition of connectivity from the 2009 Connectivity Regulations to the GNA Regulations.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				India Pvt. Ltd is granted in sharing with application of 300 MW (0212100034) through same DTL & bay DTL: Generation Pooling Station:	DTL & bay **DTL:** 31.03.2026 **Generation Pooling Station:** 31.03.2026	Ph-IV (Part-2) Part-D: 22.08.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027		
37.	Fatehgarh-III	Serentica Renewable India Pvt. Ltd. 0212100036	300			**Connectivity System under GNA:** 400kV Bay at Fatehgarh-III (Sec-II) PS to be implemented under ISTS. **Main Bay No. 453, Tie Bay 454**: 28.02.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-F: 31.03.2026 Phase-III Part-G: 31.03.2026 Phase-III Part-A3: 30.06.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	
38.	Fatehgarh-III	Serentica Renewable India Pvt. Ltd. 2200000020	300			**Connectivity System under GNA:** 400kV Bay at Fatehgarh-III (Sec-II) PS to be implemented under ISTS. **Main Bay No. 453, Tie Bay 454**: 28.02.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-F: 31.03.2026 Phase-III Part-G: 31.03.2026 Phase-III Part-A3: 30.06.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027		
39.	Fatehgarh-III (sec-II)	Khaba Renewable Energy Private Limited 1200003502 L&FC LOA (NHPC)	250	Generation: 125 MW: 15.10.2025 125 MW: 15.11.2025 Dedicated system: Khaba Renewable Energy Private Limited Solar Power Project – Fatehgarh-IV PS 220 kV S/c line on D/c tower DTL: 15.07.2025 Generation Pooling Station: 31.10.2025	**Generation:** 250 MW: 28.02.2026 **Dedicated system:** Khaba Renewable Energy Private Limited Solar Power Project – Fatehgarh-IV PS 220 kV S/c line on D/c tower **DTL:** 31.01.2026 **Generation Pooling Station:** Completed	**Connectivity System under GNA:** 220 kV bay at Fatehgarh-III PS as part of Rajasthan SEZ Phase-III. **Bay No. 227:** Charged on 24.01.2026 Augmentation of 1x500 MVA (4th), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Section 68 pending due to GIB issue. Application submitted on 08.11.2024 Reallocated to Fatehgarh-III from Fatehgarh-IV PS. PPA has been signed with NHPC for 250 MW. Land acquition completed. Con-4 received and Cat-2 signed

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
40.	Fatehgarh-IV	AMPIN Energy Green Private Limited 120000341 6 (1200003022) "LOA SECI (Hybrid Tr.-III)" Earlier LTA: (1200003416)	130	Generation: 130 MW: 31.10.2025 Dedicated system: Amp Energy Green Private Limited - Fatehgarh-IV PS 220 kV S/c line along with associated bay at generation end: under the scope of grantee- DTL:31.08.2025 Generation Pooling Station: 31.08.2025	**Generation:** 130 MW: 28.02.2026 **Dedicated system:** Amp Energy Green Private Limited - Fatehgarh-IV PS 220 kV S/c line along with associated bay at generation end: under the scope of grantee- **DTL:** 31.08.2025 (Completed) **Generation Pooling Station:** 31.08.2025 (Completed)	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS as part of Rajasthan SEZ Phase-III Part A1: Charged on 07.12.2025 **Connectivity System under GNA:** Rajasthan SEZ Phase-III Part A1: 19.01.2026 (DOCO) Rajasthan SEZ Phase-III Part F: 31.03.2026 respectively.	**Start date of Connectivity under GNA:** 19.01.2023 Connectivity is likely to be operationalized upon commissioning of the required Transmission system. i.e. 31.03.2026	Representative of AEGPL informed that generation schedule shall be matched with ISTS system.
41.	Fatehgarh-IV	ABC RJ Land 01 Private Limited 1200003332 L&FC	110	Generation: 110 MW: 31.03.2026 Dedicated system: Common PS of ABC RJ Land 01 Private Limited Solar Power Project (110 MW & 270 MW for 1200003332 & 1200003575) – Fatehgarh-IV PS(Sec-I) 220 kV S/c line on D/c tower DTL:16.03.2026 Generation Pooling Station: 17.03.2026	**Generation:** 110 MW: 31.03.2026 **Dedicated system:** Common PS of ABC RJ Land 01 Private Limited Solar Power Project (110 MW & 270 MW for 1200003332 & 1200003575) – Fatehgarh-IV PS(Sec-I) 220 kV S/c line on D/c tower **DTL:**16.03.2026 **Generation Pooling Station:** 17.03.2026	**Connectivity System under GNA:** 220 kV bay at Fatehgarh-IV PS shall be implemented under ISTS as a part of Rajasthan SEZ Phase-III **Bay No. 205** Charged on 07.12.205 Augmentation of 2x500 MVA (2nd & 3rd) 400/220 kV ICTs at Fatehgarh-IV PS(Sec-I): 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 3rd Charged and 4th exp. By 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part- A3: 30.06.2026 Phase-III Part- A1: 19.01.2026 (DOCO)	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Land acquisition for generation park 215/440 acres pooling station: 8/8 acres

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026		
42.	Fatehgarh-IV	ABC RJ Land 01 Private Limited 1200003575 L&FC	270	Generation: 270 MW: 31.03.2026 Dedicated system: Common pooling station of ABC RJ Land 01 Private Limited Solar Power Project (110 MW & 270 MW for Application Nos. 1200003332 & 1200003575) – Fatehgarh-IV PS 220 kV S/c (high capacity) line on D/c tower DTL:16.03.2026 Generation Pooling Station: 17.03.2026	**Generation:** 270 MW: 31.12.2027 **Dedicated system:** Common pooling station of ABC RJ Land 01 Private Limited Solar Power Project (110 MW & 270 MW for Application Nos. 1200003332 & 1200003575) – Fatehgarh-IV PS 220 kV S/c (high capacity) line on D/c tower **DTL:**16.03.2026 **Generation Pooling Station:** 17.03.2026	**Connectivity System under GNA:** 220 kV bay Common for Application Nos. Application Nos. 1200003332 & 1200003575) at Fatehgarh-IV PS as a part of Rajasthan SEZ Phase-III **Bay No. 205** Charged on 07.12.2025 Augmentation of 2x500 MVA 3rd 400/220 kV ICTs at Fatehgarh-IV PS(Sec-I): Charged on 07.12.2025 Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part- A1: 19.01.2026(DOCO) Phase-III Part- A3: 30.06.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 STATCOM at Fatehgarh-III: 31.03.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Land acquisition 542/1100 acres pooling station: 8/8 acres
43.	Fatehgarh-IV	Juniper Green Stellar Pvt. Ltd. 0412100009 (100 MW: 1200003827 50 MW out of 100 MW: 1200003910) L&FC	150	Generation: 150 MW: 31.12.2025 (Subject to commissioning of Common Transmission System ISTS) Dedicated system:	**Generation:** 150 MW: 30.04.2026 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Common PS for Juniper Green Stellar of 1200003827(100	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 207** Charged on 07.12.2025 Augmentation of 1x500 MVA (2nd) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO)	**Start date of Connectivity under GNA:** 19.09.25. (Final) Connectivity likely to be operationalized upon commissioning of required	Grantee informed that GIB Committee approval received. Land Acquired (Acres) for 365 MW: Solar- 496/496 wind – 38/66 PPA with SJVNL signed.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower DTL: Solar to ISTS PS- 30.08.2025 and Wind to Solar (Section-68 Application on hold by CEA since 04th July 2024) Generation Pooling Station: 30-08-2025	MW), 1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower **DTL:** Solar to ISTS PS part of DTL: Exp. 31.01.2026 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024) **Generation Pooling Station:** 31.01.2026	Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part A1: 19.01.2026 (DOCO) Phase-III Part-F: 31.03.2026 Phase-III Part-F STATCOM: 31.03.2026	Transmission system. i.e. 31.03.2026	Section 68 approval for modification (Wind PS to Solar PS) of DTL approval is awaited. Grantee requested TSP (Apraava) to expedite commissioning of STATCOM. TSP informed that they will review the same.
44.	Fatehgarh-IV (sec-I)	Juniper Green Stellar Pvt. Ltd. "2200001677"	127.5		**Generation:** 127.5 MW: 30.04.2026 **Dedicated system:** Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower **DTL:** Solar to ISTS PS part of DTL: Exp. 31.01.2026 (Section-68 Application on hold for wind to solar part of	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 207** Charged on 07.12.2025 Augmentation of 1x500 MVA (2nd) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part A1: 19.01.2026 (DOCO)	**Start date of Connectivity under GNA:** 19.09.25. (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 31.03.2026	(Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024)

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					DTL by CEA since 04th July 2024) **Generation Pooling Station:** 30-08-2025	Phase-III Part-F: 31.03.2026 Phase-III Part-F STATCOM: 31.03.2026		
45.	Fatehgarh-IV	Juniper Green Stellar Pvt. Ltd. 0412100010 (50 MW out of 100 MW: 1200003910 60 MW: 1200003958 40 MW out of 45 MW: 0312100010)	150	Generation: 150 MW: 31.03.2026 (Subject to commissioning of Common Transmission System ISTS) Dedicated system: Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower DTL: Generation Pooling Station:	**Generation:** 150 MW: 30.04.2026 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower **DTL:** Solar to ISTS PS part of DTL: Exp. 31.01.2026 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024) **Generation Pooling Station:** 30-08-2025	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 207** Charged on 07.12.2025 Augmentation of 1x500 MVA (2nd) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part A1: 19.01.2026 (DOCO) Phase-III Part-F: 31.03.2026 Phase-III Part-F STATCOM: 31.03.2026	**Start date of Connectivity under GNA:** 31.03.26 (Final) Connectivity likely to be operationalized on 31.03.2026	Land acquired: Included in above at Sr. No. 43 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024)
46.	Fatehgarh-IV	Juniper Green Stellar Pvt. Ltd. "2200001678"	97.5		**Generation:** 97.5 MW: 30.04.2026 **Dedicated system:** Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW), 1200003958(60 MW),	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 207** Charged on 07.12.2025 Augmentation of 1x500 MVA (2nd) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO)	**Start date of Connectivity under GNA:** 31.03.26 (Final) Connectivity likely to be operationalized on 31.03.2026	Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower **DTL:** Solar to ISTS PS part of DTL: Exp. 31.01.2026 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024) **Generation Pooling Station:**	Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part A1: 19.01.2026 (DOCO) Phase-III Part-F: 31.03.2026 Phase-III Part-F STATCOM: 31.03.2026		
47.	Fatehgarh-IV	Juniper Green Stellar Pvt. Ltd. 0412100011 (5 MW out of 45 MW: 0312100010 60 MW: 0312100012)	65	Generation: 65 MW: 30.06.2026 (Subject to commissioning of Common Transmission System ISTS) Dedicated system: Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower DTL: Generation Pooling Station:	**Generation:** 65 MW: 30.04.2026 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower **DTL:** Solar to ISTS PS part of DTL: Exp. 31.01.2026 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024) **Generation Pooling Station:**	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 207** Charged on 07.12.2025 Augmentation of 1x500 MVA (2nd) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part A119.01.2026 (DOCO) Phase-III Part-F: 31.03.2026 Phase-III Part-F STATCOM: 31.03.2026	**Start date of Connectivity under GNA:** 30.06.2026 (Final) Connectivity likely to be operationalized on 30.06.2026	Land acquired: Included in above at Sr. No. 43 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024)

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
48.	Fatehgarh-IV	AMPIN Energy Green Private Limited 412100019 (0312100005) "LOA SECI"	120 (Enh.)	Generation: 120 MW: 28.11.2025 Dedicated system: Common pooling station of Amp Energy Green Eight, Ten & Three Hybrid power projects – Fatehgarh-IV PS (Sec-I) 220 kV S/c line Connectivity of 130 & 50 MW to M/s AMP Energy 1200003022 & 0312100007 respectively) at Fatehgarh-IV PS (Sec-I) DTL: 31.08.2025 Generation Pooling Station: 31.08.2025	**Generation:** 120 MW: 28.02.2026 **Dedicated system:** Common pooling station of Amp Energy Green Eight, Ten & Three Hybrid power projects – Fatehgarh-IV PS (Sec-I) 220 kV S/c line Connectivity of 130 & 50 MW to M/s AMP Energy 1200003022 & 0312100007 respectively) at Fatehgarh-IV PS (Sec-I) **DTL:** 31.08.2025 (Completed) **Generation Pooling Station:** 28.02.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 212** Charged on 07.12.2025 Augmentation of 1x500 MVA (3rd) 400/220 kV ICT at Fatehgarh-IV PS (Sec-I): 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (4th & 5 th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following: Phase-III Part F: 31.03.2026 Phase-III- Part-F STATCOM: 31.03.2026 Ph-III Part A1: Charged on 07.12.2025 Phase-III Part A3: Exp- 30.06.2026	**Start date of Connectivity under GNA:** 19.09.2025 (Final) Connectivity likely to be operationalized on 30.06.2026	Grantee informed Revised SCOD: 18.11.2025 Maximum time period allowed for commissioning of the project is extended till 18.05.2026.
49.	Fatehgarh-IV	AMPIN Energy Green Private Limited 0312100007 "L&FC"	50	Generation: 50 MW: 28.11.2025 Dedicated system: Common PS of Amp Energy Green Eight, Ten & Three Hybrid power projects – Fatehgarh-IV PS (Sec-I) Connectivity of 120 & 50 MW to M/s AMP Energy 0412100019 & 0312100007 respectively) at Fatehgarh-IV PS (Sec-I) is granted in sharing with	**Generation:** 50 MW: 28.02.2026 **Dedicated system:** Common PS of Amp Energy Green Eight, Ten & Three Hybrid power projects – Fatehgarh-IV PS (Sec-I) Connectivity of 120 & 50 MW to M/s AMP Energy 0412100019 & 0312100007 respectively) at Fatehgarh-IV PS (Sec-I) is granted in sharing with App. No. 1200003416(130 MW)	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 212** Charged on 07.12.2025 Augmentation of 1x500 MVA (2nd) (Sec-I) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged Transmission system for evacuation of power from REZ in Rajasthan	**Start date of Connectivity under GNA**: 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				App. No. 1200003416(130 MW) DTL: 31.08.2025 Generation Pooling Station: 31.08.2025	**DTL:** 31.08.2025 (Completed) **Generation Pooling Station:** 28.02.2026	(20GW) under following Phase-III Part A1: 19.01.2026 (DOCO) Phase-III Part-F: 31.03.2026 Phase-III Part-F STATCOM: 31.03.2026 Ph-III Part-H: 31.03.2026 Ph-III Part-G: 31.03.2026Ph-III Part-A3:30.06.2026 Additional Transmission Scheme: •Phase-IV (part 2) (Jaisalmer/Barmer Complex): Part D: 22.08.2026 •Phase-IV (part 2) (Jaisalmer/Barmer Complex): Part C: 31.12.2026 Or Phase-IV (part 2) (Jaisalmer/Barmer Complex): Part H1: 31.03.2027		
50.	Fatehgarh-IV	BN Hybrid Power-1 Private Limited 2200000003 Land Route	119.2 (Wind-79.2 & Solar-40)	Generation: 119.2MW: 29.07.2027 Dedicated system: Common PS of M/s BN Hybrid Power-1 Private Limited 2200000003 2200000102 for Solar Power Projects - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. DTL: 30.07.2026 Generation Pooling Station: 30.07.2026	**Generation:** 119.2MW: 29.07.2027 **Dedicated system:** Common PS of M/s BN Hybrid Power-1 Private Limited 2200000003 2200000102 for Solar Power Projects - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 25.07.2027 **Generation Pooling Station:** 25.07.2027	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 216** Charged on 07.12.2025 Augmentation of 2x500 MVA (4th &5th) 400/220 kV ICT at Fatehgarh-IV PS (Sec-1): 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-III Part- A3: 30.06.2026 Phase-III Part- A1: 19.01.2026 (DOCO) Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Section 68 is pending due to GIB issue. Request submitted on 27.08.2024

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Phase-III Part-G: 31.03.2026 · Additional: Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part C: 31.12.2026, Or Phase-IV (part 2) Part H1 31.03.2027		
51.	Fatehgarh-IV (Sec-I)	BN Hybrid Power-1 Private Limited 2200000102 Land BG Route	180.8	Generation: 180.8 MW: 29.07.2027 Dedicated system: Common PS of M/s BN Hybrid Power-1 Private Limited 2200000003 2200000102 for Solar Power Projects - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. DTL:30.07.2026 Generation Pooling Station: 30.07.2026	**Generation:** 180.8 MW: 29.07.2027 **Dedicated system:** Common PS of M/s BN Hybrid Power-1 Private Limited 2200000003 2200000102 for Solar Power Projects - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 25.07.2027 **Generation Pooling Station:** 25.07.2027	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 216** Charged on 07.12.2025 Augmentation of 2x500 MVA (4th &5th) 400/220 kV ICT at Fatehgarh-IV PS (Sec-1): 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-III Part- A3: 30.06.2026 Phase-III Part- A1: 19.01.2026 (DOCO) Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 Phase-III Part-G: 31.03.2026 · Additional: Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part C: 31.12.2026, Or Phase-IV (part 2) Part H1 31.03.2027	**Start date of Connectivity under GNA:** 22.08.26 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Section 68 is pending due to GIB issue. Request submitted on 27.08.2024
52.	Fatehgarh-IV	Luceo Solar Private Limited 0212100032 "L&FC"	200	Generation: 200 MW: 31.12.2025 Dedicated system: Common PS of M/s	**Generation:** 200 MW: 31.10.2026 **Dedicated system:** Common PS of M/s Luceo	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 214** Charged on 07.12.2025	**Start date of Connectivity under GNA:** 22.08.26 (Final) Connectivity likely to	Reallocated to Fatehgarh-IV (Section-I). LOA Received on 28-07-2023 from NTPC.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Luceo Solar Private Limited for Solar Power Projects with Appl. Nos. 0212100032 (200 MW) & 0312100018 (100 MW) – Fatehgarh-IV (Sec-I) PS 220 kV S/c line on D/c tower# DTL: 31.07.2025 Generation Pooling Station: 25.10.2025	Solar Private Limited for Solar Power Projects with Appl. Nos. 0212100032 (200 MW) & 0312100018 (100 MW) – Fatehgarh-IV (Sec-I) PS 220 kV S/c line on D/c tower# **DTL:** 30.08.2026 **Generation Pooling Station:** 30.08.2026	Augmentation of 2x500 MVA (3rd & 4th) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Phase-III Part-F: 31.03.2026 Phase-III Part-H: 31.03.2026 Additional: Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part C: 31.12.2026 Or Phase-IV (part 2) Part H1: 31.03.2027	be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	90% Land acquired for the project.
53.	Fatehgarh-IV	Luceo Solar Private Limited 0312100018 "L&FC" Enhance	100	Generation: 100 MW: 31.03.2026 Dedicated system: Common PS of M/s Luceo Solar Private Limited for Solar Power Projects with Appl. Nos. 0212100032 (200 MW) & 0312100018 (100 MW) – Fatehgarh-IV (Sec-I) PS 220 kV S/c line on D/c tower# DTL: 31.07.2025 Generation Pooling Station: 25.10.2025	**Generation:** 100 MW: 31.10.2026 **Dedicated system:** Common PS of M/s Luceo Solar Private Limited for Solar Power Projects with Appl. Nos. 0212100032 (200 MW) & 0312100018 (100 MW) – Fatehgarh-IV (Sec-I) PS 220 kV S/c line on D/c tower# **DTL:** 30.08.2026 **Generation Pooling Station:** 30.08.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 214** Charged on 07.12.2025 Augmentation of 2x500 MVA (4th) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 ·Phase-III Part-F: 31.03.2026 ·Phase-III Part-H: 31.03.2026 Phase-III- Part-F STATCOM: 31.03.2026 Additional: Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part C: 31.12.2026	**Start date of Connectivity under GNA:** 22.08.26 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Or Phase-IV (part 2) Part H1: 31.03.2027		
54.	Fatehgarh-IV	Juniper Green Stellar Private Limited (RPPD) 2200000063 Land BG Route	300	Generation: 300 MW: 31.12.2026 Dedicated system: Common Pooling Station for Juniper Green Steller Pvt. Ltd. Renewable Power Park (App. No. 2200000063-300 MW) & Juniper Green Energy Pvt. Ltd. Solar Power Project (App. No. 2200000485-50 MW)– Fatehgarh-IV PS(Sec-II) 220 kV S/c line (10km) DTL: Generation Pooling Station:	**Generation:** 300 MW: 31.12.2026 **Dedicated system:** Common Pooling Station for Juniper Green Steller Pvt. Ltd. Renewable Power Park (App. No. 2200000063-300 MW) & Juniper Green Energy Pvt. Ltd. Solar Power Project (App. No. 2200000485-50 MW)– Fatehgarh-IV PS(Sec-II) 220 kV S/c line (10km) **DTL:** 31.10.2026 **Generation Pooling Station:** 31.10.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-II) **Bay No. 235**: 14.08.2026 Augmentation of 1x500 MVA (2nd) 400/220 kV ICT at Fatehgarh-IV (Section-II) PS: 05.08.2026 Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-IV pooling station (Section-II): 10.08.2026 REZ Ph-IV (Part-2) Part A: 22.08.2026 Ph-IV (part 2) Part C: 31.12.2026 Ph-IV (part 2) Part D: 22.08.2026 Ph-IV (part 2) Part B: 31.12.2026 Ph-IV (part 2) Part F: 30.06.2027 Ph-IV (part 2) Part E: 31.03.2027 Ph-IV (part 2) Part H1:31.03.2027	**Start date of Connectivity under GNA:** 31.12.2026 (Final) Connectivity likely to be operationalized on 30.06.2027	Request for section-68 to be filed by 1st week of Jan'26.
55.	Fatehgarh-IV	Green Infra Clean Wind Tech. PVT. Ltd. 2200000054 "Land route"	300	Generation: 300 MW: 07.11.2026 Dedicated system: Common Pooling station of M/s Green Infra Clean Wind Technology Limited Power Project (App. No. 2200000054 - 300 MW) & Green Infra Clean Solar Farms Limited (App. No. 220000135 - 110 MW) – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower DTL: 31.10.2026	**Generation:** 300 MW: 07.11.2026 **Dedicated system:** Common Pooling station of M/s Green Infra Clean Wind Technology Limited Power Project (App. No. 2200000054 - 300 MW) & Green Infra Clean Solar Farms Limited (App. No. 220000135 - 110 MW) – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower **DTL:** 31.10.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-II) **Bay No. 233**: 14.08.2026 Augmentation of 2x500 MVA (3rd & 4th) 400/220 kV ICT at Fatehgarh-IV PS (Sec-II): 05.08.2026 Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 10.08.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part C: 31.12.2026,	**Start date of Connectivity under GNA:** 07.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	62% land acquired. Section 68 applied.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 31.10.2026	**Generation Pooling Station:** 31.10.2026	Ph-IV (part 2) Part F: 30.06.2027 Or Phase-IV (part 2) Part H1: 31.03.2027		
56.	Fatehgarh-IV	Cannice Renewables Energy Private Limited 0212100004 "L&FC"	80	Generation: 80 MW: 15-10-2026 Dedicated system: Common PS of M/s Cannice Renewables Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW), 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. DTL:28.02.2026 Generation Pooling Station: 31.01.2026	**Generation:** 80 MW: 15-10-2026 **Dedicated system:** Common PS of M/s Cannice Renewables Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW), 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:**28.02.2026 **Generation Pooling Station:** 31.01.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 220:** 14.08.2026 Augmentation of 1x500 MVA (1st & 2nd) (Sec-I) 400/220 kV ICT at Fatehgarh-IV PS: Charged on 07.12.2025 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part H1: 31.03.2027	**Start date of Connectivity under GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Not attended
57.	Fatehgarh-IV	Cannice Renewables Energy Private Limited 312100019 "L&FC"	90	Generation: 80 MW: 15-10-2026 Dedicated system: Common PS of M/s Cannice Renewables Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW) , 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. DTL: 30.06.2026	**Generation:** 80 MW: 15-10-2026 **Dedicated system:** Common PS of M/s Cannice Renewables Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW), 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 30.06.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 220:** 14.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Ph-IV (Part-2) Part-D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part H1: 31.03.2027	**Start date of Connectivity under GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 30.06.2026	**Generation Pooling Station:** 30.06.2026			
58.	Fatehgarh-IV	Cannice Renewables Energy Private Limited SW9986583176 - M029_D001_A003- 1671600589106 (Enhancement) "L&FC" 1671600589106	150	Generation: 150 MW: 15.10.2026 Dedicated system: Common PS of M/s Cannice Renewables Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW), 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. DTL: 30.06.2026 Generation Pooling Station: 30.06.2026	**Generation:** 150 MW: 15.10.2026 **Dedicated system:** Common PS of M/s Cannice Renewables Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW), 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 30.06.2026 **Generation Pooling Station:** 30.06.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 220:** 14.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part H1: 31.03.2027	**Start date of Connectivity under GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Not attended
59.	Fatehgarh-IV	Helia Energy Park Private Limited 0212100035 "L&A"	200	Generation: 200 MW: 15.10.2026 Dedicated system: Common pooling station of M/s Helia Energy Renewable Power Park (Appl. Nos. 2200000120 (100 MW) & Appl. Nos. 212100035 (200 MW)) – Fatehgarh-IV PS (Section-II) 220 kV S/c line DTL: 25.09.2026	**Generation:** 200 MW: 31.12.2027 **Dedicated system:** Common pooling station of M/s Helia Energy Renewable Power Park (Appl. Nos. 2200000120 (100 MW) & Appl. Nos. 212100035 (200 MW)) – Fatehgarh-IV PS (Section-II) 220 kV S/c line **DTL:** 31.12.2027 **Generation Pooling Station:** 31.12.2027	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-II) **220kV Bay no.- 226** Expected: 14.08.2026 Augmentation of 2x500 MVA (1st & 2nd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station:05.08.2026 Augmentation of 2x1500 MVA (1st & 2nd), 765/400 kV ICTs at Fatehgarh-IV (Section-2) Pooling Station: 10.08.2026 Transmission system for evacuation	**Start date of Connectivity under GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station:		of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part H1: 31.03.2027		
60.	Fatehgarh-IV	Radiant Star Solar Park Private Limited 0212100037 L&A	200	Generation: 200 MW: 15.10.2026 Dedicated system: Common Pooling Station of Radiant Star RE Power Park (App no. 0212100037 (200 MW) & 2200000212 (100 MW)) – Fatehgarh-IV PS(Sec-II) PS 220 kV S/c line on DTL: 25.09.2026 Generation Pooling Station:	**Generation:** 200 MW: 15.10.2026 **Dedicated system:** Common Pooling Station of Radiant Syyyyytar RE Power Park (App no. 0212100037 (200 MW) & 2200000212 (100 MW)) – Fatehgarh-IV PS(Sec-II) PS 220 kV S/c line on **DTL:** 25.09.2026 **Generation Pooling Station:**	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-II) 220 kV **Bay no.- 224**: 14.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part H1: 31.03.2027	**Start date of Connectivity under GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Not attended
61.	Fatehgarh-IV	EG Saur Urja Pvt. Ltd. (earlier Tepsol Saur Urja Private Limited) " 0212100043 L&FC	300	Generation: 300 MW: 15.10.2026 Dedicated system: EG Saur Urja Private Limited RE Park Pooling Station – Fatehgarh-IV PS(Sec-II) 220 kV S/c line DTL:15.09.2026 Generation Pooling Station: 15.09.2026	**Generation:** 300 MW: 15.10.2026 **Dedicated system:** EG Saur Urja Private Limited RE Park Pooling Station – Fatehgarh-IV PS(Sec-II) 220 kV S/c line **DTL:**15.09.2026 **Generation Pooling Station:** 15.09.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-II) 220kV **Bay no.- 229**: 14.08.2026 Augmentation of 2x500 MVA (1st & 2nd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 05.08.2026 Augmentation of 2x1500 MVA (1st & 2nd) , 765/400 kV ICTs at Fatehgarh-IV (Section-2) Pooling Station: 10.08.2026	**Start date of Connectivity under GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part H1:31.03.2027		
62.	Fatehgarh-IV	Sprng Pavana Urja Pvt. Ltd. (1200003719) "L&FC"	50	Generation: 50 MW: 30.06.2027 Dedicated system: Common PS of M/s Sprng Pavana Urja Pvt. Ltd for Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c towe DTL:31.03.2027 Generation Pooling Station: 31.03.2027	**Generation:** 50 MW: 30.06.2027 **Dedicated system:** Common PS of M/s Sprng Pavana Urja Pvt. Ltd for Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c towe **DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	**Connectivity System under GNA:** 220kV Common Bay at Fatehgarh-IV PS (Section-II) 220kV **Bay no.- 228**: 14.08.2026 Augmentation of 2x500 MVA (1st & 2nd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 05.08.2026 Augmentation of 2x1500 MVA (1st & 2nd) , 765/400 kV ICTs at Fatehgarh-IV (Section-2) Pooling Station: 10.08.2026 Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 05.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 3/31/2027 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part H1:31.03.2027	**Start date of Connectivity under GNA:** 30.06.27 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
63.	Fatehgarh-IV	Sprng Pavana Urja Private Limited (Enhancement) 2200000018 "L&A"	100	Generation: 100 MW: 30.06.2027 Dedicated system: Common PS of M/s Sprng Pavana Urja Pvt. Ltd for Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c towe DTL: 30.06.2027 Generation Pooling Station: 30.06.2027	**Generation:** 100 MW: 30.06.2027 **Dedicated system:** Common PS of M/s Sprng Pavana Urja Pvt. Ltd for Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c towe **DTL:** 30.03.2027 **Generation Pooling Station:** 30.03.2027	**Connectivity System under GNA:** 220kV Common Bay at Fatehgarh-IV PS (Section-II) **Bay no.- 228**: 14.08.2026 Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 05.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part H1:31.03.2027	**Start date of Connectivity under GNA:** 30.06.27 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
64.	Fatehgarh-IV	Sprng Pavana Urja Private Limited 2200000034 (Enhancement)	150	Generation: 150 MW: 30.06.2028 Dedicated system: Common PS of M/s Sprng Pavana Urja Pvt. Ltd for Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c towe DTL: 30.06.2028 Generation Pooling Station: 30.06.2028	**Generation:** 50 MW: 31.12.2026 100 MW: 30.06.2027 **Dedicated system:** Common PS of M/s Sprng Pavana Urja Pvt. Ltd for Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c towe **DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	**Connectivity System under GNA:** 220kV Common Bay at Fatehgarh-IV PS (Section-II) **Bay no.- 228**: 14.08.2026 Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 05.08.2026 2x1500 MVA(1st & 2nd), 765/400 kV ICT at Fatehgarh-IV (Section-II) Pooling Station: 10.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026	**Start date of Connectivity under GNA:** 30.06.2028 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2028	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1:31.03.2027		
65.	Fatehgarh-IV	Utkrrisht Solar Energy Private Limited 2200000067	300	Generation: 50 MW: 07.11.2026 250 MW: 31-01-2027 Dedicated system: Utkrrisht Solar Energy Private Limited RE Power Park – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) DTL: 07-11-2026 Generation Pooling Station: 07-11-2026	**Generation:** 50 MW: 30.06.2027 250 MW: 30-06-2027 **Dedicated system:** Utkrrisht Solar Energy Private Limited RE Power Park – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 31-01-2027 **Generation Pooling Station:** 31-01-2027	**Connectivity System under GNA:** 220kV Bay at Fatehgarh-IV PS (Section-II) **Bay no.- 237:** 14.08.2026 Augmentation of 2x500 MVA (4th & 5th), 400/220kV ICT at Fatehgarh-IV (Section-II) Pooling Station: 05.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1:31.03.2027	**Start date of Connectivity under GNA:** 07.11.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	
66.	Fatehgarh-IV	Renew Solar Power Private Limited 2200000186	300	Generation: 300 MW: 07.11.2026 Dedicated system: Common Pooling station of M/s Renew Solar Power Private Limited RE Power Projects (Appl. No. 2200000186 (300 MW) & Appl. No. 2200000187 (300 MW))– Fatehgarh-IV PS (Section-II) 400 kV S/c line on D/c towers# (Suitable to carry	**Generation:** 300 MW: 06.01.2027 **Dedicated system:** Common Pooling station of M/s Renew Solar Power Private Limited RE Power Projects (Appl. No. 2200000186 (300 MW) & Appl. No. 2200000187 (300 MW))– Fatehgarh-IV PS (Section-II) 400 kV S/c line on D/c towers# (Suitable to carry minimum 900 MW at nominal voltage)	**Connectivity System under GNA:** 400 kV Bay at Fatehgarh-IV PS (Section-II) **Main Bay:448, Tie Bay:449:** 14.08.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 10.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under	**Start date of Connectivity under GNA:** 07.11.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				minimum 900 MW at nominal voltage) DTL:30.09.2026 Generation Pooling Station: 30.09.2026	**DTL:** 15.12.2026 **Generation Pooling Station:** 30.09.2026	Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1:31.03.2027		
67.	Fatehgarh-IV	Renew Solar Power Private Limited 2200000187	300	Generation: 300 MW: 07.11.2026 Dedicated system: Common Pooling station of M/s Renew Solar Power Private Limited RE Power Projects (Appl. No. 2200000186 (300 MW) & Appl. No. 2200000187 (300 MW))–Fatehgarh-IV PS (Section-II) 400 kV S/c line on D/c towers# (Suitable to carry minimum 900 MW at nominal voltage) DTL:30.09.2026 Generation Pooling Station: 30.09.2026	**Generation:** 50 MW: 06.01.2027 250 MW: 25.02.2027 **Dedicated system:** Common Pooling station of M/s Renew Solar Power Private Limited RE Power Projects (Appl. No. 2200000186 (300 MW) & Appl. No. 2200000187 (300 MW))–Fatehgarh-IV PS (Section-II) 400 kV S/c line on D/c towers# (Suitable to carry minimum 900 MW at nominal voltage) **DTL:** 15.12.2026 **Generation Pooling Station:** 30.09.2026	**Connectivity System under GNA:** 400 kV Bay at Fatehgarh-IV PS (Section-II) **Main Bay:448, Tie Bay:449:** 14.08.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICT at Fatehgarh-IV (Section-2) Pooling Station:10.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1:31.03.2027	**Start date of Connectivity under GNA:** 07.11.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e. 30.06.2027	
68.	Fatehgarh-IV PS (Sec-II)	Green Infra Clean Solar Farms Private Limited 2200000135	110	Generation: 110 MW: 07.11.2026 Dedicated system: Green Infra Clean Solar Farms Private Limited shall share Dedicated Transmission System for Connectivity granted to Green Infra Clean Wind	**Generation:** 110 MW: 07.11.2026 **Dedicated system:** Green Infra Clean Solar Farms Private Limited shall share Dedicated Transmission System for Connectivity granted to Green Infra Clean Wind Technology Private	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) shall be shared by 220kV by **Bay No.:233:** 14.08.2026 (Green Infra Clean Wind Technology Private Limited under App. No.: 2200000054.) **Connectivity System under GNA:** Augmentation of 1x500 MVA (7th),	**Start date of Connectivity under GNA:** 07.11.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	100% land acquired. Section-68 applied.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Technology Private Limited under App. No.: 2200000054: • Pooling station of M/s Green Infra Clean Wind Technology Private Limited (App. No. 2200000054 - 300 MW) & Green Infra Clean Common Solar Farms Private Limited (App. No. 2200000135 - 110 MW) – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower along with associated bay at generation end DTL:31.10.2026 Generation Pooling Station: 31.10.2026	Limited under App. No.: 2200000054: • Pooling station of M/s Green Infra Clean Wind Technology Private Limited (App. No. 2200000054 - 300 MW) & Green Infra Clean Common Solar Farms Private Limited (App. No. 2200000135 - 110 MW) – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower along with associated bay at generation end **DTL:** 31.10.2026 **Generation Pooling Station:** 31.10.2026	400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 31.03.2027 Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1:31.03.2027		
69.	Fatehgarh-IV PS (Sec-II)	Avaada Energy Private Limited 2200000077	50	Generation: 50 MW: 07.11.2026 Dedicated system: Common Pooling station for Avaada Energy Private Limited Hybrid Power Projects (App No. 2200000077 (50 MW) & App. No. 2200000290 (250 MW)) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c tower along with associated bay at generation end DTL: Generation Pooling Station:	**Generation:** 50 MW: 30.09.2026 **Dedicated system:** Common Pooling station for Avaada Energy Private Limited Hybrid Power Projects (App No. 2200000077 (50 MW) & App. No. 2200000290 (250 MW)) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c tower along with associated bay at generation end **DTL:** **Generation Pooling Station:**	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) shall share 220kV bay (**Bay No.: 241**) allocated for grant of connectivity to AEPL under App. No.: 2200000290. 14.08.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA (6th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station : 31.03.2027 Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026	**Start date of Connectivity under GNA:** 07.11.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	DTL and PS status to be updated Civil works in progress. Tower Foundation: 14/76 Land 961/1020-acre land acquired

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part H1:31.03.2027		
70.	Fatehgarh-IV PS (Sec-II)	Avaada Energy Private Limited 2200000290	250	Generation: 250 MW: Dedicated system: Common Pooling station for Avaada Energy Private Limited Solar Power Projects (App No. 2200000077(50 MW) & App. No. 2200000290(250 MW)) – Fatehgarh-IV PS(Sec-II) 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end DTL: Generation Pooling Station:	**Generation:** 250 MW: 30.09.2026 **Dedicated system:** Common Pooling station for Avaada Energy Private Limited Solar Power Projects (App No. 2200000077(50 MW) & App. No. 2200000290(250 MW)) – Fatehgarh-IV PS(Sec-II) 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** **Generation Pooling Station:**	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) (bay in sharing): 14.08.2026 **Connectivity System under GNA:** Augmentation of 2x500 MVA (6th & 7th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 31.03.2027 Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1:31.03.2027	**Start date of Connectivity under GNA:** 07.11.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	Civil works in progress. Tower Foundation: 14/76 Land 961/1020-acre land acquired
71.	Fatehgarh-IV PS (Sec-II)	BN Dispatchable-1 Private Limited 2200000103	300	Generation: 300 MW: 10.04.2027 Dedicated system:BN Dispatchable-1 Private Limited Hybrid Power Project – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c towers# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end DTL:30.04.2027	**Generation:** 300 MW: 10.04.2027 **Dedicated system:**BN Dispatchable-1 Private Limited Hybrid Power Project – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c towers# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 10.04.2027	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) **bay No- 239**: 14.08.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA (6th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 31.03.2027 Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026	**Start date of Connectivity under GNA:** 07.11.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	Section 68 pending due to GIB issue. Application submitted on 28.02.2025

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 30.04.2027	**Generation Pooling Station:** 10.04.2027	Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1:31.03.2027		
72.	Fatehgarh-IV PS	Gamma Renewables India Project One Private Limited 2200000355	300	Generation: 300 MW: 30-12-2026 Dedicated system: Gamma Renewables India Project One Private Limited RE Power Park–Fatehgarh-IV PS(Sec-II) 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end DTL: 30-12-2026 Generation Pooling Station: 31-12-2026	**Generation:** 300 MW: 30-12-2026 **Dedicated system:** Gamma Renewables India Project One Private Limited RE Power Park–Fatehgarh-IV PS(Sec-II) 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 30-12-2026 **Generation Pooling Station:** 30-12-2026	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) **Bay No- 243**: 14.08.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA (7th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 31.03.2027 Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 31.03.2027 Ph-IV (Part-4) Part-A: 31.03.2027 Ph-IV (Part-4) Part-B: 30.04.2027	**Start date of Connectivity under GNA:** 30.12.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
73.	Fatehgarh-IV PS (Sec-II)	Helia Energy Park Private Limited 2200000120	100	Generation: 100 MW: 15.10.2026 Dedicated system: Common pooling station of M/s Helia Energy Park Private Limited Renewable Power Park (Appl. Nos. 2200000120 (100 MW) & Appl. Nos. 0212100035(200 MW)) – Fatehgarh-IV PS (Section-2) 220 kV S/c line on D/c tower (Suitable to carry	**Generation:** 100 MW: 31.12.2027 **Dedicated system:** Common pooling station of M/s Helia Energy Park Private Limited Renewable Power Park (Appl. Nos. 2200000120 (100 MW) & Appl. Nos. 0212100035(200 MW)) – Fatehgarh-IV PS (Section-2) 220 kV S/c line on D/c tower (Suitable to carry minimum 300 MW at nominal voltage) along with associated	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) shall be shared with HEPPL under App. No. 0212100035. **Bay No.:226**: 14.08.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA (6th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling : 31.03.2027 Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026	**Start date of Connectivity under GNA:** 07.11.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				minimum 300 MW at nominal voltage) along with associated bay at generation end DTL: 25.09.2026 Generation Pooling Station: 25.09.2026	bay at generation end **DTL:** 31.12.2027 **Generation Pooling Station:** 31.12.2027	Phase-IV (part 2) Part D:22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1:31.03.2027		
74.	Fatehgarh-IV PS (Sec-II)	Juniper Green Energy Private Limited 2200000485	50	Generation: 50 MW: 31.12.2027 Dedicated system: Common Pooling Station for Juniper Green Steller Pvt. Ltd. Renewable Power Park (App. No. 2200000063-300 MW) & Juniper Green Energy Pvt. Ltd. Solar Power Project (App. No. 2200000485-50 MW)– Fatehgarh-IV PS(Sec-II) 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) along with associated bay at generation end DTL: 30.06.2026 Generation Pooling Station: 30.06.2026	**Generation:** 50 MW: 31.12.2027 **Dedicated system:** Common Pooling Station for Juniper Green Steller Pvt. Ltd. Renewable Power Park (App. No. 2200000063-300 MW) & Juniper Green Energy Pvt. Ltd. Solar Power Project (App. No. 2200000485-50 MW)– Fatehgarh-IV PS(Sec-II) 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.07.2027 **Generation Pooling Station:** 31.07.2027	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) in sharing with Juniper Green Steller Pvt. Ltd. under App. No. 2200000063: **Bay no.235**: 14.08.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA (7th), 400/220kV ICTs at Fatehgarh-IV (Section-2) Pooling Station : 31.03.2027 Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D:22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1:31.03.2027 Ph-IV (part-4) Part-A: 31.03.2027 Ph-IV (part-4) Part-B: 30.04.2027	**Start date of Connectivity under GNA:** 31.12.2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2027	
75.	Fatehgarh-IV PS (Sec-II)	NTPC Renewable Energy Limited 2200000348	900	Generation: 900 MW: Dedicated system: NTPC Renewable Energy Limited Solar Power Project– Fatehgarh-IV PS	**Generation:** 900 MW: 31.01.2027 **Dedicated system:** NTPC Renewable Energy Limited Solar Power Project– Fatehgarh-IV PS (Sec-II) 400	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) **Main Bay:451, Tie Bay:452:** 14.08.2026 **Connectivity System under GNA:**	**Start date of Connectivity under GNA:** 30.12.2026 Connectivity likely to	**Section-68 pending**

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				(Sec-II) 400 kV S/c line on D/c tower# (Suitable to carry minimum 900 MW at nominal voltage) along with associated bay at generation end DTL: Generation Pooling Station:	kV S/c line on D/c tower# (Suitable to carry minimum 900 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.12.2026 **Generation Pooling Station: 31.12.2026**	Augmentation with 765/400 kV, 3x1500 MVA Transformer (3rd, 4th & 5th) at Barmer-I PS: 31.03.2027 Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D:22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1:31.03.2027 Ph-IV (part-4) Part-A: 31.03.2027 Ph-IV (part-4) Part-B: 30.04.2027	be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
76.	Fatehgarh-IV PS (Sec-II)	Radiant Star Solar Park Private Limited 2200000212	100	Generation: 100 MW: Dedicated system: Common Pooling Station for Radiant Star Solar Park Pvt. Ltd. Solar Power Park (App no. 0212100037(200 MW) & 2200000212 (100 MW)) – Fatehgarh-IV PS(Sec-II) PS 220 kV S/c line on D/c tower (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end DTL: Generation Pooling Station:	**Generation:** 100 MW: **Dedicated system:** Common Pooling Station for Radiant Star Solar Park Pvt. Ltd. Solar Power Park (App no. 0212100037(200 MW) & 2200000212 (100 MW)) – Fatehgarh-IV PS(Sec-II) PS 220 kV S/c line on D/c tower (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** **Generation Pooling Station:**	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) in sharing with RSSPPL under App. No.: 0212100037: 14.08.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA (7th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 31.03.2027 Ph-IV (Part-2) Part-A: 22.08.2026 Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-D: 22.08.2026 Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 07.11.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Not attended & status not updated
77.	Bhadla	Essel Saurya Urja Company of Rajasthan Limited (750 MW) 1200000270	750	Generation: 300 MW: 18.07.2021 (COD) 150 MW: 01.07.2024 (COD)	**Generation:** 300 MW: 18.07.2021 (CoD) 150 MW: 01.07.2024 (CoD) 70 MW: 02.08.2025 (CoD) 80 MW: 08.08.2025 (CoD) 80 MW: 30-12-2025 (CoD)	**Connectivity System under GNA:** Commissioned	Deemed GNA effective w.e.f. 01.06.2021	Grantee liable to pay applicable bilateral charges as per CERC Regulations.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		Earlier LTA: (300 MW) 1200000271 (450 MW) 1200002846		150 MW: 31-07-2025 150 MW: 31-12-2025 Dedicated system: Essel (MSS)- Bhadla 220kV D/c Essel ISS-2- Essel MSS 220kV S/c Essel ISS-1 -Essel MSS 220kV S/c DTL: (Completed) Generation Pooling Station: (Completed)	70 MW: 31-12-2028 (CoD) **Dedicated system:** Essel (MSS)- Bhadla 220kV D/c Essel ISS-2- Essel MSS 220kV S/c Essel ISS-1 -Essel MSS 220kV S/c **DTL:** (Completed) **Generation Pooling Station:** (Completed)			
78.	Bhadla-II	Rajasthan Solar Park Development Company Ltd. (Stage-II: 1200002151) L&A Earlier LTA: (1200000913)	925 (Generation to be developed by NTPC in EPC/Developer mode))	Generation: 164 MW: 27.10.2023 (COD) 26 MW: 31.03.2024 (COD) 245 MW: 26.03.2025 (COD) 193MW : 09.06.2025 (COD) 52 MW: 22.06.2025 (COD) 245 MW: 18.07.2025 Dedicated system: · Nokh Solar Park (PS-1) - Bhadla-II Pooling Station 220 kV D/c · Nokh PS-4- Bhadla-II 220kV D/c · Nokh PS-1- Nokh PS-2	**Generation:** 164 MW: 27.10.2023 (CoD) 26 MW: 31.03.2024 (CoD) 245 MW: 26.03.2025 (CoD) 193MW: 09.06.2025 (CoD) 52 MW: 22.06.2025 (CoD) 67 MW: 18.07.2025 (CoD) 78MW: 18.12.2025 (CoD) **Dedicated system:** · Nokh Solar Park (PS-1) - Bhadla-II Pooling Station 220 kV D/c · Nokh PS-4- Bhadla-II 220kV D/c · Nokh PS-1- Nokh PS-2 220kV D/c · Nokh PS-3 – Nokh PS-4 220kV D/c · Nokh PS-2- Nokh PS—3 220kV S/c Line along with associated bays at generation end: under the scope of grantee.	**Connectivity System:** 4 nos. of 220kV bays under Rajasthan SEZ **Bay no. – 202, 203, 205 & 206** All charged on 21.10.2023 **Connectivity System under GNA:** Part of Rajasthan SEZ Phase-I Transmission System and Moga bus Splitting incl 1st/2nd 400/220kV ICT at Bhadla-II: completed	**Start date of Connectivity under GNA:** 01.08.2022 Deemed GNA effective w.e.f. 21.10.2023	Not attended 190 MW Power is being evacuated through one Bay. Grantee is liable to bear applicable transmission charges, till commissioning of generation units. Petition No. 104/MP/2022 under adjudication before the Hon'ble CERC. Revised report to be submitted to CTU by Guarantee for issuance of Con-5.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				220kV D/c · Nokh PS-3 – Nokh PS-4 220kV D/c · Nokh PS-2- Nokh PS—3 220kV S/c Line along with associated bays at generation end: under the scope of grantee. DTL:21.10.2023 Generation Pooling Station: 15/10/2024	**DTL:**21.10.2023 **Generation Pooling Station:** 15/10/2024			
79.	Bhadla-II	NTPC Limited 1200003122 (73.625 MW out of 250 MW: 1200002340) "LOA SECI (CPSU Tranche-I)" Earlier LTA: 1200002904 (TSSPDCL) 1200003122 (TSNPDCL)	73.625	Generation: 73.625 MW: 22/08/2022 (Commissioned) Dedicated system: NTPC Limited – Bhadla-II PS 400 kV S/c line on D/c DTL: (Completed) Generation Pooling Station: (Completed)	**Generation:** 73.625 MW: 22/08/2022 (Commissioned) **Dedicated system:** NTPC Limited – Bhadla-II PS 400 kV S/c line on D/c **DTL:** (Completed) **Generation Pooling Station:** (Completed)	**Connectivity System:** 400 kV bay at Bhadla-II PS **Bay no. 441** Charged on 24.06.2022 Connectivity System under GNA Part of Rajasthan SEZ Phase-II Transmission System incl. Phase-II Part C: 17.12.2024 (Charged) DOCO: 19.12.2024, Phase-II Part-D: 07.10.2024 (Charged) DCOC: 10.10.2024 Phase-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)	**Start date of Connectivity under GNA**:28.05.2022 Connectivity effective w.e.f 12.12.2025	Power being evacuated under TGNA.
80.	Bhadla-II	NTPC Limited (1200002483) "LOA SECI (CPSU Tranche-I & II)" Earlier LTA : 1200003109 (TSSPDCL) 1200003120 (TSNPDCL)	300	Generation: 150 MW: 27-09-2022 (Commissioned) 150 MW: 20-06-2023 (Commissioned) Dedicated system: NTPC Ltd. 300 MW Power plant – Common PS of NTPC's 250 MW & 300 MW Solar	**Generation:** 150 MW: 27-09-2022 (Commissioned) 150 MW: 20-06-2023 (Commissioned) **Dedicated system:** NTPC Ltd. 300 MW Power plant – Common PS of NTPC's 250	**Connectivity System:** 400 kV Bay already granted for 250 MW plant (Appl. No. 1200002340) at Bhadla-II PS: **Bay no.- 441** charged on 24.06.2022 **Connectivity System under GNA:** Part of Rajasthan SEZ Phase-II Transmission incl. Phase-II Part C: 17.12.2024 (Charged) DOCO: 19.12.2024,	**Start date of Connectivity under GNA:** 20.07.2022 Connectivity effective w.e.f. 12.12.2025	Power being evacuated under T-GNA.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Project located at Kolayat through 220 kV S/c line and Common PS – Bhadla-II PS through 400 kV S/c line (already granted for 250 MW plant) DTL: (Completed) Generation Pooling Station: (Completed)	MW & 300 MW Solar Project located at Kolayat through 220 kV S/c line and Common PS – Bhadla-II PS through 400 kV S/c line (already granted for 250 MW plant) **DTL:** (Completed) **Generation Pooling Station:** (Completed)	Phase-II Part-D: 07.10.2024 (Charged) DCOC: 10.10.2024 Phase-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)		
81.	Bhadla-II	NTPC Limited (1200002501) "LOA SECI (CPSU Tranche-I)" Earlier LTA: "1200003110 (TSSPDCL) 1200003121 (TSNPDCL)"	300	Generation: 150 MW: 19/12/2022 (Commissioned) 150 MW: 20/04/2023 (Commissioned) Dedicated system: NTPC Limited Power Plant – Bhadla-II PS 220kVS/c line DTL: (Completed) Generation Pooling Station: (Completed)	**Generation:** 150 MW: 19/12/2022 (Commissioned) 150 MW: 20/04/2023 (Commissioned) **Dedicated system:** NTPC Limited Power Plant – Bhadla-II PS 220kVS/c line **DTL:** (Completed) **Generation Pooling Station:** (Completed)	**Connectivity System:** 220kV Bay at Bhadla-II PS: part of Rajasthan SEZ Phase-I **Bay no. – 219:** Chaged **Connectivity System under GNA:** Part of Rajasthan SEZ Phase-II Transmission incl. Phase-II Part C: 17.12.2024 (Charged) DOCO: 19.12.2024, Phase-II Part-D: 07.10.2024 (Charged) DCOC: 10.10.2024 Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)	**Start date of Connectivity under GNA:** 28.05.2022 Connectivity effective w.e.f. 12.12.2025	
82.	Bhadla-II	ABC Solar (India) Private Limited (erstwhile TBEA Solar (India) Pvt Ltd.) (1200002359) LOA NTPC Earlier LTA : 1200003357	300	Generation: 150 MW: 23/04/2022 (Commissioned) 150 MW: 02/06/2022 (Commissioned) Dedicated system: ABC Solar (India) Private Limited Solar Power Plant – Bhadla-II PS 220kV S/c	**Generation:** 150 MW: 23/04/2022 (Commissioned) 150 MW: 02/06/2022 (Commissioned) **Dedicated system:** ABC Solar (India) Private Limited Solar Power Plant – Bhadla-II	**Connectivity System under GNA:** 220kV Bay at Bhadla-II PS: Part of Rajasthan SEZ Phase-I **Bay no. – 209** Commissioned on 08.04.2022 **Connectivity System under GNA:** Common Transmission system Phase-II scheme Phase-II Phase-II Part C: 17.12.2024 (Charged) DOCO: 19.12.2024, Ph-II Part-G: 05.12.2025 (DOCO)	**Start date of Connectivity under GNA:** 15.04.2022 Connectivity effective w.e.f. 12.12.2025	Power is being evacuated under T-GNA.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				line DTL: 06/04/2022 Generation Pooling Station: 04/04/2022	PS 220kV S/c line **DTL:** 06/04/2022 **Generation Pooling Station:** 04/04/2022	Ph-II Part-G1: 30.11.2025 (DOCO)		
83.	Bhadla-II	ACME Solar Holdings Limited (1200002471) LOA (MSEDCL) LTA 1200003505	300	Generation: 50 MW: 30/03/2022 (Commissioned) 50 MW: 14/04/2022 (Commissioned) 100 MW: 02/05/2022 (Commissioned) 100MW: 23/05/2022 (Commissioned) Dedicated system: ACME Solar Holdings Limited Power Plant – Bhadla-II PS 220kV S/c line DTL: 10.11.2021 Generation Pooling Station: 30.01.2022	**Generation:** 50 MW: 30/03/2022 (Commissioned) 50 MW: 14/04/2022 (Commissioned) 100 MW: 02/05/2022 (Commissioned) 100 MW: 23/05/2022 (Commissioned) **Dedicated system:** ACME Solar Holdings Limited Power Plant –Bhadla-II PS 220kV S/c line **DTL:** 10.11.2021 **Generation Pooling Station:** 30.01.2022	**Connectivity System under GNA:** 220kV Bay at Bhadla-II PS: Part of Rajasthan SEZ Phase-I **Bay no-218** Commissioned on 02.04.2022 **Connectivity System under GNA:** Phase-II Part E: 14.01.2026(DOCO) Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)	**Start date of Connectivity under GNA:** 14.03.2022 Connectivity effective w.e.f. 18.01.2026	Power is being evacuated under T-GNA.
84.	Bhadla-II	Azure Power India Private Ltd 1200003586 (267 MW out of 500 MW: 1200002401) "LOA SECI	267	Generation: 267 MW: 20-06-2027 Dedicated system: Azure Power India Private Limited Power Plant – Bhadla-II PS 400kV S/c line	**Generation:** 267 MW: 30.09.2028 **Dedicated system:** Azure Power India Private Limited Power Plant –Bhadla-II PS 400kV S/c line	**Connectivity System:** 400kV Bay at Bhadla-II PS under ISTS **Tie Bay no. – 411** **Main Bay no.- 412** Charged on 07.07.2024 **Connectivity System under GNA:** 1500 MVA 3rd ICT at Bhadla-2-Commissioned on 04.10.22	**Start date of Connectivity under GNA:** 28.09.2024 (Final) Connectivity effective w.e.f. 18.01.2026	In advance stage of signing PPA. Land 100% acquired. DTL to be awarded. Request for section-68 applied but still pending.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		(Manufacturing)"		DTL: 30-04-2027 Generation Pooling Station: 30-04-2027	**DTL:** 30-09-2027 **Generation Pooling Station:** 30-09-2027	Rajasthan SEZ under phase II –Part B1: 1500 MVA 4th ICT at Bhadla-2 Charged on 07.07.24 Phase-II Part E: 14.01.2026(DOCO) Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)		
85.	Bhadla-II	Azure Power India Private Ltd 1200003587 (233 MW out of 500 MW: 1200002401 100 MW out of 500 MW: 1200002403) "LOA SECI (Manufacturing)"	333	Generation: 333 MW: 20-06-2030 Dedicated system: Azure Power India Private Limited Power Plant – Bhadla-II PS 400kV S/c line DTL:30-04-2030 Generation Pooling Station: 30-04-2030	**Generation:** 333 MW: 30.09.2028 **Dedicated system:** Azure Power India Private Limited Power Plant –Bhadla-II PS 400kV S/c line **DTL:** 30-09-2027 **Generation Pooling Station:** 30-09-2027	**Connectivity System:** 400kV Bay at Bhadla-II PS under ISTS **Tie Bay no. – 411** **Main Bay no.- 412** Charged on 07.07.2024 **Connectivity System under GNA:** 1500 MVA 3rd ICT at Bhadla-2- Commissioned on 04.10.22 Rajasthan SEZ under phase II –Part B1: 1500 MVA 4th ICT at Bhadla-2 Charged on 07.07.24 Phase-II Part E: 14.01.2026(DOCO) Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)	**Start date of Connectivity under GNA:** 28.09.2024 (final) Connectivity effective w.e.f. 18.01.2026	In advance stage of signing PPA. Land 100% acquired. DTL to be awarded. Request for section-68 applied but still pending.
86.	Bhadla-II	Azure Power India Private Ltd 1200003843 (50 MW out of 500 MW: 1200002403) “LOA SECI (Manufacturing)”	50	Generation: 50 MW: 20-06-2027 Dedicated system: Azure Power India Private Limited Power Plant – Bhadla-II PS 400kV S/c line DTL:30-04-2027 Generation Pooling Station: 30-04-2027	**Generation:** 50 MW: 15.03.2028 **Dedicated system:** Azure Power India Private Limited Power Plant –Bhadla-II PS 400kV S/c line **DTL:** 30-09-2027 **Generation Pooling Station:** 30-09-2027	Connectivity: 400kV Bay at Bhadla-II PS **Tie Bay no. – 411** **Main Bay no.- 412** Charged on 07.07.2024 **Connectivity System under GNA:** Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II (Charged on 07.07.24) & 5th ICT- expected by 30.04.2026 Phase-II Part-C to G: Charged Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) Phase-II Part E: 14.01.2026(DOCO)	**Start date of Connectivity under GNA:** 28.09.24 (final) Connectivity effective w.e.f. 18.01.2026	In advance stage of signing PPA. Land 100% acquired. DTL to be awarded. Request for section-68 applied but still pending.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
87.	Bhadla-II	Adani Renewable Energy Holding Four Limited (erstwhile Adani Green Energy Four Limited) (1200002428) "LOA SECI (Manufacturing)" Earlier LTA: (1200003685)	500	Generation: 250 MW: 11.12.2024 (Commissioned) 107 MW: 03.03.2025 (Commissioned) 72 MW: 13.03.2025 (Commissioned) 71 MW: 21.03.2025 (Commissioned) Dedicated system: Adani Renewable Energy Holding Four Limited Power Plant –Bhadla-II PS 400kV S/c line DTL: 07/09/2024 Generation Pooling Station:	**Generation:** 250 MW: 11.12.2024 (Commissioned) 107 MW: 03.03.2025 (Commissioned) 72 MW: 13.03.2025 (Commissioned) 71 MW: 21.03.2025 (Commissioned) **Dedicated system:** Adani Renewable Energy Holding Four Limited Power Plant –Bhadla-II PS 400kV S/c line **DTL:** 07/09/2024 **Generation Pooling Station:**	**Connectivity System under GNA:** 400kV Bay at Bhadla-II PS **Tie Bay no. – 414** **Main Bay no. – 415** Charged on 07.07.2024 **Connectivity System under GNA:** 1500 MVA 3rd ICT at Bhadla-2- Commissioned on 04.10.22 Rajasthan SEZ under phase II –Part B1: 14.08.24 1500 MVA 4th ICT at Bhadla-2- (Charged on 07.07.24) Phase-II Part-C to G: Charged Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) Ph-II Part-E: 14.01.2026(DOCO)	**Start date of Connectivity under GNA:** 01.12.2024 (final) Connectivity effective w.e.f. 18.01.2026	PSA Signed with SECI and AP Discoms. Bilateral charges shall be applicable as per CERC Regulations.
88.	Bhadla-II	AMPIN Energy Green Private Limited (1200002676) "LOA (SECI) ISTS-IX" Earlier LTA: (1200003882)	100	Generation: 100 MW: 11.06.2024 (Commissioned) Dedicated system: Common Pooling Station of Amp Energy Green Four & Five Solar Power Plant - Bhadla-II PS 220 kV S/c line (already granted for 100 MW plant)- DTL: Commissioned	**Generation:** 100 MW: 11.06.2024 (Commissioned) **Dedicated system:** Common Pooling Station of Amp Energy Green Four & Five Solar Power Plant - Bhadla-II PS 220 kV S/c line (already granted for 100 MW plant)- **DTL:** Commissioned **Generation Pooling Station:** Commissioned	**Connectivity System under GNA:** 220 kV Bay at Bhadla-II PS Under implementation as a part of Rajasthan SEZ Phase-II **Bay no.- A205** (Charged in Aug'23) **Connectivity System under GNA:** 1500 MVA 3rd ICT at Bhadla-2- Commissioned on 04.10.22 Rajasthan SEZ under phase II –Part B1: 1500 MVA 4th ICT at Bhadla-2- (Charged on 07.07.24) and Scheme to relieve high loading of WR - NR Regional Corridor (Bhinmal Zerda) Charged on 27th Jun'24 & Phase-II Part-C, D & G: Charged	**Start date of Connectivity under GNA:** 28.09.2024 (final) Connectivity effective w.e.f. 12.12.2025	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: Commissioned		Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)		
89.	Bhadla-II	Eden Renewable Alma Private Limited (1200002554) LOA SECI (ISTS VIII)	300	Generation: 100 MW: 25.06.2025 (COD) 55.55 MW: 16.07.2025 (COD) 144.45 MW: 01.08.2025 (COD) Dedicated system: Eden Alma-ISTS solar power plant – Bhadla-II PS 220 kV S/c line DTL:15.03.2025 Generation Pooling Station: 31.03.2025	**Generation:** 100 MW: 25.06.2025 (COD) 55.55 MW: 16.07.2025 (COD) 144.45 MW: 01.08.2025(COD) **Dedicated system:** Eden Alma-ISTS solar power plant – Bhadla-II PS 220 kV S/c line **DTL:**15.03.2025 **Generation Pooling Station:** 31.03.2025	**Connectivity System under GNA:** 220 kV Bays at Bhadla-II PS: as a part of Rajasthan SEZ Phase-I **Bay no.- 221** (Commissioned on 14.11.22) Augmentation of 1x500 MVA, 400/220 kV ICT (5th) at Bhadla-II Pooling station- Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station- Charged on 07.07.2024 & 5th ICT-Expected 30.04.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section) -30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged), DOCO: 19.12.2024 Rajasthan Phase-II Part E: 14.01.2026(DOCO) Rajasthan Phase-III Part-D phase-I: 31.07.2026 Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM Expected: 31.12.2026	**Start date of Connectivity under GNA:** 28.02.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	Con-4 submitted, Grantee informed Revised SCOD: 30.03.2026 (30 days from start date of operationalization of connectivity/ LTA)
90.	Bhadla-II	Solarpack Corporacion Technologica S.A. (1200002742)	300	Generation: 100 MW: 31.01.2025 (Commissioned) 100 MW: 28.02.2025	**Generation:** 100 MW: 31.01.2025 (Commissioned)	**Connectivity System under GNA:** Augmentation of 1x500 MVA, 400/220 kV ICT (2nd in Sec-2) at Bhadla-II Pooling station	**Start date of Connectivity under GNA:** 28.02.2026 (final)	Land has been finalized. Approval under Section 164 has been received. GIB clearance has been

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		"LOA (SECI) ISTS-IX"		(Commissioned) 100 MW: 31.03.2025 (Commissioned) Dedicated system: Solarpack Corporation Technologica S.A solar power plant – Bhadla-II PS 220 kV S/c line along with bay at ISTS pooling station 220 kV Bays at Bhadla-II Generation Pooling Station: as a part of Rajasthan SEZ Phase-I Bay no.- A209 DTL:31/01/2025 Generation Pooling Station:	100 MW: 28.02.2025 (Commissioned) 100 MW: 31.03.2025 (Commissioned) **Dedicated system:** Solarpack Corporation Technologica S.A solar power plant – Bhadla-II PS 220 kV S/c line along with bay at ISTS pooling station 220 kV Bays at Bhadla-II **Generation Pooling Station:** as a part of Rajasthan SEZ Phase-I **Bay no.- A209** **DTL:**31/01/2025 **Generation Pooling Station:**	Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station- Charged-07.07.2024 & 5th ICT-Expected 30.04.2026 Rajasthan Phase-II Part C: Charged on 17.12.2024, DOCO-19.12.2024 Rajasthan Phase-III Part D: 31.07.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section) -30.04.2026 Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM Expected: 31.12.2026 Additional Scheme: WR-NR Corridor: Charged on 27th Jun'24	Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	received. PPA has been signed by SECI on 15.01.2024. Grantee requested to expedite the transmission system for evacuation of power.
91.	Bhadla-II	AMPIN Energy Green Private Limited (1200002559) LOA SECI (ISTS VIII)	100	Generation: 84.62 MW: 15.02.2025 (COD) 15.38 MW: 21.03.2025 (COD) Dedicated system: Amp Energy Green Four solar power plant - Bhadla-II PS 220 kV S/c line-29/11/2023-Charged Connectivity common each to M/s Amp 1200002676 & 1200002987) 1200002559) DTL: (charged)	**Generation:** 84.62 MW: 15.02.2025 (COD) 15.38 MW: 21.03.2025 (COD) **Dedicated system:** Amp Energy Green Four solar power plant - Bhadla-II PS 220 kV S/c line- 29/11/2023-Charged Connectivity common each to M/s Amp 1200002676 & 1200002987) 1200002559) **DTL:** (Charged)	**Connectivity System under GNA:** 220 kV Bay at Bhadla-II PS: a part of Rajasthan SEZ Phase-II **Bay no.- A205** (Charged in Aug'23) Augmentation of 2x500 MVA, 400/220 kV ICT (1st & 2nd in Sec-2) at Bhadla-II Pooling station Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station - Charged-07.07.2024 & 5th ICT-Expected 30.04.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara	**Start date of Connectivity under GNA:** 28.02.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	PPA not signed. Bilateral charges for bay shall be applicable on grantee for delayed generation. GIB approval granted for Overhead line.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: (Commissioned)	**Generation Pooling Station:** (Commissioned)	Substation (Bamnoli/Dwarka section)- 30.04.2026 Rajasthan Phase-II Part C: Charged on 17.12.2024, DOCO-19.12.2024 Rajasthan Phase-III Part D: 31.07.2026. Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM Expected: 31.12.2026		
92.	Bhadla-II	AMPIN Energy Green Private Limited 1200002987 L&FC	100 MW Enhancement	Generation: 100 MW: 24.01.2024 (Commissioned) Dedicated system: Common pooling station of Amp energy green four, five and six solar power plant -Bhadla-II PS 220 kV S/c line: DTL: (charged) Generation Pooling Station: (Commissioned)	**Generation:** 100 MW: 24.01.2024 (Commissioned) **Dedicated system:** Common pooling station of Amp energy green four, five and six solar power plant - Bhadla-II PS 220 kV S/c line: **DTL:** (charged) **Generation Pooling Station:** (Commissioned)	**Connectivity System under GNA:** 220 kV Bay at Bhadla-II PS: as part of Rajasthan SEZ Part-II (common for 1200002559. 1200002676 & 1200002987 at Bhadla-II PS **Bay no.- A205** (Charged in Aug'23) Augmentation of 2x500 MVA, 400/220 kV ICT (1st & 2nd in Sec-2) at Bhadla-II Pooling station Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station - Charged-07.07.2024 & 5th ICT-Expected 30.04.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)- 30.04.2026 Rajasthan Phase-II Part C: Charegd on 17.12.2024, DOCO-19.12.2024 Rajasthan Phase-III Part D: 31.07.2026 Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM Expected: 31.12.2026 Additional Scheme:	**Start date of Connectivity under GNA:** 28.02.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	Bilateral charges for bay shall be applicable on grantee for delayed generation. GIB approval granted for Overhead line.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						WR-NR Corridor: Charged on 27th Jun'24		
93.	Bhadla-II	Project Nine Renewable Power Private Limited 2200000037	450	Generation: 300 MW: 31.12.2025 150 MW: 28.02.2026 150 MW: 31.03.2026 Dedicated system: Project Nine Renewable Power Private Limited solar power project - Bhadla-II PS 220 kV D/c line on D/C Tower. Connectivity at At- Bhadla II Substation @ 220 KV 2 no's Line bay. DTL:31.12.2025 Generation Pooling Station: 31.12.2025	**Generation:** 300 MW: 31.01.2026 150 MW: 28.02.2026 **Dedicated system:** Project Nine Renewable Power Private Limited solar power project -Bhadla-II PS 220 kV D/c line on D/C Tower. Connectivity at At- Bhadla II Substation @ 220 KV 2 no's Line bay. **DTL:**15.01.2026 **Generation Pooling Station:** 15.01.2026	**Connectivity System under GNA:** 220 kV Bay at Bhadla-II PS **Bay no**.- A202, A203 Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station - Charged- 07.07.2024 & 5th ICT-Expected 30.04.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)- 30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged) Rajasthan Phase-II Part D: 07.10.2024 (Charged) · Rajasthan Phase-II Part E: 14.01.2026(DOCO) · Rajasthan Phase-III part B1: 28.02.2026 · Rajasthan Phase-III Part D : 31.07.2026 Additional Scheme: Rajasthan Phase-IV (Part 2) (Jaisalmer/Barmer complex): Part D - 22.08.2026 Rajasthan Phase-IV (Part 2) (Jaisalmer/Barmer complex): Part C - 31.12.2026, or Rajasthan Phase-IV (Part 2) (Jaisalmer/Barmer complex): Part H1: 31.03.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Con-4 submitted.
94.	Bhadla-II	Green Infra Clean Wind PVT Limited 2200000437	300	Generation: 300 MW: 01.06.2027	**Generation:** 300 MW: 01.06.2027	**Connectivity System under GNA:** 400 KV Bay at Bhadla-II PS Main Bay – 412, Tie bay – 411	**Start date of Connectivity under GNA:** 01.06.2027 (Final)	Land 86% acquired.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Dedicated system: Through sharing of dedicated transmission system of M/s Azure Power India Pvt. Ltd. (650 MW) (App. No. – 1200003586, 1200003587 & 1200003843)– Bhadla-II PS 400 kV S/c line (Suitable to carry minimum 1000 MW at nominal voltage) Gen Generation Pooling Station: DTL:01.04.2027 Generation Pooling Station: 01.04.2027	**Dedicated system:** Through sharing of dedicated transmission system of M/s Azure Power India Pvt. Ltd. (650 MW) (App. No. – 1200003586, 1200003587 & 1200003843)– Bhadla-II PS 400 kV S/c line (Suitable to carry minimum 1000 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL: 3**1.05.2027 **Generation Pooling Station: 3**1.05.2027	Additional Transmission system for evacuation of power from Bhadla-III PS as part of Rajasthan REZ Phase-III scheme (20 GW) Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)- 30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged), · Rajasthan Phase-III Part D: 31.07.2026 Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM Expected: 31.12.2026 Additional Scheme: WR-NR Corridor: Charged on 27th Jun'24 Additional Transmission system: Ph-IV (part:2) part-D: 22.08.2026 Ph-IV (part:2) part-C: 31.12.2026 OR ph-IV (part:2) part-H1: 31.03.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system on 01.06.2027	
95.	Bhadla-II	Adani Renewable Energy Holding Eighteen Limited 2200001044	50	Generation: 50 MW: Dedicated system: Through sharing of dedicated transmission system of M/s Adani Renewable Energy Holding Four Limited (App. No. 1200003685 (500 MW)) Solar Power Project – Bhadla-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 900 MW at	**Generation:** 50 MW: 29.06.2025 (CoD) **Dedicated system:** Through sharing of dedicated transmission system of M/s Adani Renewable Energy Holding Four Limited (App. No. 1200003685 (500 MW)) Solar Power Project – Bhadla-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 900 MW at nominal voltage)	**Connectivity System under GNA:** 400 KV Bay at Bhadla-II PS **Main Bay: 415, Tie Bay:414** (Existing) (SLD already shared with applicant) Augmentation with 765/400kV, 1x1500 MVA Transformer (5th) at Bhadla-II PS Phase-II Part E: 14.01.2026(DOCO) Phase-III Part-D: 31.07.2026 Phase-III Part-D Phase-II: 31.12.2026	**Start date of Connectivity under GNA:** 24-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	DTL and PS same as ….2468

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				nominal voltage) DTL: Generation Pooling Station:	**DTL:** Completed **Generation Pooling Station:** Completed	Phase-V (Part-1) [Sirohi/Nagaur] Complex: 31.03.2027		
96.	Bhadla-II	Solarcraft Power India 4 Private Limited 2200000152	150	Generation: 150 MW: Dedicated system:Through sharing of dedicated transmission system of M/s Project Nine Renewable Power Private Limited. (450 MW) - Bhadla-II PS 220 kV D/c line DTL: Generation Pooling Station:	**Generation:** 150 MW: **Dedicated system:** Through sharing of dedicated transmission system of M/s Project Nine Renewable Power Private Limited. (450 MW) - Bhadla-II PS 220 kV D/c line **DTL:** **Generation Pooling Station:**	**Connectivity System under GNA:** 220 KV Bay at Bhadla-II PS Bay No.: A202 & A203 Augmentation of 2x500 MVA, 400/220 KV ICTs (9th &10th) at Bhadla-II Pooling station (3rd and 4th ICT in 220 kV Section-2) Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station Phase-II part C: Charged Phase-II Part-E: 14.01.2026 (DOCO) Phase-III Part-D: 31.07.2026 Phase-III Part-D Phase-II: 31.12.2026 Phase-III Part J: 31.07.2026 Additional Transmission system: Ph-IV (part:2) part-D: 22.08.2026 Ph-IV (part:2) part-C: 31.12.2026 OR ph-IV (part:2) part-H1: 31.03.2027	**Start date of Connectivity under GNA:** Final Start date: 30.09.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Not attended & status not updated
97.	Bhadla-III	ReNew Solar Shakti Six Private Limited 1200003848 L&A	550	Generation: 550 MW: 31.03.2026 Dedicated system: Common PS for M/s ReNew Solar (Shakti Six) Pvt. Ltd Renewable Power Parks with 1200003848 (550 MW) & 0312100004(450 MW) –	**Generation:** 550 MW: 31.03.2026 **Dedicated system:** Common PS for M/s ReNew Solar (Shakti Six) Pvt. Ltd Renewable Power Parks with 1200003848 (550 MW) & 0312100004(450 MW) – Bhadla-III PS 400 kV S/c line	**Connectivity System under GNA:** 400kV bay at Bhadla-III PS: 30.06.2026 Augmentation of 2x1500 MVA (1st & 2nd), 765/400kV ICT at Bhadla-III PS Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)	**Start date of Connectivity under GNA:** 31.03.2026 (Final) Connectivity likely to be operationalized upon commissioning of required	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Bhadla-III PS 400 kV S/c line on D/c tower DTL: 28.02.2026 Generation Pooling Station: 28.02.2026	on D/c tower **DTL:** 28.02.2026 **Generation Pooling Station:** 28.02.2026	··30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged), DOCO: 19.12.2024 Rajasthan Phase-III Part D: 31.07.2026, Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM : 31.12.2026	Transmission system, i.e. 31.12.2026	
98.	Bhadla-III	ReNew Solar (Shakti Six) Private Limited 0312100004 "L&A"	450	Generation: 450 MW: 31.03.2026 Dedicated system: Common PS for M/s ReNew Solar (Shakti Six) Pvt. Ltd Renewable Power Parks with 1200003848 (550 MW) & 0312100004(450 MW) – Bhadla-III PS 400 kV S/c line on D/c tower DTL:28.02.2026 Generation Pooling Station: 28.02.2026	**Generation:** 450 MW: 31.03.2026 **Dedicated system:** Common PS for M/s ReNew Solar (Shakti Six) Pvt. Ltd Renewable Power Parks with 1200003848 (550 MW) & 0312100004(450 MW) – Bhadla-III PS 400 kV S/c line on D/c tower **DTL:** 28.02.2026 **Generation Pooling Station:** 28.02.2026	**Connectivity System under GNA:** · 400kV bay at Bhadla-III PS: 30.06.2026 Augmentation of 2x1500 MVA (1st & 2nd), 765/400kV ICT at Bhadla-III PS Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section) ··30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged), DOCO: 19.12.2024 Rajasthan Phase-III Part D: 31.07.2026, Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM: 31.12.2026	**Start date of Connectivity under GNA:** 31.03.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	
99.	Bhadla-III	Prerak Greentech Solar Private Limited (Park) 0212100003 "L&A"	400	Generation: 400 MW: 30.06.2026 Dedicated system: Prerak Greentech Solar Private Limited Solar Power Project – Bhadla-III PS 220 kV S/c (high capacity) line on D/c tower DTL: 15.06.2026	**Generation:** 400 MW: 30.04.2027 **Dedicated system:** Prerak Greentech Solar Private Limited Solar Power Project – Bhadla-III PS 220 kV S/c (high capacity) line on D/c tower **DTL:** 30.04.2027	**Connectivity System under GNA:** 220kV bay at Bhadla-III PS Bay No. - 202 Augmentation of 2x1500 MVA (1st & 2nd), 765/400kV ICT at Bhadla-III PS Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section) ··30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged), DOCO:	**Start date of Connectivity under GNA:** 28.02.2026 (Final). Connectivity likely to be operationalized upon commissioning of Common Transmission system, i.e. 31.12.2026	Section-68 pending. Request applied on 17th may 2024.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 15.06.2026	**Generation Pooling Station:** 30.04.2027	19.12.2024 Rajasthan Phase-III Part D: 31.07.2026, Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM: 31.12.2026		
100.	Bhadla-III	Seven Renewable Power Pvt. Ltd. 0212100028 "L&FC"	300	Generation: 300 MW: 30.08.2026 Dedicated system: Seven Renewable Power Private Limited Solar Power Project — Bhadla-III PS 220 kV S/c line DTL: 30.08.2026 Generation Pooling Station: 30.08.2026	**Generation:** 300 MW: 31.12.2026 **Dedicated system:** Seven Renewable Power Private Limited Solar Power Project — Bhadla-III PS 220 kV S/c line **DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026	**Connectivity System under GNA:** 220 kV bay at Bhadla-III PS: implementation under ISTS Bay No- 208 Augmentation of 2x500 MVA (3rd & 4th), 400/220kV ICT at Bhadla-III Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICTs at Bhadla-III: 30.06.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)- 30.04.2026 Phase-II Part-G: 05.12.2025 (DOCO) · Phase-III Part-D: 31.07.2026 · Phase-III Part-A3: 30.06.2026 · Phase-III part B1: 28.02.2026 Additional Transmission scheme: · Phase-IV Part-2 Part-D: 22.08.2026 · Phase-IV Part-2 Part-C: 31.12.2026 or · Phase-IV Part-2 Part H1: 31.03.2027	**Start date of Connectivity under GNA:** 30.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Land 50% acquired.
101.	Bhadla-III	Juniper Green Beta Pvt. Ltd. 0412100012 (0212100027) "L&FC"	300	Generation: 150 MW: 28-02-2026 (Subject to commissioning of Common Transmission System ISTS) Dedicated system: Common PS of M/s	**Generation:** 150 MW: 28.02.2026 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Common PS of M/s Juniper Green Beta Private Limited	**Connectivity System under GNA:** 220 kV bay at Bhadla-III PS: under ISTS. Bay No.- 206 Augmentation of 2x1500 MVA (1st & 2nd), 765/400kV ICT at Bhadla-III PS Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara	**Start date of Connectivity under GNA:** 28.02.2026 (final) Connectivity likely to be operationalized upon commissioning	Land acquisition completed. GIB & section 68 approval granted.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Juniper Green Beta Private Limited Solar power projects of 300 MW ((0212100027(150 MW), 0312100013 (40 MW), SW...1670400777119 (70 MW) & 312100021(40 MW)) – Bhadla-III PS 220 kV S/c line DTL:30-12-2025 Generation Pooling Station: 30-12-2025	Solar power projects of 300 MW ((0212100027(150 MW), 0312100013 (40 MW), SW...1670400777119 (70 MW) & 312100021(40 MW)) – Bhadla-III PS 220 kV S/c line **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	Substation (Bamnoli/Dwarka section)- 30.04.2026 Phase-III Part-D: 31.07.2026 Jhatikara – Dwarka 400kV D/c line-RTM – 31.12.2026	of required Transmission system i.e. 31.12.2026	
102.	Bhadla-III	Tepsol Sun Sparkle Pvt. Ltd. 212100030 L&A	300	Generation: 300 MW: 30.06.2026 Dedicated system: Tepsol Sun Sparkle Pvt. Ltd.- Bhadla-III PS 220kV S/c line on D/c tower 220kV line bay at Bhadla-III PS – Under applicant scope DTL: 31.05.2026 Generation Pooling Station: 31.05.2026	**Generation:** 300 MW: 30.06.2026 **Dedicated system:** Tepsol Sun Sparkle Pvt. Ltd.- Bhadla-III PS 220kV S/c line on D/c tower 220kV line bay at Bhadla-III PS – Under applicant scope **DTL:** 31.05.2026 **Generation Pooling Station:** 31.05.2026	**Connectivity System under GNA:** 220 kV bay at Bhadla-III PS: Bay No. - 212 2x500MVA (1st & 2nd) 400/220kV & 2x1500 MVA (1st & 2nd), 765/400kV ICT at Bhadla-III PS. Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section- 30.04.2026 · Phase-III Part-D: 31.07.2026 · Phase-III Part-A3: 30.06.2026 · Phase-III-part B1: 28.02.2026 Jhatikara – Dwarka 400kV D/c line-RTM – 31.12.2026	**Start date of Connectivity under GNA:** 01.10.2025 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Contract for DTL and Generation PS awarded.
103.	Bhadla-III	Frugal Energy Pvt. Ltd. 0212100031 L&A	50	Generation: 50 MW: 30.08.2026 Dedicated system: Common PS of M/s Frugal Energy Pvt. Ltd. Renewable Power Park	**Generation:** 50 MW: 30.08.2026 **Dedicated system:** Common PS of M/s Frugal Energy Pvt. Ltd. Renewable Power Park (0212100031-50 MW &	**Connectivity System under GNA:** 220 kV line bay at Bhadla-III PS under Rajasthan SEZ Phase-III Part B1 Bay No- 210 Augmentation of 1x500 MVA (4th) 400/220kV ICT at Bhadla-III:	**Start date of Connectivity under GNA:** 30.08.2026 (Final) Connectivity likely to be operationalized	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				(0212100031-50 MW & 2200000118-250 MW) – Bhadla-III PS 220 kV S/c line on D/c tower# DTL:10.08.2026 Generation Pooling Station: 10.08.2026	2200000118-250 MW) – Bhadla-III PS 220 kV S/c line on D/c tower# **DTL:**10.08.2026 **Generation Pooling Station:** 10.08.2026	30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Bhadla-III: 30.06.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)- 30.04.2026 · Bhadla-III – Bikaner-III 765 kV D/c line: 31.12.2026 · Phase-III Part-D : 31.07.2026 · Phase-III Part-A3: 30.06.2026 · Phase-III part B1: 28.02.2026 Additional: · Phase-IV Part-2 Part-D: 22.08.2026 · Phase-IV Part-2 Part-C: 31.12.2026 or · Phase-IV Part-2 Part H1: 31.03.2027	upon commissioning of required Transmission system i.e. 31.12.2026	
104.	Bhadla-III	Bhadla Three SKP Green Ventures Pvt. Ltd. (0212100033)	300 MW	Generation: 300 MW: 30.03.2026 Dedicated system: Bhadla ThreGreen Ventures Pvt. Ltd. Renewable Power Park Project-Bhadla-III PS 220kV S/c line on D/c tower 220kV bay at Bhadla-III PS DTL: 28.02.2026 Generation Pooling Station: 28.02.2026	**Generation:** 300 MW: 31.03.2026 **Dedicated system:** Bhadla ThreGreen Ventures Pvt. Ltd. Renewable Power Park Project-Bhadla-III PS 220kV S/c line on D/c tower 220kV bay at Bhadla-III PS **DTL:** 28.02.2026 **Generation Pooling Station:** 28.02.2026	**Connectivity System under GNA:** Augmentation of 1x500 MVA (4th) 400/220kV ICT at Bhadla-III: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Bhadla-III: 30.06.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)-30.04.2026 · Bhadla-III – Bikaner-III 765 kV D/c line: 30.12.2026 · Phase-III Part-D: 31.07.2026 · Phase-III Part-A3: 30.06.2026 · Phase-III part B1: 28.02.2026 Additional: · Phase-IV Part-2 Part-D: 22.08.2026 · Phase-IV Part-2 Part-C: 31.12.2026	**Start date of Connectivity under GNA:** 30.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Section 68 approval awaited. Grantee informed that delay is due to GIB Matter in Hon'ble Supreme Court.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						or · Phase-IV Part-2 Part H1: 31.03.2027		
105.	Bhadla-III	Abu Renewable India Pvt. Ltd. (0212100026) L&FC	340 MW	Generation: 340 MW: 31.03.2026 Dedicated system: Abu Renewable India Pvt. Ltd Project-Bhadla-III PS 220kV S/c line on D/c tower. DTL: 15.03.2026 Generation Pooling Station: 15.03.2026	**Generation:** 340 MW: 31.03.2026 **Dedicated system:** Abu Renewable India Pvt. Ltd Project-Bhadla-III PS 220kV S/c line on D/c tower. **DTL:** 15.03.2026 **Generation Pooling Station:** 15.03.2026	**Connectivity System under GNA:** 220kV bay at Bhadla-III PS Augmentation of 1x500 MVA (4th) 400/220kV ICT at Bhadla-III: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Bhadla-III: 30.06.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section) -30.04.2026 Bhadla-III – Bikaner-III 765 kV D/c line: 31.12.2026 Phase-III Part-D: 31.07.2026 Phase-III Part-A3: 30.06.2026 Phase-III part B1: 28.02.2026 Additional: · Phase-IV Part-2 Part-D: 22.08.2026 · Phase-IV Part-2 Part-C: 31.12.2026 or · Phase-IV Part-2 Part H1: 31.03.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.12.2026	**Not attended**
106.	Bhadla-III	Rajasthan BESS Pvt. Ltd. (2200001994)	250 (BESS)	Generation: 250 MW: 23.06.2026 Dedicated system: Rajasthan BESS Pvt. Ltd. BESS Project – Bhadla-III PS 220 kV Cable along with associated bay at BESS end DTL:20.05.2026 Generation Pooling Station: 20.05.2026	**Generation:** 250 MW: 20.05.2026 **Dedicated system:** Rajasthan BESS Pvt. Ltd. BESS Project – Bhadla-III PS 220 kV Cable along with associated bay at BESS end **DTL:**20.05.2026 **Generation Pooling Station:** 20.05.2026	**Connectivity System under GNA:** 220kV bay at Bhadla-III PS **Bay No. 233**: 25.02.2027 REZ Phase-III Part A3: 30.06.2026 REZ Phase-III Part B1: 28.02.2026	**Start date of Connectivity under GNA:** 25.02.2027 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 25.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
107.	Bikaner	Tata Power Company Limited 1200003027 LOA KSEBL Earlier LTA: (1200003583)	110	Generation: 110 MW: 20.06.2023 (Commissioned) Dedicated system: Tata Power Green Energy Limited Solar Power Plant – Bikaner (PG) S/s 220 kV S/c line (granted with App no 1200002728) with associated bay at generation end: under the scope of grantee DTL: 30/06/2022 Generation Pooling Station: 15/03/2022	**Generation:** 110 MW: 20.06.2023 (Commissioned) **Dedicated system:** Tata Power Green Energy Limited Solar Power Plant – Bikaner (PG) S/s 220 kV S/c line (granted with App no 1200002728) with associated bay at generation end: under the scope of grantee **DTL:** 30/06/2022 **Generation Pooling Station:** 15/03/2022	**Connectivity System under GNA:** 220 kV Bay at Bikaner (PG) S/s: (common for 1200003027 & 1200002728 at Bikaner PG) Bay no.- 204 (Charged on 07.02.22) **Connectivity System under GNA:** LTA System: Part of Rajasthan SEZ Phase-II Transmission System Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)	**Start date of Connectivity under GNA:** 11.11.2023 (Final) Connectivity effective w.e.f. 12.12.2025	
108.	Bikaner	Ayana Renewable Power three Pvt. Ltd. 1200002986 "LOA SECI (ISTS IX)" Earlier LTA : (1200003933)	300	Generation: 97.16 MW: 13.06.2024 (COD) 97.16 MW: 15.06.2024 (COD) 97.16 MW: 10.08.2024 (COD) 101.68MW : 01.02.2025 4 MW: 08.02.2025 Dedicated system: Ayana Renewable Power Three Power Plant- Common PS of Ayana Renewable Power One & Three Pvt. Ltd. - Bikaner PS 400 kV S/c line (granted with Application	**Generation:** 97.16 MW: 13.06.2024 (COD) 97.16 MW: 15.06.2024 (COD) 97.16 MW: 10.08.2024 (COD) 101.68MW : 01.02.2025 4 MW: 08.02.2025 **Dedicated system:** Ayana Renewable Power Three Power Plant- Common PS of Ayana Renewable Power One & Three Pvt. Ltd. - Bikaner PS 400 kV S/c line (granted with Application No. 1200002228) implemented by applicant along with bay at generation switchyard & Common PS	**Connectivity System under GNA:** 1 No. of 400 kV Bay (Common for 1200002228 & 1200002986) at Bikaner PS Tie Bay no.- 405 Main Bay no.- 406 Augmentation with 765/400kV, 1x1500MVA Transformer (3rd) at Bikaner (PG) Charged on 27.04.2023 Ph-II Part-G: 05.12.2025 (DOCO) NR-WR Corridor: Charged on 27.06.2024	**Start date of Connectivity under GNA:** 15.05.2024 (Final) Connectivity effective w.e.f. 12.12.2025	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				No. 1200002228) implemented by applicant along with bay at generation switchyard & Common PS DTL: 31.03.2024 Generation Pooling Station: 31.03.2024	**DTL:** 31.03.2024 **Generation Pooling Station:** 31.03.2024			
109.	Bikaner	Shikhar Surya (One) Private Limited 1200003115 L&FC	70	Generation: 70 MW: 30.09.2025 Dedicated system: Shikhar Surya (One) Private Limited Solar Power Project - Bikaner 220 kV S/c line on D/c tower –along with bay at generation switchyard clubbed with Application Nos. 1200003115 & 1200003772 of M/s Shikhar Surya (One) Private Limited DTL: 15/09/2025 Generation Pooling Station: 30/06/2025	**Generation:** 70 MW: 30.09.2025 **Dedicated system:** Shikhar Surya (One) Private Limited Solar Power Project - Bikaner 220 kV S/c line on D/c tower – along with bay at generation switchyard clubbed with Application Nos. 1200003115 & 1200003772 of M/s Shikhar Surya (One) Private Limited **DTL:** 15/09/2025 **Generation Pooling Station:** 30/06/2025	**Connectivity System under GNA:** 1 no. 220 kV bay at Bikaner PS Bay no.- 207 (Charged on 07.02.22) Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Bikaner (PG) Commissioned on 27.04.2023 Augmentation of 1x1500 MVA (4th), 765/400kV ICT at Bikaner (PG) – 30.08.2025 (Charged) Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)	**Start date of Connectivity under GNA:** 31.03.2025 (Final) Connectivity effective w.e.f. 12.12.2025	Not attended & status not updated Bilateral charges will be applicable on grantee for delayed generation.
110.	Bikaner	Shikhar Surya (One) Private Limited 1200003772 L&A	105	Generation: 105 MW: 27.12.2025 Dedicated system: Shikhar Surya (One) Private Limited Solar Power Project – Bikaner PS 220 kV S/c line on D/c tower	**Generation:** 105 MW: 27.12.2025 **Dedicated system:** Shikhar Surya (One) Private Limited Solar Power Project – Bikaner PS 220 kV S/c line on D/c tower clubbed with Application Nos.	**Connectivity System under GNA:** 1 no. 220 kV bay at Bikaner PS Bay no.- 207 (Charged on 07.02.22) Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Bikaner (PG) Commissioned on 27.04.2023	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required	Not attended & status not updated Bilateral charges will be applicable on grantee for delayed generation.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				clubbed with Application Nos. 1200003115 & 1200003772 of M/s Shikhar Surya (One) Private Limited DTL: 15/09/2025 Generation Pooling Station: 10/10/2025	1200003115 & 1200003772 of M/s Shikhar Surya (One) Private Limited **DTL:** 15/09/2025 **Generation Pooling Station:** 10/10/2025	Augmentation of 1x1500 MVA (4th), 765/400kV ICT at Bikaner (PG) – 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th),765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Rajasthan (5.5GW) under Phase-IV Part-1: Exp- 31.12.2026	Transmission system, i.e. 31.12.2026	
111.	Bikaner	ReNew Solar Energy (Jharkhand Four) Private Limited 1200003301 L&A	300	Generation: 100 MW: 06.02.2022 (Commissioned) 50 MW: 25.02.2022 (Commissioned) 150 MW: 31.03.2023 (Commissioned) Dedicated system: ReNew Solar Energy (Jharkhand Four) Private Limited Power Plant-Common Pooling Station of ReNew Solar Energy (Jharkhand Four) & ReNew Solar Power Pvt. Ltd. 400 kV S/c line on D/c tower (under applicant scope) 400 kV S/c line on D/c tower	**Generation:** 100 MW: 06.02.2022 (Commissioned) 50 MW: 25.02.2022 (Commissioned) 150 MW: 31.03.2023 (Commissioned) **Dedicated system:** ReNew Solar Energy (Jharkhand Four) Private Limited Power Plant-Common Pooling Station of ReNew Solar Energy (Jharkhand Four) & ReNew Solar Power Pvt. Ltd. 400 kV S/c line on D/c tower (under applicant scope) 400 kV S/c line on D/c tower	**Connectivity System under GNA:** Bikaner PS (PG) Bay Type – 400 kV AIS Bay No – 415- Main Bay, 414-Tie bay (Common for application No.1200001432 & 1200003301) Augmentation of 1x1500MVA (4th) 765/400 kV ICTs at Bikaner PS-30.08.2025 Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) Bhinmal – Zerda Line charged on 27th Jun '24.	**Start date of Connectivity under GNA:** 15.05.2024 (Final) Connectivity effective w.e.f. 12.12.2025	Power evacuation under T-GNA.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: (Completed) Generation Pooling Station: (Completed)	**DTL:** (Completed) **Generation Pooling Station:** (Completed)			
112.	Bikaner	Shikhar Surya (One) Pvt. Ltd. (Enh.) 312100003	125 (Enh.) On 70 MW	Generation: 125 MW: 27.12.2025 Dedicated system: Shikhar Surya (One) Private Limited Solar Power Project – Bikaner PS 220 kV S/c line on D/c tower. 220 kV line to be clubbed with Application Nos. 1200003115, 1200003772 & 0312100003 of M/s Shikhar Surya (One) Private Limited for 70 MW, 105 MW & 125 MW each respectively. DTL: 15/09/2025 Generation Pooling Station: 10/12/2025	**Generation:** 125 MW: 27.12.2025 **Dedicated system:** Shikhar Surya (One) Private Limited Solar Power Project – Bikaner PS 220 kV S/c line on D/c tower. 220 kV line to be clubbed with Application Nos. 1200003115, 1200003772 & 0312100003 of M/s Shikhar Surya (One) Private Limited for 70 MW, 105 MW & 125 MW each respectively. **DTL:** 15/09/2025 **Generation Pooling Station:** 10/12/2025	**Connectivity System under GNA:** 220 kV Common Bay (For application Nos. 1200003115, 1200003772 & 0312100003) at Bikaner PS. Bay No – 207 (Charged on 07.02.22) Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Bikaner (PG) Commissioned on 27.04.2023 Augmentation of 1x1500 MVA (4th), 765/400kV ICT at Bikaner (PG) – 30.08.2025 Augmentation of 2x1500 MVA (3rd & 4th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th),765/400 kV ICTs at Neemrana-II S/s Rajasthan: 31.12.2026 REZ Phase-IV (Part-1) (Bikaner Complex: 7.7GW) Exp- 31.12.2026	**Start date of Connectivity under GNA:** 27.12.2025 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	Not attended & status not updated Bilateral charges will be applicable on grantee for delayed generation
113.	Bikaner	AK Renewable Infra Private Limited (2200000284)	300	Generation: 300 MW: 22.08.2026 Dedicated system: Through sharing of dedicated transmission system of M/s Renew Solar Power Pvt. Ltd (App. No.	**Generation:** 300 MW: 22.08.2026 **Dedicated system:** Through sharing of dedicated transmission system of M/s Renew Solar Power Pvt. Ltd (App. No. 1200001432(250MW)).–	**Connectivity System under GNA:** Bay No – 415, Tie bay – 414 **Connectivity System under GNA:** Augmentation of 2x1500 MVA (5th & 6th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026	**Start date of Connectivity under GNA:** 22-08-2026 (Final) Connectivity likely to be operationalized upon commissioning of required	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				1200001432(250MW)).– Bikaner PS 400 kV S/c line on D/c towers (Suitable to carry minimum 900 MW at nominal voltage) DTL: 10.08.2026 Generation Pooling Station: 10.08.2026	Bikaner PS 400 kV S/c line on D/c towers (Suitable to carry minimum 900 MW at nominal voltage) **DTL:** 10.08.2026 **Generation Pooling Station:** 10.08.2026	Augmentation of 2x1500 MVA (3rd & 4th),765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 REZ Ph-IV (Part1) (Bikaner Complex) Part-A: 30.06.2026 REZ Ph-IV (Part1) (Bikaner Complex) Part-B: 31.12.2026 REZ Ph-IV (Part1) (Bikaner Complex) Part-C: 30.06.2026 REZ Ph-IV (Part1) (Bikaner Complex) Part-D: 30.06.2026 REZ Ph-IV (Part1) (Bikaner Complex) Part-E: 31.03.2026 Additional Transmission system for Inter-regional power transfer: REZ Ph-IV (Part-2) Part-D: 22.08.2026 REZ Ph-IV (Part-2) Part-C: 31.12.2026 OR REZ Ph-IV (Part-2) Part-H1: 31.03.2027	Transmission system i.e 31.12.2026	
114.	Bikaner-II	ReNew Dinkar Urja Private Limited 1200003380 LOA * Earlier LTA: (1200003935)	200	Generation: 200 MW: 30.11.2025 Dedicated system: ReNew Dinkar Urja Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower DTL:31.10.2025 Generation Pooling Station: 31.10.2025	**Generation:** 147 MW: 31.01.2026 53 MW: 15.02.2026 **Dedicated system:** ReNew Dinkar Urja Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:** 31.12.2025 **Generation Pooling Station:** 31.12.2025	**Connectivity System under GNA:** 1 No. of 220 kV bay at Bikaner-II PS shall be under ISTS scope Charged on 25.01.24 **Connectivity System under GNA:** Extension of LILO section from Bikaner (PG) up to Bikaner-II PS to form Bikaner-II PS – Bikaner (PG) 400kV D/c(Quad) line Phase-II part F1 Commissioned on 11.07.2023. Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) & NR-WR Corridor: Charged on 27.06.2024	**Start date of Connectivity under GNA:** 15.05.2024 (final) Connectivity effective w.e.f. 12.12.2025	Connectivity has been converted from LOA based to land based by CTUIL. FTC received for 147 MW

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
115.	Bikaner-II	SJVN Limited 1200003559 LOA (IREDA) Earlier LTA : 1200003937	1000	Generation: 241.77 MW: 02.04.2025 Commissioned 78.23 MW: 15.05.2025 Commissioned 80.77 MW: 19.06.2025 Commissioned 100.25MW: 30.06.2025 Commissioned 229.12 MW: 28.09.2025 130 MW: 30.11.2025 139.86 MW: 31.12.2025 Dedicated system: SJVN Limited Solar Power Project – Bikaner-II PS 400 kV S/c line on D/c tower# (high capacity) line DTL: Transmission line completed and charged Generation Pooling Station: Generation Pooling Station charged	**Generation:** 241.77 MW: 02.04.2025 (COD) 78.23 MW: 15.05.2025 (COD) 80.77 MW: 19.06.2025 (COD) 100.25 MW: 30.06.2025 (COD) 128.88 MW: 30.09.2025 (COD) 50.12 MW: 17.10.2025 (COD) 50.12 MW: 14.11.2025 (COD) 100.56 MW: 14.12.2025 (COD) 169.3 MW: 24.12.2025 (COD) **Dedicated system:** SJVN Limited Solar Power Project – Bikaner-II PS 400 kV S/c line on D/c tower# (high capacity) line **DTL:** Transmission line completed and charged **Generation Pooling Station:** Generation Pooling Station charged	**Connectivity System under GNA:** 400 kV bay at Bikaner-II PS Charged on 04.09.2024 **Connectivity System under GNA:** Extension of LILO section from Bikaner (PG) up to Bikaner-II PS to form Bikaner-II PS – Bikaner (PG) 400kV D/c(Quad) line Phase-II part F1– Commissioned on 11.07.2023 Phase-II Part-F -commissioned Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) NR-WR Corridor: Charged on 27.06.2024	**Start date of Connectivity under GNA:** 15.05.2024(Final) Connectivity effective w.e.f. 12.12.2025	Grantee informed Revised SCOD: 31/03/2025
116.	Bikaner-II	ACME Solar Holdings Pvt. Ltd. 1200003683 LOA MSEDCL Earlier LTA : (1200003829)	300	Generation: 52.5 MW: 11-05-2025 112.5 MW: 21-05-2025 75 MW: 11-06-2025 60 MW: 25-06-2025 (CoD) Dedicated system: ACME Solar Holdings	**Generation:** 52.5 MW: 11-05-2025 112.5 MW: 21-05-2025 75 MW: 11-06-2025 60 MW: 25-06-2025 (CoD) **Dedicated system:** ACME Solar Holdings Pvt. Ltd. Power Project – Bikaner-II PS	**Connectivity System under GNA:** 220 kV Bay at Bikaner-II PS –Status: 25-10-2024 (charged) **Connectivity System under GNA:** Extension of LILO section from Bikaner (PG) up to Bikaner-II PS to form Bikaner-II PS – Bikaner (PG) 400kV D/c(Quad) line Phase-II-part F1– Commissioned on 11.07.2023 & Phase-II Part-F –commissioned	**Start date of Connectivity under GNA:** 15.05.2024 (Final) Connectivity effective w.e.f. 14.12.2025	Grantee is liable to pay bilateral charges as per applicable Regulations of CERC. Petition No. 452/MP/2025 under adjudication before the Hon'ble Central Commission.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Pvt. Ltd. Power Project – Bikaner-II PS 220 kV S/c line on D/c tower# DTL:20-02-2025 (Completed) Generation Pooling Station: 17-03-2025 (Completed)	220 kV S/c line on D/c tower# **DTL:**20-02-2025 (Completed) **Generation Pooling Station:** 17-03-2025 (Completed)	Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) NR-WR Corridor: Charged on 27.06.2024		
117.	Bikaner-II	One Volt Energy Private Limited 1200003626 (38 MW out of 100 MW) "L&FC Earlier LTA: 0412100004	38	Generation: 38 MW: 31.01.2024 (Commissioned) Dedicated system: Common PS of Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – (charged) DTL: 29.12.2023 (charged) Generation Pooling Station: 29.12.2023	**Generation:** 38 MW: 02.02.2024 (CoD) **Dedicated system:** Common PS of Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – (charged) **DTL:** 29.12.2023 (charged) **Generation Pooling Station:** 29.12.2023	**Connectivity System under GNA:** Bay Charged Rajasthan SEZ Phase-IV Part-I Transmission System Expected – 31.12.2026	**Start date of Connectivity under GNA:** 27.12.2025 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	
118.	Bikaner-II	One Volt Energy Private Limited 412100004 (62 MW out of 100 MW: 1200003626) "L&FC	62	Generation: 62 MW: 31.01.2024 (Commissioned) Dedicated system: Common PS of Power Project of 100 MW each for Application Nos. 1200003626,	**Generation:** 62 MW: 02.02.2024 (CoD) **Dedicated system:** Common PS of Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) –	**Connectivity System under GNA:** 1) Bay Charged Augmentation of 1x500MVA (2nd) 400/220 kV ICT at Bikaner –II PS – Nov'23 2) Removal of LILO of one circuit of Bhadla-Bikaner (RVPN) 400kV	**Start date of Connectivity under GNA:** 08.12.2024 (Final) Connectivity effective w.e.f. 12.12.2025	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		Earlier LTA : 0412100004		1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – (charged) DTL: 29.12.2023 (charged) Generation Pooling Station: 29.12.2023	Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – (charged) **DTL:** 29.12.2023 (charged) **Generation Pooling Station:** 29.12.2023	D/c(Quad) line at Bikaner (PG) Commissioned on 11.07.2023 3) Extension of above LILO section from Bikaner (PG) upto Bikaner-II PS to form Bikaner-II PS – Bikaner (PG) 400kV D/c(Quad) line Phase-II part F1 Commissioned on 11.07.2023 Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) NR-WR Corridor: Charged on 27.06.2024		
119.	Bikaner-II	Amplus Ages Private Limited 1200003624 (38 MW out of 100 MW) "L&FC"	38	Generation: 38 MW: 06-02-2024 (Completed) Dedicated system: Common PS of Onevolt Energy, Grian Energy & Amplus Ages Priv.te Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – (charged) DTL: 29.12.2023 (charged) Generation Pooling Station: 29.12.2023	**Generation:** 38 MW: 08-02-2024 (CoD) **Dedicated system:** Common PS of Onevolt Energy, Grian Energy & Amplus Ages Priv.te Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – (charged) **DTL:** 29.12.2023 (charged) **Generation Pooling Station:** 29.12.2023	**Connectivity System under GNA:** 220kV Bay Charged (Amplus Ages Private Ltd using the above Khidrat Bay: 207) Augmentation of 1x500MVA (6th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th), 765/400kV ICT at Bikaner (PG) - 30.08.2025 (Charged) Rajasthan REZ Phase-IV (Part-1) (Bikaner Complex: 7.7GW) Exp.- 31.12.2026 Bhinmal – Zerda Line charged on 27th Jun'24	**Start date of Connectivity under GNA:** 08.12.2024 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	CoD to be provided by grantee
120.	Bikaner-II	Amplus Ages Private Limited SW9999482858	62	Generation: 62 MW: 06.02.2024	**Generation:** 62 MW: 08.02.2024 (CoD)	**Connectivity System under GNA:** 220kV Bay Charged	**Start date of Connectivity under GNA:**	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		- M029_D001_A007-1671556542236 (62 MW out of 100 MW: 1200003624) "L&FC"		(Charging) Dedicated system: Common PS of Onevolt Energy, Grian Energy & Amplus Ages Priv.te Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – (charged) DTL: 29.12.2023 (charged) Generation Pooling Station: 29.12.2023	**Dedicated system:** Common PS of Onevolt Energy, Grian Energy & Amplus Ages Priv.te Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – (charged) **DTL:** 29.12.2023 (charged) **Generation Pooling Station:** 29.12.2023	(Amplus Ages Private Ltd using the above Khidrat Bay: 207) ·Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) Augmentation of 1x500MVA (3rd) 400/220 kV ICT at Bikaner –II PS – Bhinmal – Zerda Line charged on 27th June 24	08.12.2024 (Final) Connectivity effective w.e.f. 12.12.2025	
121.	Bikaner-II	Grian Energy Private Limited 1200003625 (38 MW out of 100 MW) L&FC	38	Generation: 38 MW: 02.02.2024 (Charging) Dedicated system: Common PS of Onevolt Energy, Grian Energy & Amplus Ages Private Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower. 220kV Bay- at Bikaner-II PS (No. 214) – (charged)	**Generation:** 38 MW: 06.02.2024 (CoD) **Dedicated system:** Common PS of Onevolt Energy, Grian Energy & Amplus Ages Private Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower. 220kV Bay- at Bikaner-II PS (No. 214) – (charged) **DTL:** 29.12.2023 (charged)	**Connectivity System under GNA:** 220kV Bay Charged (Amplus Ages Private Ltd using the above Khidrat Bay: 207) Augmentation of 1x500MVA (6th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG) - 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Rajasthan REZ Phase-IV (Part-1) (Bikaner Complex: 7.7GW)	**Start date of Connectivity under GNA:** 27.12.2025 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: 29.12.2023 (charged) Generation Pooling Station: 29.12.2023	**Generation Pooling Station:** 29.12.2023	Exp.- 31.12.2026 · Bhinmal – Zerda Line charged on 27th June 24		
122.	Bikaner-II	Grian Energy Private Limited SW9344227656 - M029_D001_A007-1671544323119 (62 MW out of 100 MW: 1200003625) L&FC	62	Generation: 62 MW: 02.02.2024 (Commissioned) Dedicated system: Common PS of Onevolt Energy, Grian Energy & Amplus Ages Private Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – Oct'24 DTL: 29.12.2023 ((charged) Generation Pooling Station: 29.12.2023	**Generation:** 62 MW: 06.02.2024 (CoD) **Dedicated system:** Common PS of Onevolt Energy, Grian Energy & Amplus Ages Private Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – Oct'24 **DTL:** 29.12.2023 ((charged) **Generation Pooling Station:** 29.12.2023	**Connectivity System under GNA:** 220kV Bay Charged (Amplus Ages Private Ltd using the above Khidrat Bay: 207) · Bikaner-II 3rd ICT-07.12.2024 · Phase-II Part-F: commissioned Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) · Bhinmal – Zerda - charged on 27th June '24	**Start date of Connectivity under GNA:** 08.12.2024 (Final) Connectivity effective w.e.f. 12.12.2025	
123.	Bikaner-II	NHPC Limited 1200003915 "LOA (IREDA)" Earlier LTA: 0412100006	300 MW	Generation: 107 MW: 12.04.2025 53.57 MW: 07.06.2025 53.57 MW: 30.06.2025 86 MW : 30.09.2025	**Generation:** 107.14 MW: 12.04.2025 53.57 MW: 07.06.2025 53.57 MW: 30.06.2025 85.72 MW: 16.10.2025 (CoD)	**Connectivity System under GNA:** 220 kV Bay (common) at Bikaner-II PS -under ISTS Charged on 24.01.2025 **Connectivity System under GNA:**1) Augmentation of 1x500MVA (2nd) 400/220 kV ICT at Bikaner –II PS –11th Jul'23	**Start date of Connectivity under GNA:** 15.05.2024 (Final) Connectivity effective w.e.f. 12.12.2025	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Dedicated system: NHPC Limited Solar Power Project – Bikaner-II PS 220 kV S/c line DTL: 30.11.2024 Generation Pooling Station: 30.09.2024	**Dedicated system:** NHPC Limited Solar Power Project – Bikaner-II PS 220 kV S/c line **DTL:** 30.11.2024 **Generation Pooling Station:** 30.09.2024	2) Removal of LILO of one circuit of Bhadla-Bikaner (RVPN) 400kV Rajasthan SEZ phase-II- Part F1 Commissioned 24.07.2023) & Phase-II Part-F -commissioned Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) NR-WR Corridor: Charged on 27.06.2024		
124.	Bikaner-II	Juniper Green Cosmic Private Limited 1200003740 L&FC Earlier LTA :0412100008	100	Generation: 100 MW: 10.10.2024 (DOCO) Dedicated system: Through sharing dedicated system of M/s Sprng Nirjara Energy Private Limited (50 MW) - Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with 1200003623 of M/s Sprng Nirjara Energy Private Limited for 100 MW & 50 MW respectively) 220 kV Common Bay at Bikaner-II PS by M/s Sprng Nirjara DTL: 13.09.2024 Generation Pooling Station: 13.09.2024	**Generation:** 100 MW: 10.10.2024 (DOCO) **Dedicated system:** Through sharing dedicated system of M/s Sprng Nirjara Energy Private Limited (50 MW) - Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with 1200003623 of M/s Sprng Nirjara Energy Private Limited for 100 MW & 50 MW respectively) 220 kV Common Bay at Bikaner-II PS by M/s Sprng Nirjara **DTL:** 13.09.2024 **Generation Pooling Station:** 13.09.2024	**Connectivity System under GNA:** 1) Augmentation of 1x500MVA (2nd) 400/220 kV ICT at Bikaner –II PS – 31st Jul'23 2) Removal of LILO of one circuit of Bhadla-Bikaner (RVPN) 400kV- 11th Jul'23 **Connectivity System under GNA:** ISTS is being developed under Rajasthan SEZ Phase-II- Part F Commissioned 24.07.2023) & Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) & NR-WR Corridor: Charged on 27.06.2024	**Start date of Connectivity under GNA:** 31.01.2025 (final) Connectivity effective w.e.f. 12.12.2025	Grantee informed that 100% land acquired.
125.	Bikaner-II	Juniper Green Cosmic Private Limited	25		**Generation:** 25 MW: 24.12.2025 (CoD) **Dedicated system:**	**Connectivity System under GNA:** 1) Augmentation of 1x500MVA (2nd) 400/220 kV ICT at Bikaner –II PS –	**Start date of Connectivity under GNA:**	Not Attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		"2200001970" ESS			Through sharing dedicated system of M/s Sprng Nirjara Energy Private Limited (50 MW) - Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with 1200003623 of M/s Sprng Nirjara Energy Private Limited for 100 MW & 50 MW respectively) 220 kV Common Bay at Bikaner-II PS by M/s Sprng Nirjara **DTL:** 13.09.2024 **Generation Pooling Station:** 13.09.2024	31st Jul'23 2) Removal of LILO of one circuit of Bhadla-Bikaner (RVPN) 400kV- 11th Jul'23 **Connectivity System under GNA:** ISTS is being developed under Rajasthan SEZ Phase-II- Part F Commissioned 24.07.2023) & Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) & NR-WR Corridor: Charged on 27.06.2024	31.01.2025 (final) Connectivity effective w.e.f. 12.12.2025	
126.	Bikaner-II	Juniper Nirjara Energy Private Ltd (Sprng Nirjara Energy Private Limited) 1200003623 L&F	50	Generation: 50 MW: 23.03.2025 (Commissioned) Dedicated system: Sprng Nirjara Energy Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing same DTL & bay with M/s Juniper Green Cosmic (App. No. 0412100008) & 100 MW to Sourya Manthan (App. No. 0212100005) 220 kV Bay at Bikaner-II PS by the applicant DTL: 13.09.2024 (Completed) Generation Pooling	**Generation:** 50 MW: 23.03.2025 (Commissioned) **Dedicated system:** Sprng Nirjara Energy Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing same DTL & bay with M/s Juniper Green Cosmic (App. No. 0412100008) & 100 MW to Sourya Manthan (App. No. 0212100005) 220 kV Bay at Bikaner-II PS by the applicant **DTL:** 13.09.2024 (Completed) **Generation Pooling Station:** 13.09.2024 (Completed)	**Connectivity System under GNA:** Bay No. 216 Augmentation of 1x500MVA (5th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG) - 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th),765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026	**Start date of Connectivity under GNA:** 27.12.2025 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	100% land has been acquired. Con4 submitted.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Station: 13.09.2024 (Completed)				
127.	Bikaner-II	Juna Renewable Energy Private Limited 1200003233 L&FC	290	Generation: 167.5 MW: 13.06.2025 (Commissioned) 122.5 MW: 20.06.2025 (Commissioned) Dedicated system: Juna Renewable Energy Pvt Ltd. Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower DTL:30.09.2024 (Completed) Generation Pooling Station: 31.01.2024 (Completed)	**Generation:** 167.5 MW: 13.06.2025 (Commissioned) 122.5 MW: 20.06.2025 (Commissioned) **Dedicated system:** Juna Renewable Energy Pvt Ltd. Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:**30.09.2024 (Completed) **Generation Pooling Station:** 31.01.2024 (Completed)	**Connectivity System under GNA:** 1 no. 220 kV bay at Bikaner-II PS; awarded to PBTSL **Bay No. 202** Charged on 02.09.24 Augmentation of 2x500MVA (3rd & 4th) 400/220 kV ICTs at Bikaner –II PS Augmentation of 1x1500 MVA (4th), 765/400kV ICT at Bikaner (PG) - 30.08.2025 (Charged) Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) Bhinmal – Zerda Line charged on 27th Jun 24	**Start date of Connectivity under GNA:** 31.12.2024 (Final) Connectivity effective w.e.f. 12.12.2025	Land acquisition completed. Connectivity agreement signed (Cat - 1 transition signed. Final Technical data submitted which is currently being reviewed by CTUIL & Grid India. Main transformer: 01/02 received and Installed at site.
128.	Bikaner-II	Juna Renewable Energy Pvt. Ltd 1200003389 L&FC	45 MW (Enhancement to 290 MW plant)	Generation: 45 MW: 20.06.2025 (Commissioned) Dedicated system: Juna Renewable Energy Pvt Ltd. Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower DTL:30.09.2024 (Completed) Generation Pooling Station: 31.01.2024 (Completed)	**Generation:** 45 MW: 20.06.2025 (Commissioned) **Dedicated system:** Juna Renewable Energy Pvt Ltd. Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:**30.09.2024 (Completed) **Generation Pooling Station:** 31.01.2024 (Completed)	**Connectivity System under GNA:** 1 no. 220 kV bay at Bikaner-II PS; awarded to PBTSL **Bay No. 202** Charged on 02.09.24 Augmentation of 1x500MVA (4th) 400/220 kV ICTs at Bikaner –II PS Augmentation of 1x1500 MVA (4th), 765/400kV ICT at Bikaner (PG) – 30.08.2025 (Charged) Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) · Bhinmal – Zerda Line - charged on 27th Jun 24.	**Start date of Connectivity under GNA:** 31.12.2024 (Final) Connectivity effective w.e.f. 12.12.2025	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
129.	Bikaner-II	Khidrat Renewable Energy Private Limited 1200003390 L&FC	300	Generation: 250 MW: 26.06.2025 (COD) 50 MW: 30.06.2025 (COD) Dedicated system: Khidrat Renewable Energy Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower DTL:28.02.2025 (Completed) Generation Pooling Station: 28.02.2025 (Completed)	**Generation:** 250 MW: 26.06.2025 (COD) 50 MW: 30.06.2025 (COD) **Dedicated system:** Khidrat Renewable Energy Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:**28.02.2025 (Completed) **Generation Pooling Station:** 28.02.2025 (Completed)	**Connectivity System under GNA:** 220 kV bay at Bikaner-II PS: awarded to PBTSL **Bay No. 207** Charged on 01.01.2024 Rajasthan REZ Phase-IV (Part-1) (Bikaner Complex: 7.7GW)- Exp- 31.12.2026 Bhinmal – Zerda Line charged on 27th Jun 24	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	Bilateral charges will be applicable as per the CERC regulations Land acquired - 100%;
130.	Bikaner-II	TP Saurya Limited 1200003582 L&A	300	Generation: 200 MW: 31.03.2024 (COD) 100 MW: 31.03.2024 Charged Dedicated system: TP Saurya Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower DTL: 31.03.2024 Generation Pooling Station: 29.02.2024	**Generation:** 200 MW: 31.03.2024 (COD) 100 MW: 31.03.2024 Charged **Dedicated system:** TP Saurya Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:** 31.03.2024 **Generation Pooling Station:** 29.02.2024	**Connectivity System under GNA:** 220 kV bay at Bikaner-II PS **Bay No. 208** Charged on 14.03.2024 Augmentation of 1x500MVA (5th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG)- 30.08.2025 (Charged) Augmentation by 400/220 kV, 1x500 MVA ICT (3rd) at Kotputli (PG) - 31.03.2026 Rajasthan REZ Phase-IV (Part-1) Exp.-31.12.2026 Bhinmal – Zerda charged on 27th June '24.	**Start date of Connectivity under GNA:** 27.12.2025 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Land acquisition done. Transmission charges will be applicable as per the CERC regulations 100 MW: 31.03.2024 COD awaited by SECI as informed by Grantee

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
131.	Bikaner-II	Serentica Renewables India Pvt. Ltd. 412100014 (180MW out of 300MW: 1200003838) "L&FC"	180	Generation: 388 MW (Commissioned) 12 MW: 31.10.2025 Dedicated system: Serentica Renewables India Pvt. Ltd Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing with 1200003628-100 MW, 1200003838 -120 MW & 412100014-180 MW 220 kV Bay at Bikaner-II PS by the applicant DTL: 31.03.2024 (Completed)	**Generation:** 125 MW: 18.05.2024 (CoD) 37 MW: 15.06.2024 (CoD) 6 MW: 08.09.2024 (CoD) 12 MW: 21.10.2024 (CoD) **Dedicated system:** Serentica Renewables India Pvt. Ltd Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing with 1200003628-100 MW, 1200003838 -120 MW & 412100014-180 MW 220 kV Bay at Bikaner-II PS by the applicant **DTL:** 31.03.2024 (Completed) **Generation Pooling Station:** (Completed)	**Connectivity System under GNA:** **Bay No. 218** Status: Charged Augmentation of 1x500MVA (3rd) 400/220 kV ICTs at Bikaner –II PS- 07.12.2024 ·Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) Bhinmal – Zerda Charged on 27th Jun'24.	**Start date of Connectivity under GNA:** 08.12.2024 (Final) Connectivity effective w.e.f. 12.12.2025	Transmission Charges will be applicable for the bays as per CERC regulations
132.	Bikaner-II	Serentica Renewables India Pvt. Ltd. (erstwhile Sterlite Power Technologies Private Limited) 1200003628 L&FC	100	Generation Pooling Station: (Completed)	**Generation:** 98 MW: 21.10.2024 (CoD) 2 MW: 02.01.2025 (CoD) **Dedicated system:** Serentica Renewables India Pvt. Ltd Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing with 1200003628-100 MW, 1200003838 -120 MW & 412100014-180 MW 220 kV Bay at Bikaner-II PS by the applicant **DTL:** 31.03.2024 (Completed)	**Connectivity System under GNA:** **Bay No. 218** Status: charged Augmentation of 2x500MVA (5th & 6th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG) - Dec'2024 Augmentation of 2x1500 MVA (3rd & 4th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Augmentation of 2x1500 MVA (3rd &	**Start date of Connectivity under GNA:** 27.12.2025 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.12.2026	Transmission Charges will be applicable for the bays as per CERC regulations

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					Generation Pooling Station: (Completed)	4th),765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Augmentation of 3rd ICT 500MVA 400/220kV at Kotputli- 31.03.2026 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026 Bhinmal – Zerda Charged on 27th Jun'24		
133.	Bikaner-II	Serentica Renewables India Pvt. Ltd. 1200003838 (120 MW out of 300 MW) "L&FC"	120		**Generation:** 53 MW: 02.01.2025 (CoD) 44 MW: 20.06.2025 (CoD) 11 MW: 23.01.2025 (CoD) 12 MW: 06.10.2025 (CoD) **Dedicated system:** Serentica Renewables India Pvt. Ltd Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing with 1200003628-100 MW, 1200003838 -120 MW & 412100014-180 MW 220 kV Bay at Bikaner-II PS by the applicant **DTL:** 31.03.2024 (Completed) **Generation Pooling Station:** (Completed)	**Connectivity System under GNA:** **Bay No. 218** Status: Charged Augmentation of 1x500MVA (7th) 400/220 kV ICTs at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG): 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th),765/400 kV ICTs at Neemrana-II S/s:31.12.2026 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026 Bhinmal – Zerda Charged on 27th Jun'24	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required transmission system i.e. 31.12.2026	Transmission Charges will be applicable for the bays as per CERC regulations.
134.	Bikaner-II	Prerak Greentech Private Limited 412100025 (226 MW out of 340 MW:	226	Generation: 110 MW: 03.03.2024 (COD) 60 MW: 06.03.2024	**Generation:** 110 MW: 03.03.2024 (COD) 60 MW: 06.03.2024 (COD)	**Connectivity System under GNA:** 220 kV Common Bay (For application Nos. 1200003770 & 1200003839) at Bikaner-II PS **Bay No. 213**: DOCO: 22.10.2024	**Start date of Connectivity under GNA:** 08.12.2024 (Final)	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		1200003775) L&FC		(COD) 24.4 MW: 15.03.2024 (COD) 50MW : 01.06.2024 (COD) 100 MW: 07.06.2024 (COD) 55.6 MW: 01.11.2024 (COD) Dedicated system: Prerak Greentech Private Limited Project – Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with Application No. 1200003839) DTL: 30.11.2023 Generation Pooling Station:	24.4 MW: 15.03.2024 (COD) 50MW : 01.06.2024 (COD) 100 MW: 07.06.2024 (COD) 55.6 MW: 01.11.2024 (COD) **Dedicated system:** Prerak Greentech Private Limited Project – Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with Application No. 1200003839) **DTL:** 30.11.2023 **Generation Pooling Station:**	Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) By passing of Bhinmal- Zerda Line charged on 27th Jun 2024	Connectivity effective w.e.f. 12.12.2025	
135.	Bikaner-II	Prerak Greentech Private Limited 1200003770 (114 MW out of 340 MW: 1200003775) L&FC	114	Generation: 110 MW: 03.03.2024 (COD) 60 MW: 06.03.2024 (COD) 24.4 MW: 15.03.2024 (COD) 50MW : 01.06.2024 (COD)	**Generation:** 110 MW: 03.03.2024 (COD) 60 MW: 06.03.2024 (COD) 24.4 MW: 15.03.2024 (COD) 50MW : 01.06.2024 (COD)	**Connectivity System under GNA:** 220 kV Common Bay (For application Nos. 1200003770 & 1200003839) at Bikaner-II PS **Bay No. 213**: DOCO: 22.10.2024 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				50MW : 01.06.2024 (COD) 100 MW: 07.06.2024 (COD) 55.6 MW: 01.11.2024 (COD) Dedicated system: Prerak Greentech Private Limited Project – Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with Application No. 1200003839) DTL: 30.11.2023 Generation Pooling Station:	100 MW: 07.06.2024 (COD) 55.6 MW: 01.11.2024 (COD) **Dedicated system:** Prerak Greentech Private Limited Project – Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with Application No. 1200003839) **DTL:** 30.11.2023 **Generation Pooling Station:**			
136.	Bikaner-II	Prerak Greentech Private limited 1200003839 "L&FC"	60 MW (Enhancement to 340 MW)	Generation: 110 MW: 03.03.2024 (COD) 60 MW: 06.03.2024 (COD) 24.4 MW: 15.03.2024 (COD) 50MW : 01.06.2024 (COD) 100 MW: 07.06.2024 (COD)	**Generation:** 110 MW: 03.03.2024 (COD) 60 MW: 06.03.2024 (COD) 24.4 MW: 15.03.2024 (COD) 50MW : 01.06.2024 (COD) 100 MW: 07.06.2024 (COD) 55.6 MW: 01.11.2024 (COD) **Dedicated system:**	**Connectivity System under GNA:** 220 kV Common Bay (For application Nos. 1200003770 & 1200003839) at Bikaner-II PS **Bay No. 213**: DOCO: 22.10.2024 2 Nos. of 220 kV Bays at Bikaner-II PS ·Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026 By passing Bhinmal – Zerda Line-Charged on by 27th Jun'24	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				55.6 MW: 01.11.2024 (COD) Dedicated system: Prerak Greentech Private Limited Project – Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with Application No. 1200003839) DTL: 30.11.2023 Generation Pooling Station:	Prerak Greentech Private Limited Project – Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with Application No. 1200003839) **DTL:** 30.11.2023 **Generation Pooling Station:**			
137.	Bikaner-II	ALF Solar Amarsar Private limited 1200003785 "L&FC"	400	Generation: 400 MW: 27.12.2025 Dedicated system: ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) DTL:30-11-2025 Generation Pooling Station: 30-11-2025	**Generation:** 400 MW: 27.12.2025 **Dedicated system:** ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) **DTL:**30-11-2025 **Generation Pooling Station:** 30-11-2025	**Connectivity System under GNA:** 2 Nos. of 220 kV Bays at Bikaner-II PS Common with 1200003785, 1200003831& 0312100008 Expected - 31.03.2026 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026 By passing Bhinmal – Zerda Line-Charged on 27th Jun'24	**Start date of Connectivity under GNA:** 27.12.2025 (Final) Connectivity likely to be operationalized upon commissioning of required transmission system, i.e. 31.12.2026	Not attended Section 68 received.
138.	Bikaner-II	ALF Solar Amarsar Private limited 1200003831	150	Generation: 150 MW: 27.12.2025	**Generation:** 150 MW: 27.12.2025	**Connectivity System under GNA:** 2 Nos. of 220 kV Bays at Bikaner-II PS Common with 1200003785, 1200003831& 0312100008	**Start date of Connectivity under GNA:**	Not attended Section 68 received.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		"L&FC" (sharing)		Dedicated system: ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) DTL: 30.11.2025 Generation Pooling Station: 30.11.2025	**Dedicated system:** ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) **DTL:** 30.11.2025 **Generation Pooling Station:** 30.11.2025	Expected - 31.03.2026 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026 By passing Bhinmal – Zerda Line-Charged on by 27th Jun'24	27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required transmission system, i.e. 31.12.2026	
139.	Bikaner-II	ALF Solar Amarsar private limited 0312100008 "L&FC" (sharing)	50	Generation: 50 MW: 31.08.2026 Dedicated system: ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) DTL: 30.11.2025 Generation Pooling Station: 30.11.2025	**Generation:** 50 MW: 31.08.2026 **Dedicated system:** ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) **DTL:** 30.11.2025 **Generation Pooling Station:** 30.11.2025	**Connectivity System under GNA:** 2 Nos. of 220 kV Bays at Bikaner-II PS Common with 1200003785 1200003831 0312100008 Expected - 31.03.2026 Rajasthan REZ Phase-IV (Part-1 & 2) REZ Phase-IV Part-1: Exp.- 31.12.2026 Phase-IV Part 2: Exp.- 30.06.2027 By passing Bhinmal – Zerda Line-Charged on 27th Jun'24	**Start date of Connectivity under GNA:** 28.02.2026 (Interim) Connectivity likely to be operationalized upon commissioning of required transmission system i.e. 30.06.2027	Not attended Section 68 received.
140.	Bikaner-II	Litsolaire Energy private Limited 1200003893 "L&FC"	100	Generation: 100 MW: 31.03.2026 Dedicated system: sharing of dedicated	**Generation:** 100 MW: 30.06.2026 **Dedicated system:** sharing of dedicated	**Connectivity System under GNA:** 220 kV Common Bay (For application Nos. 1200003380 (200 MW) at Bikaner-II PS Charged on 25.01.2024	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to	Connectivity agreement (Cat-I) signed on 27-05-2024.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				transmission system of M/s ReNew Dinkar Urja Private Limited (Appl. No. 1200003380-200 MW) – Bikaner-II PS 220 kV S/c line on D/c tower DTL: 15.01.2026 Generation Pooling Station: 15.02.2026	transmission system of M/s ReNew Dinkar Urja Private Limited (Appl. No. 1200003380-200 MW) – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:** 30.05.2026 **Generation Pooling Station:** 30.05.2026	Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026 By passing Bhinmal – Zerda Line-charged on by 27th Jun'24	be operationalized upon commissioning of required transmission system, i.e. 31.12.2026	Transmission Charges will be applicable for the bays as per CERC regulations. Received LOA from SECI on 23-04-2024. 90% Land acquired
141.	Bikaner-II	Sourya Manthan Renewable Energy Private Limited 0212100005 "L&FC"	100	Generation: 100 MW: 22.08.2026 Dedicated system: Sharing of DTL of M/s Sprng Nirjara Energy 1200003623-50 MW & M/s Juniper 1200003740-100 MW by M/s Sourya Manthan – Bikaner-II PS 220 kV S/c line on D/c tower 220kV common Bay(s) 2Nos for above shall be implemented by M/s Sprng Nirjara. DTL: 31.07.2026 Generation Pooling Station: 31.07.2026	**Generation:** 100 MW: 22.08.2026 **Dedicated system:** Sharing of DTL of M/s Sprng Nirjara Energy 1200003623-50 MW & M/s Juniper 1200003740-100 MW by M/s Sourya Manthan – Bikaner-II PS 220 kV S/c line on D/c tower 220kV common Bay(s) 2Nos for above shall be implemented by M/s Sprng Nirjara. **DTL:** 31.07.2026 **Generation Pooling Station:** 31.07.2026	**Connectivity System:** 220 kV Common Bay (For application Nos. 1200003380 (200 MW) at Bikaner-II PS Charged on 25.01.24 Rajasthan Phase-IV part-1 Exp: 31.12.2026 Phase-IV part 2: Exp.- 30.06.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	Not attended Land status for Generation Park: 337/500 acres acquired.
142.	Bikaner-II	Soltown Infra Private limited 1200003889 "L&A" Basis	200	Generation: 200 MW: 30.12.2025 Dedicated system: 1. Common Pooling Station of Soltown Infra Private Limited (1200003889-200 MW &	**Generation:** 200 MW: 31.03.2026 **Dedicated system:** 1. Common Pooling Station of Soltown Infra Private Limited (1200003889-200 MW & 0212100008-125 MW) RE	**Connectivity System under GNA:** Augmentation of 1x500MVA (8th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG): 30.08.2025 (Charged)	**Start date of Connectivity under GNA:** 31.12.25 (Final). Connectivity likely to be operationalized upon commissioning	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				0212100008-125 MW) RE Power Parks – Bikaner-II PS 220 kV S/c line on D/c tower (suitable to carry minimum 325 MW at nominal voltage) 1 no. 220kV Bay (No. 230) DTL: 31.08.2025 Generation Pooling Station: 30.12.2025	Power Parks – Bikaner-II PS 220 kV S/c line on D/c tower (suitable to carry minimum 325 MW at nominal voltage) 1 no. 220kV Bay (No. 230) **DTL:** 31.08.2025 (Cpompleted) **Generation Pooling Station:** 31.03.2026	ISTS is being developed under Rajasthan SEZ phase-IV (part 1) Expected by 31.12.2026	of required Transmission system i.e. 31.12.2026	
143.	Bikaner-II	Soltown Infra Private limited 0212100007 "L&A"	350	Generation: 350 MW: 31.12.2025 Dedicated system: Soltown Infra Private Limited RE Power Park – Bikaner-II PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) 01 no. 220kV Bay (No. 231) DTL: 31.08.2025 Generation Pooling Station: 30.09.2025	**Generation:** 170 MW: 15.01.2026 180 MW: 25.01.2026 **Dedicated system:** Soltown Infra Private Limited RE Power Park – Bikaner-II PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) 01 no. 220kV Bay (No. 231) **DTL:** 31.08.2025 **Generation Pooling Station:** 30.09.2025	**Connectivity System:** Augmentation of 1x500MVA (9th) 400/220 kV ICT at Bikaner –II PS: 31.10.2026 Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG): 31.08.2025 (Charged) ISTS is being developed under Rajasthan SEZ phase-IV (part 1): 31.12.2026 Additional system: Phase-IV Part-2 (Part-D Part-C or H1) Expected by 31.12.2026	**Start date of Connectivity under GNA:** 31.12.2025 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Con-4 received
144.	Bikaner-II	Soltown Infra Private limited 0212100008 "L&A"	125	Generation: 125 MW: 30.06.2026 Dedicated system: Common Pooling Station of Soltown Infra Private Limited (1200003889-	**Generation:** 125 MW: 22.08.2026 **Dedicated system:** Common Pooling Station of Soltown Infra Private Limited (1200003889-200 MW &	**Connectivity System under GNA:** Augmentation of 1x500MVA (9th) 400/220 kV ICT at Bikaner –II PS: 31.10.2026 Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG): 31.08.2025 (Charged)	**Start date of Connectivity under GNA:** 22.08.26 (Final). Connectivity likely to be operationalized upon commissioning of required	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				200 MW & 0212100008-125 MW) RE Power Parks – Bikaner-II PS 220 kV S/c line on D/c tower (suitable to carry minimum 325 MW at nominal voltage) 220kV Bay (No. 230) DTL: 31.08.2025 Generation Pooling Station: 30.12.2025	0212100008-125 MW) RE Power Parks – Bikaner-II PS 220 kV S/c line on D/c tower (suitable to carry minimum 325 MW at nominal voltage) 220kV Bay (No. 230) **DTL:** 31.08.2025 (Completed) **Generation Pooling Station:** 30.12.2025 (Complete)	ISTS is being developed under Rajasthan SEZ phase-IV (part 1): 31.12.2026 Additional system: Phase-IV Part-2 (Part-D, Part-C or H1) Expected by 31.12.2026	Transmission system i.e. 31.12.2026	
145.	Bikaner-III	TP Saurya Limited 0212100025 "L&A"	300	Generation: 300 MW: 31.03.2026 Dedicated system: TP Saurya Limited Solar Power Project — Bikaner-III PS 220 kV S/c line on D/c tower# DTL:28.02.2026 Generation Pooling Station:	**Generation:** 300 MW: 31.03.2026 **Dedicated system:** TP Saurya Limited Solar Power Project — Bikaner-III PS 220 kV S/c line on D/c tower# **DTL:**28.02.2026 **Generation Pooling Station:**	**Connectivity System:** **Bay no. 201:** 31.03.2026 Rajasthan Phase-IV (part-1)-Part-A: 30.06.2026 Rajasthan Phase-IV (part-1)-Part-C: 30.06.2026 Rajasthan Phase-IV (part-1)-Part-D: Exp.- 30.06.2026 Phase-IV part 2 – Part D – 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Not attended 900 Acre land acquired.
146.	Bikaner-III	Proteus Energy Private Limited 0212100042	217	Generation: 217 MW: 22.08.2026 Dedicated system: Proteus Energy Private Limited Renewable Power park – Bikaner-III PS 220 KV S/c line on	**Generation:** 100 MW: 30.09.2026 117 MW: 15.10.2026 **Dedicated system:** Proteus Energy Private Limited Renewable Power park – Bikaner-III PS 220 KV S/c line	**Connectivity System under GNA:** 220kV Bay at Bikaner-III PS. **Bay no. 203:** 31.03.2026 Augmentation of 2x500 MVA (1st & 2nd) 400/220 kV ICT at Bikaner-III (PS): 31.03.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				D/C tower DTL: Generation Pooling Station:	on D/C tower **DTL:** 31.08.2026 **Generation Pooling Station:** 31.08.2026	Augmentation of 1x1500 MVA (4th) 765/400 kV ICT at Bikaner (PG).: 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th) 765/400 kV ICT at Bikaner-III (PS): 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th) 765/400 kV ICT at Neemrana-II (PS): 31.12.2026 Augmentation of 1x500 MVA (3rd) 400/220 kV ICT at Kotputli (PG): 31.03.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part-A: 30.06.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part-B: 31.12.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part- D: 30.06.2026 Additional: , Rajasthan Phase-IV (Part 2) (Jaisalmer/Barmer complex): Phase-IV (Part 2 – Part D – 22.08.2026, Phase-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	of required Transmission system i.e. 31.12.2026	
147.	Bikaner-III	ACME Cleantech Solutions Private Ltd 2200000008	300	Generation: 300 MW: 22.08.2026 Dedicated system: ACME Cleantech Solutions Private Limited	**Generation:** 300 MW: 22.08.2026 **Dedicated system:** ACME Cleantech Solutions	**Connectivity System under GNA:** 220kV Bay at Bikaner-III PS. **Bay No- 205**:31.03.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final)	Land acquisition in progress

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Solar Power Projecct – Bikaner-III PS 220 KV S/c line on D/C tower DTL:31.07.2026 Generation Pooling Station: 31.07.2026	Private Limited Solar Power Projecct – Bikaner-III PS 220 KV S/c line on D/C tower **DTL:** 31.07.2026 **Generation Pooling Station:** 31.07.2026	Rajasthan Phase-IV (part-1) (Bikaner Complex): Part-A: 30.06.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part-B: 31.12.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part- C: 30.06.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part- D: 30.06.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part- E: 31.03.2026 Additional: , Rajasthan Phase-IV (Part 2) (Jaisalmer/Barmer complex): Phase-IV (Part 2 – Part D – 22.08.2026, Phase-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.12.2026	
148.	Bikaner-III	Juniper Green Cosmic Private Limited 2200000073	150	Generation: 150 MW: 22-08-2026 Dedicated system: Juniper Green Cosmic Private Limited Solar Power Project – Bikaner-III PS 220 KV S/c line on D/C tower DTL: 31.03.2026 Generation Pooling Station: 31.03.2026	**Generation:** 150 MW: 22.08.2026 **Dedicated system:** Juniper Green Cosmic Private Limited Solar Power Project – Bikaner-III PS 220 KV S/c line on D/C tower **DTL:** 31.03.2026 **Generation Pooling Station:** 30.06.2026	**Connectivity System under GNA:** 220kV Bay at Bikaner-III PS. **Bay No- 214:** 31.03.2026 Augmentation of 1x500 MVA(3rd) 400/220 kV ICT at Bikaner-III Pooling Station: 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICTs at Neemrana-II S/s: 31.12.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Rajasthan Phase-IV (part-1) (Bikaner Complex) : Part-E: 31.03.2026 Ph-IV (part-1) part-A: 30.06.2026 Ph-IV (part-1) part-B: 31.12.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex) : Part C : 30.06.2026 Ph-IV (part-1) part-D: 30.06.2026 Transmission System strenthning to facilitate evacuation of power from Bhadla/Bikaner complex: 31.08.2026 Additional: Rajasthan Phase-IV (Part 2) (Jaisalmer/Barmer complex): Phase-IV part 2 – Part D : 22.08.2026 Phase-IV part 2 – Part C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027		
149.	Bikaner-III	Sunsure Solarpark RJ One Private Limited 2200000165	50	Generation: 50 MW: 31.03.2026 Dedicated system: (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing with M/s Sunsure Solarpark RJ One	**Connectivity System under GNA:** 220kV Bay at Bikaner-III PS. **Bay No- 207**: 31.03.2026 (in sharing with Saimaa Solar) Augmentation of 2x500 MVA (1st & 2nd) 400/220 kV ICT at Bikaner-III (PS): 31.03.2026 Augmentation of 1x1500 MVA (4th) 765/400 kV ICT at Bikaner (PG). 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th) 765/400 kV ICT at Bikaner-III (PS): 30.04.2026 Augmentation of 2x1500 MVA (3rd &	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Pvt. Ltd. Is granted in sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 220000172) through the same bay & DTL DTL: 30.01.2026 Generation Pooling Station: 30.01.2026	Energy Pvt. Ltd. (App. No. 220000172) through the same bay & DTL **DTL:** 31.03.2026 **Generation Pooling Station:** 31.07.2026	4th) 765/400 kV ICT at Neemrana-II (PS): 31.12.2026 Augmentation of 1x500 MVA (3rd) 400/220 kV ICT at Kotputli (PG): 31.03.2026 Ph-IV (part-1) part-A: 30.06.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-D: 30.06.2026 Additional: Phase-IV part 2 – Part D – 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027		
150.	Bikaner-III	Sunbreeze Renewables Nine Private Limited 2200000163	1000	Generation: 500 MW: 15.03.2026 500 MW: 31.03.2026 **Dedicated system:** SunbreezeRenewables Nine Pvt. Ltd. RE Power Park PSS2- Bikaner III PS 400kV D/C line (suitable to carry minimum 900 MW per circuit at nominal voltage) * Internal Interconnection: i. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS1 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# ii. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park RSS2 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C	**Generation:** 500 MW: 15.04.2026 500 MW: 30.04.2026 **Dedicated system:** SunbreezeRenewables Nine Pvt. Ltd. RE Power Park PSS2-Bikaner III PS 400kV D/C line (suitable to carry minimum 900 MW per circuit at nominal voltage* Internal Interconnection: i. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS1 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# ii. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park RSS2 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# **DTL:**31.03.2026	**Connectivity System under GNA:** 400kV Bay at Bikaner-III PS. Main Bay – 449 , Tie Bay – 448: 31.08.2026 Main Bay – 452 , Tie Bay – 451: 31.08.2026 Augmentation of 3x1500 MVA (4th, 5th & 6th) 765/400 kV ICTs at Bikaner-III PS: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex : 31.08.2026 Ph-IV (part-1) part-E: 31.03.2026 Ph-IV (part-1) part-A: 30.06.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.06.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				tower# DTL:30.09.2025 Generation Pooling Station: 31.03.2026	**Generation Pooling Station:** 31.03.2026	Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027		
151.	Bikaner-III	Sunbreeze Renewables Nine Private Limited 2200000111	400	Generation: 400 MW: 28.02.2026 Dedicated system: SunbreezeRenewables Nine Pvt. Ltd. RE Power Park PSS2- Bikaner III PS 400kV D/C line Internal Interconnection: i. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS1 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# ii. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park RSS2 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# DTL:30.09.2025 Generation Pooling Station: 30.11.2025	**Generation:** 400 MW: 20.05.2026 **Dedicated system:** SunbreezeRenewables Nine Pvt. Ltd. RE Power Park PSS2-Bikaner III PS 400kV D/C line Internal Interconnection: i. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS1 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# ii. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park RSS2 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# **DTL:**31.03.2026 **Generation Pooling Station:** 31.03.2026	**Connectivity System under GNA:** 400kV Bay at Bikaner-III PS. Main Bay – 449 , Tie Bay – 448: 31.08.2026 Main Bay – 452 , Tie Bay – 451: 31.08.2026 Augmentation of 2x1500 MVA (4th & 5th) 765/400 kV ICTs at Bikaner-III PS: 31.05.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Ph-IV (part-1) part-E: 31.03.2026 Ph-IV (part-1) part-A: 30.06.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.06.2026 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.12.2026	
152.	Bikaner-III	Saimaa Solar Private Limited 2200000167	150	Generation: 150 MW: 22.08.2026 Dedicated system: (i) Through sharing of dedicated transmission	**Generation:** 150 MW: 22.08.2026 **Dedicated system:** (i) Through sharing of dedicated transmission	**Connectivity System under GNA:** 220 kV Bay at Bikaner-III PS. **Bay no 207**: 31.03.2026 Augmentation of 2x500 MVA (3rd & 4th) 400/220 kV ICT at Bikaner-III	**Start date of Connectivity under GNA:** 22.08.2026 (Final)	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				system of M/s Sunsure Solarpark RJ One Private Limited.(200 MW (App No. 2200000172:50MW , App No. 2200000165:50 MW , App No. 2200000164:50MW & App No. 2200000227: 50 MW)) – Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) (ii) Infrastructure required for sharing dedicated transmission system – under the scope of M/s Saimaa Solar Private Limited. DTL: 31.01.2026 Generation Pooling Station: 31.01.2026	system of M/s Sunsure Solarpark RJ One Private Limited.(200 MW (App No. 2200000172:50MW , App No. 2200000165:50 MW , App No. 2200000164:50MW & App No. 2200000227: 50 MW)) – Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) (ii) Infrastructure required for sharing dedicated transmission system – under the scope of M/s Saimaa Solar Private Limited. **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	Pooling Station: 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex : 31.08.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex) : Part-E: 31.03.2026 Ph-IV (part-1) part-A: 30.06.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.06.2026 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system ie. 31.12.2026	
153.	Bikaner-III	Sunsure Solarpark RJ One Private Limited 2200000164	50	Generation: 50 MW: 22.08.2026 Dedicated system: (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))– Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is	**Connectivity System under GNA:** 220kV Bay at Bikaner-III PS. **Bay No- 214**: 31.03.2026 Augmentation of 2x500 MVA (1st & 2nd) 400/220 kV ICT at Bikaner-III (PS): 31.03.2026 Augmentation of 1x1500 MVA (4th) 765/400 kV ICT at Bikaner (PG): 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th) 765/400 kV ICT at Bikaner-III (PS): 30.04.2026 Augmentation of 2x1500 MVA (3rd &	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				(ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 220000172) through the same bay & DTL DTL: 31.01.2026 Generation Pooling Station: 31.01.2026	granted in sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 220000172) through the same bay & DTL **DTL:** 31.03.2026 **Generation Pooling Station:** 31.07.2026	4th) 765/400 kV ICT at Neemrana-II (PS): 31.12.2026 Augmentation of 1x500 MVA (3rd) 400/220 kV ICT at Kotputli (PG): 31.03.2026 Ph-IV (part-1) part-A: 30.06.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-D: 30.06.2026 Additional: Rajasthan Phase-IV (Part 2) (Jaisalmer/Barmer complex): Phase-IV part 2 – Part D – 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027		
154.	Bikaner-III	Sunsure Solarpark RJ One Private Limited 2200000172	50	Generation: 50 MW: 22.08.2026 Dedicated system: (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing with M/s Sunsure	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 220000172) through the same	**Connectivity System under GNA:** 220 kV Bay at Bikaner-III PS. **Bay no 207**: 31.03.2026 Augmentation of 2x500 MVA (3rd & 4th) 400/220 kV ICT at Bikaner-III Pooling Station: 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex: 31.08.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex) : Part-E: 31.03.2026 Ph-IV (part-1) part-A: 30.06.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.06.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system ie. 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Solarpark RJ One Energy Pvt. Ltd. (App. No. 220000172) through the same bay & DTL DTL: 31.01.2026 Generation Pooling Station: 31.01.2026	bay & DTL **DTL:** 31.03.2026 **Generation Pooling Station:** 31.07.2026	Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027		
155.	Bikaner-III	Sunsure Solarpark RJ One Private Limited 2200000227	50	Generation: 50 MW: 22.08.2026 Dedicated system: (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 2200000172) through the same bay & DTL DTL: 31.01.2026 Generation Pooling Station: 31.01.2026	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 2200000172) through the same bay & DTL **DTL:** 31.03.2026 **Generation Pooling Station:** 31.07.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-III PS. **Bay no 207**: 31.03.2026 Augmentation of 1x500 MVA (4th) 400/220 kV ICT at Bikaner-III Pooling Station: 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex : 31.08.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex) : Part-E: 31.03.2026 Ph-IV (part-1) part-A: 30.06.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.06.2026 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i. 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
156.	Bikaner-III	NTPC Renewable Energy Limited 2200000179	500	Generation: 500 MW: Dedicated system: NTPC Renewable Energy Limited Solar Power Project – Bikaner-III PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) DTL: Generation Pooling Station:	**Generation:** 250 MW: 31.01.2026 250 MW: 31.03.2026 **Dedicated system:** NTPC Renewable Energy Limited Solar Power Project – Bikaner-III PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) 220kV **Bay no.- 226**: 30.04.2026 Augmentation of 2x1500 MVA (5th & 6th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Augmentation of 2x500 MVA (3rd & 4th) 400/220 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Transmission system strengthning to facilitate evacuation of power from Bhadla/bikaner complex: 31.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part H1: 31.03.2027 Phase-IV (part 3) Part-A: 31.03.2027 Phase-IV (part 3) Part-B: 31.03.2027 Ph-IV (part-1) part-A: 30.06.2026	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	
157.	Bikaner-III	Deshraj Solar Energy Private Limited 2200000184	300	Generation: 150 MW: 15.04.2026 150 MW: 30.04.2026	**Generation:** 150 MW: 15.04.2026 150 MW: 30.04.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) 220kV	**Start date of Connectivity under GNA:**	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Dedicated system: Deshraj Solar Energy Private Limited Solar Power Project – Bikaner-III PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) DTL:31.03.2026 Generation Pooling Station: 31.03.2026	**Dedicated system:** Deshraj Solar Energy Private Limited Solar Power Project – Bikaner-III PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 15.03.2026 **Generation Pooling Station:** 15.03.2026	**Bay no.- 226**: 31.08.2026 Augmentation of 2x1500 MVA (5th & 6th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Augmentation of 2x500 MVA (4th & 5th) 400/220 kV ICTs at Bikaner-III Pooling Station: 31.05.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Transmission system strengthning to facilitate evacuation of power from Bhadla/bikaner complex: 31.08.2026 · Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 22.08.2026 Phase-IV (part 2) Part B: 31.12.2026 Phase-IV (part 2) Part C: 31.12.2026 Phase-IV (part 2) Part D: 22.08.2026 Phase-IV (part 2) Part E: 31.03.2027 Phase-IV (part 2) Part H1: 31.03.2027 Phase-IV (part 3) Part-A: 31.03.2027 Phase-IV (part 3) Part-B: 31.03.2027 Ph-IV (part-1) part-A: 30.06.2026	11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	
158.	Bikaner-III	First Energy Private Limited 2200000221	100	Generation: 100 MW: 11.11.2026 Dedicated system: (i) Through sharing of dedicated transmission system of M/s Juniper	**Generation:** 100 MW: 11.11.2026 **Dedicated system:** (i) Through sharing of dedicated transmission system of M/s Juniper Green	**Connectivity System under GNA:** 220 kV Bay at Bikaner-III PS. **Bay no 214**: 31.03.2026 **Connectivity System under GNA:** - Augmentation of 2x1500 MVA (5th & 6th)765/400 kV ICTs at Bikaner-III	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Green Cosmic Pvt. Ltd.(App no. 2200000073)– Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 300 MW at nominal voltage) (ii) Infrastructure required for sharing shall be under the scope of M/s First Energy Pvt. Ltd. DTL: 31.03.2026 Generation Pooling Station: 31.03.2026	Cosmic Pvt. Ltd.(App no. 2200000073)– Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 300 MW at nominal voltage) (ii) Infrastructure required for sharing shall be under the scope of M/s First Energy Pvt. Ltd. **DTL:** 31.03.2026 **Generation Pooling Station:** 31.03.2026	Pooling Station: 30.06.2026 Augmentation with 1x1500 MVA, 765/400 kV ICT at Bareilly (765/400kV) S/s (3rd): 31.08.2026 Augmentation of 2x500 MVA (5th) 400/220 kV ICTs at Bikaner-III Pooling Station: 31.05.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex : 31.08.2026 Ph-IV (part-1) part-E: 31.03.2026 Ph-IV (part-1) part-A: 30.06.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.06.2026 Ph-IV (part-1) part-D: 30.06.2026 Ph-IV (part-3) part-A: 31.03.2027 Ph-IV (part-3) part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	of required Transmission system i.e. 31.03.2027	
159.	Bikaner-III	Sunsure Solarpark RJ One Private Limited 2200000228	50	Generation: 50 MW: 22.08.2026 Dedicated system: (i) Through sharing of dedicated transmission system of M/s Proteus Energy Pvt. Limited (App no.-0212100042)–	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Through sharing of dedicated transmission system of M/s Proteus Energy Pvt. Limited (App no.-	**Connectivity System under GNA:** 220 kV Bay at Bikaner-III PS. **Bay no 203**: 31.03.2026 **Connectivity System under GNA:** - Augmentation of 1x500 MVA (4th) 400/220 kV ICT at Bikaner-III Pooling Station: 31.03.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Bikaner-III PS 220 kV S/c line (Suitable to carry minimum 300 MW at nominal voltage)(220 kV bay at Bikaner-III PS shall be common for Proteus(217 MW) & M/s Sunsure(50 MW)[App no.-2200000228]) (ii) Infrastructure required for sharing dedicated transmission system – Under the scope of M/s Sunsure Solarpark RJ One Private Limited DTL: 31.01.2026 Generation Pooling Station: 31.01.2026	0212100042)–Bikaner-III PS 220 kV S/c line (Suitable to carry minimum 300 MW at nominal voltage)(220 kV bay at Bikaner-III PS shall be common for Proteus(217 MW) & M/s Sunsure(50 MW)[App no.-2200000228]) (ii) Infrastructure required for sharing dedicated transmission system – Under the scope of M/s Sunsure Solarpark RJ One Private Limited **DTL:** 31.03.2026 **Generation Pooling Station:** 31.07.2026	Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex : 31.08.2026 Ph-IV (part-1) part-E: 31.03.2026 Ph-IV (part-1) part-A: 30.06.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.06.2026 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	Transmission system i.e 31.12.2026	
160.	Bikaner-III	MRS Buildvision Private Ltd. "2200000098"	1000	Generation: 1000 MW: 22.08.2026 Dedicated system: (i) MRS Buildvision Private Limited Renewable Power Park – Bikaner-III PS 400 kV S/c line on D/c tower# DTL: Generation Pooling Station:	**Generation:** 1000 MW: 22.08.2026 **Dedicated system:** (i) MRS Buildvision Private Limited Renewable Power Park – Bikaner-III PS 400 kV S/c line on D/c tower# **DTL:** **Generation Pooling Station:**	**Connectivity System under GNA:** 400 kV Bay at Bikaner-III PS. **main bay: 446, tie bay: 445** 31.08.2026 **Connectivity System under GNA:** - Augmentation of 1x500 MVA (4th) 400/220 kV ICT at Bikaner-III Pooling Station: 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Ph-IV (part-1) part-E: 31.03.2026 Ph-IV (part-1) part-A: 30.06.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.06.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.12.2026	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027		
161.	Bikaner-IV	Avaada RJBikaner Private Limited 2200000013	50	**Generation:** 50 MW: 11.11.2026 **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower (Suitable to carry minimum 950 MW at nominal voltage) -Under Applicant scope Connectivity of 50 MW to Avaada RJ Bikaner Private Limited (App No. 2200000013) & 300 MW to Avaada Energy Private Limited (App No. 2200000289) is granted in sharing with App. No. 2200000254(600 MW) through same bay and DTL **DTL:**	**Generation:** 50 MW: 11.11.2026 **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower (Suitable to carry minimum 950 MW at nominal voltage) -Under Applicant scope Connectivity of 50 MW to Avaada RJ Bikaner Private Limited (App No. 2200000013) & 300 MW to Avaada Energy Private Limited (App No. 2200000289) is granted in sharing with App. No. 2200000254(600 MW) through same bay and DTL **DTL:** 31.12.2026 **Generation Pooling Station: 31.12.2026**	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS.31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station:				
162.	Bikaner-IV	Solarcraft Power India 17 Private Limited 2200000210	300	**Generation:** 300 MW: 10.11.2026 **Dedicated system:** Solarcraft Power India 17 Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.09.2026 **Generation Pooling Station:** 11.10.2026	**Generation:** 300 MW: 10.11.2026 **Dedicated system:** Solarcraft Power India 17 Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.09.2026 **Generation Pooling Station:** 11.10.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Not attended
163.	Bikaner-IV	NTPC Renewable Energy Limited 2200000244	150	**Generation:** 150 MW: **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:**	**Generation:** 150 MW: 30.11.2026 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station:				
164.	Bikaner-IV	Avaada RJBikaner Private Limited 2200000254	600	**Generation:** 600 MW: **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower# (Suitable to carry minimum 950 MW at nominal voltage) **DTL:** **Generation Pooling Station:**	**Generation:** 600 MW: 31.03.2027 **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower# (Suitable to carry minimum 950 MW at nominal voltage) **DTL:** 31.12.2026 **Generation Pooling Station: 31.12.2026**	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	
165.	Bikaner-IV	Sunsure Solarpark Fourteen Private Limited 2200000285	300	**Generation:** 300 MW: 11.11.2026 **Dedicated system:** Sunsure Solarpark Fourteen Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 11.08.2026	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Sunsure Solarpark Fourteen Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 31.12.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026,	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 11.08.2026	**Generation Pooling Station:** 31.12.2026	Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027		
166.	Bikaner-IV	Avaada Energy Private Limited 2200000289	300	**Generation:** 300 MW: **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower (Suitable to carry minimum 950 MW at nominal voltage) **DTL:** **Generation Pooling Station:**	**Generation:** 300 MW: 30.11.2026 **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower (Suitable to carry minimum 950 MW at nominal voltage) **DTL:** **Generation Pooling Station:**	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	
167.	Bikaner-IV	Shudh Solar Power Private Limited 2200000306	250	**Generation:** 250 MW: **Dedicated system:** Shudh Solar Power Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** **Generation Pooling Station:**	**Generation:** 250 MW: **Dedicated system:** Shudh Solar Power Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** **Generation Pooling Station:**	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026,	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	**Not attended & status not updated**

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027		
168.	Bikaner-IV	NTPC Renewable Energy Limited 2200000308	700	**Generation:** 700 MW: **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** **Generation Pooling Station:**	**Generation:** 700 MW: 30.11.2026 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	
169.	Bikaner-IV	AM Green Energy Private Limited (2200000319)	300	**Generation:** 200 MW: 11.11.2026 100 MW: 30.11.2026 **Dedicated system:** AM Green Energy Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.10.2026	**Generation:** 200 MW: 11.11.2026 100 MW: 30.11.2026 **Dedicated system:** AM Green Energy Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.10.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026,	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Land acquisition 93% completed.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 30.10.2026	**Generation Pooling Station:** 30.10.2026	Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027		
170.	Bikaner-IV	Furies Solren Private Limited 2200000333	300	**Generation:** 300 MW: 27.06.2026 **Dedicated system:** Furies Solren Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:**31.05.2026 **Generation Pooling Station:** 31.05.2026	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Furies Solren Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS. 11.11.2026 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Not attended
171.	Bikaner-IV	Hazel Hybren Private Limited 2200000334	300	**Generation:** 300 MW: 30.04.2026 **Dedicated system:** Hazel Hybren Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:**31.03.2026 **Generation Pooling Station:** 31.03.2026	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Hazel Hybren Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
172.	Bikaner-IV	Iraax International (Opc) Private Limited 2200000343	300	**Generation:** 300 MW: **Dedicated system:** Iraax International (Opc) Private Limited Renewable Power Park – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** **Generation Pooling Station:**	**Generation:** 300 MW: 30.06.2027 **Dedicated system:** Iraax International (Opc) Private Limited Renewable Power Park – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026 Phase-IV (part 2) Part C – 31.12.2026 Or Phase-IV (part 2) Part- H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	
173.	Bikaner-IV	Clean Max Gamma Private Limited 2200000344	300	**Generation:** 300 MW: 11.11.2026 **Dedicated system:** Clean Max Gamma Private Limited Renewable Power Park – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** **Generation Pooling Station:**	**Generation:** 300 MW: 11.11.2026 **Dedicated system:** Clean Max Gamma Private Limited Renewable Power Park – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.09.2026 **Generation Pooling Station:** 30.09.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Section-68 applied. More than 60% land acquired.
174.	Bikaner-IV	NTPC Renewable	250	**Generation:** 250 MW:	**Generation:** 250 MW: 30.11.2026	**Connectivity System under GNA:**	**Start date of Connectivity under**	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		Energy Limited 2200000358 (Enhancement)		**Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** **Generation Pooling Station:**	**Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system on 31.03.2027	
175.	Bikaner-IV	NTPC Renewable Energy Limited 2200000373 (Enhancement)	400	**Generation:** 400 MW: **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:**	**Generation:** 400 MW: 30.11.2026 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system ie. 31.03.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station:				
176.	Bikaner-IV	NTPC Renewable Energy Limited 2200000420	400	**Generation:** 400 MW: **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** **Generation Pooling Station:**	**Generation:** 400 MW: 30.11.2026 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.03.2027	
177.	Bikaner-IV	Firies solren Private Limited (2200000419)	300	**Generation:** 300 MW: 05.02.2027 **Dedicated system:** Furies Solren Private Limited RE Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower along with associated bay at Generation end **DTL:**31.12.2026 **Generation Pooling Station:** 31.12.2026	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Furies Solren Private Limited RE Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower along with associated bay at Generation end **DTL:**31.12.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS.31.03.2027 Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Augmentation of 2x500 MVA (7th & 8th), 400/220 kV ICTs along with220 kV Sectionalizer bay (1 set), 220 kV BC (1 No.) bay and 220 kV TBC (1 No.) bay at Bikaner-IV PS: -Expected Commissioning: 05-02-2027	**Start date of Connectivity under GNA:** 05.02.2027 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.03.2027	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					Generation Pooling Station: 31.12.2026	Additional System: Ph-IV (Part-2) Part-D: 22.08.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-H1: 31.03.2027		
178.	Bikaner-IV	SJVN Green Energy Limited (2200000423)	500	**Generation:** 500 MW: 30.10.2026 **Dedicated system:** SJVN Green Energy Limited RE Power Project – Bikaner-IV PS 220 kV D/c line along with associated bay at Generation end **DTL:** 15.10.2026 **Generation Pooling Station:** 30.09.2026	**Generation:** 250 MW: 30.09.2026 250 MW: 30.10.2026 **Dedicated system:** SJVN Green Energy Limited RE Power Project – Bikaner-IV PS 220 kV D/c line along with associated bay at Generation end **DTL:** 30.09.2026 **Generation Pooling Station:** 30.09.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 11.11.2026 Ph-IV (Part-3) Part-A: 31.03.2027 Ph-IV (Part-3) Part-B: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.03.2027	
179.	Ramgarh	Adani Renewable Energy Holding Four Limited (erstwhile Adani Green Energy Four Limited) (1200002432) (Manufacturing LOA SECI) Earlier LTA :1200003689	500	**Generation:** 250 MW: 31.12.2025 250 MW: 31.03.2026 **Dedicated system:** Adani Renewable Energy Holding Four Limited Power Plant – Ramgarh - PS 400kV S/c line along with associated bay at generation end: under scope of applicant. - **DTL:**15.09.2025 **Generation Pooling Station:** 15.09.2025	**Generation:** 250 MW: 31.03.2026 250 MW: 30.06.2026 **Dedicated system:** Adani Renewable Energy Holding Four Limited Power Plant – Ramgarh - PS 400kV S/c line along with associated bay at generation end: under scope of applicant. - **DTL:** 30.09.2025 (Completed) **Generation Pooling Station:** 30.09.2025 (completed)	**Connectivity System under GNA:** 400kV Bay at Ramgarh- PS Shall be implemented along with Phase-III system. **Connectivity System under GNA:** 1500 MVA 2nd & 3rd ICT at Ramgarh PS and Ramgarh - Bhadla-III 765 kV D/c line under Phase-III- Part C1 – 31.01.2026 STATCOM: 31.03.2026 & Phase-III-part D Exp. - 31.07.2026	**Start date of Connectivity under GNA:** 26.10.2025 Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.07.2026	CON-4 not received. PSA signed with SECI and TANGEDCO.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
180.	Ramgarh	Adani Solar Energy AP Three Ltd. 0212100038	150	**Generation:** 150 MW: 31.03.2026 **Dedicated system:** Adani Renewable Energy Holding Four Limited Power Plant – Ramgarh - PS 400kV S/c line along with associated bay at generation end: under scope of applicant. - **DTL:** 15.09.2025 **Generation Pooling Station:**	**Generation:** 150 MW: 30.06.2026 **Dedicated system:** Adani Renewable Energy Holding Four Limited Power Plant – Ramgarh - PS 400kV S/c line along with associated bay at generation end: under scope of applicant. - **DTL:**30.09.2025 (Completed) **Generation Pooling Station:** 30.09.2025 (completed)	**Connectivity System under GNA:** 400kV Bay at Ramgarh- PS Shall be implemented along with Phase-III system. **Connectivity System under GNA:** 1500 MVA 2nd & 3rd ICT at Ramgarh PS and Ramgarh - Bhadla-III 765 kV D/c line under Phase-III- Part C1 – 31.01.2026 STATCOM: 31.03.2026 & Phase-III-part D Exp. - 31.07.2026 Bikaner-III - Bhadla-III 765 kV D/c line: 31.12.2026 Additional System: Ph-IV (Part-2) Part-D: 22.08.2026, Ph-IV (Part-2) Part-C: 31.12.2026 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 26.10.2025 Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 31.12.2026	Grantee informed revised SCOD: 30/03/2026 or 30 days subsequent to the readiness of the power evacuation/operationalisation of LTA/GNA whichever is earlier CON-4 not received. PSA signed with SECI and TANGEDCO.
181.	Orai	khand Saur Urja Ltd. 2200000345	1200	**Generation:** 1200 MW: 31.12.2026 **Dedicated system:** Bundelkhand Saur Urja Limited Renewable Power Park – Orai (PG) 400 KV S/c (High Capacity) Line on D/C tower Gen **Generation Pooling Station:** 31.12.2026 **DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026	**Generation:** 1200 MW: 30.06.2028 **Dedicated system:** Bundelkhand Saur Urja Limited Renewable Power Park – Orai (PG) 400 KV S/c (High Capacity) Line on D/C tower **DTL:** 31.12.2027 **Generation Pooling Station:** 31.12.2027	**Connectivity System:** Bay No. – 409 for termination of line (main Bay) 407 for termination of future ICT bay (main bay)	**Start date of Connectivity under GNA:** 31.12.2026 (Final) Connectivity likely to be operationalized on 31.12.2026	Route survey completed section 68 obtained

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
182.	Barmer-I	Hinduja Renewables Energy Private Limited (2200000425)	250	**Generation:** 250 MW: 30.12.2026 **Dedicated system:** Hinduja Renewables Energy Private Ltd RE Power Project – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Generation:** 250 MW: 31.03.2027 **Dedicated system:** Hinduja Renewables Energy Private Ltd RE Power Project – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 28.02.2027 **Generation Pooling Station:** 30.03.2027	**Connectivity System:** Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS- expected by 31.03.2027 Augmentation with 765/400 kV, 3x1500 MVA Transformer (3rd, expected by 30.06.2027 at Barmer-I PS)and 4th & 5th expected by 31.03.2027 at Barmer-I PS) Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-IV (Part-4) Part-A: 31.03.2027 Ph-IV (Part-4) Part-B:30.04.2027	**Start date of Connectivity under GNA:** 30.12.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	
183.	Barmer-I	Green Infra Renewable Projects Pvt. Limited (2200000410)	600	**Generation:** 600 MW: 01.06.2027 **Dedicated system:** Green Infra Renewable Projects Limited RE Power Project – Barmer-I PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 01.04.2027	**Generation:** 600 MW: 01.06.2027 **Dedicated system:** Green Infra Renewable Projects Limited RE Power Project – Barmer-I PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 31.05.2027	**Connectivity System:** 220 KV bay at Barmer-I PS Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS- expected by 31.03.2027 Augmentation with 765/400 kV, 3x1500 MVA Transformer (3rd, expected by 30.06.2027 at Barmer-I PS)and 4th & 5th expected by	**Start date of Connectivity under GNA:** 01.06.2027 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 01.04.2027	**Generation Pooling Station:** 31.05.2027	31.03.2027 at Barmer-I PS) Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-IV (Part-4) Part-A: 31.03.2027 Ph-IV (Part-4) Part-B:30.04.2027		
184.	Barmer-I	ACME Cleantech Solutions Private Limited (2200000161)	400	**Generation:** 400 MW: 23.01.2027 **Dedicated system:** ACME Cleantech Solutions Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 400 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:**30.11.2026 **Generation Pooling Station:** 30.11.2026	**Generation:** 400 MW: 30.06.2027 **Dedicated system:** ACME Cleantech Solutions Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 400 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 30.04.2027 **Generation Pooling Station:** 30.04.2027	**Connectivity System:** Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** 2x1500 MVA (2nd & 3rd), 765/400 kV ICTs at Barmer-I Pooling Station - expected by 30.06.2027 2x500 MVA (1st & 2nd), 400/220 kV ICT at Barmer-I Pooling Station- expected by 30.06.2027 REZ Ph-IV (Part-2) Part-F: 30.06.2027 REZ Ph-IV (Part-2) Part-B: 31.12.2026 REZ Ph-IV (Part-2) Part-E: 31.03.2027 REZ Ph-IV (Part-2) Part-C: 31.12.2026 REZ Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 07.11.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	
185.	Barmer-I	Renew Sun Power Private Limited (2200000316)	300	**Generation:** 300 MW: 30.12.2026 **Dedicated system:** Renew Sun power Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage)	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Renew Sun power Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage)	**Connectivity System:** Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS- expected by 31.03.2027 Augmentation with 765/400 kV,	**Start date of Connectivity under GNA:** 30.12.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Gen **Generation Pooling Station:** **DTL:**30.11.2026 **Generation Pooling Station:** 30.11.2026	Gen **Generation Pooling Station:** **DTL:** 30.11.2026 **Generation Pooling Station:** 28.02.2027	3x1500 MVA Transformer (3rd, expected by 30.06.2027 at Barmer-I PS)and 4th & 5th expected by 31.03.2027 at Barmer-I PS) Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-IV (Part-4) Part-A: 31.03.2027 Ph-IV (Part-4) Part-B: 30.04.2027		
186.	Barmer-I	Enfinity Global Surya Kiran Pvt. Ltd. (2200000411)	300	**Generation:** 300 MW: 30.12.2026 **Dedicated system:** Enfinity Global Surya Kiran Private Limited Renewable Power Park– Barmer-I PS 220 kV S/c line on D/c tower (suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Generation:** 300 MW: 30.12.2026 **Dedicated system:** Enfinity Global Surya Kiran Private Limited Renewable Power Park– Barmer-I PS 220 kV S/c line on D/c tower (suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:**30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System:** 220 kV bay at Barmer-I PS Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS- expected by 31.03.2027 Augmentation with 765/400 kV, 3x1500 MVA Transformer (3rd, expected by 30.06.2027 at Barmer-I PS)and 4th & 5th expected by 31.03.2027 at Barmer-I PS) Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-IV (Part-4) Part-A: 31.03.2027 Ph-IV (Part-4) Part-B:30.04.2027	**Start date of Connectivity under GNA:** 30.12.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	
187.	Barmer-I	EG Mega Urja Pvt. Ltd.	300	**Generation:**	**Generation:**	**Connectivity System:** 220 Kv bay at Barmer-I PS	**Start date of Connectivity under**	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		(Formerly knwon as Andhra Pradesh Resco Rooftop Solar Private Limited) (2200000412)		300 MW: 30.12.2026 **Dedicated system:** EG Mega Urja Private Limited Renewable Power Park – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:**30.11.2026 **Generation Pooling Station:** 30.11.2026	300 MW: 30.12.2026 **Dedicated system:** EG Mega Urja Private Limited Renewable Power Park – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:**30.11.2026 **Generation Pooling Station:** 30.11.2026	Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS- expected by 31.03.2027 Augmentation with 765/400 kV, 3x1500 MVA Transformer (3rd, expected by 30.06.2027 at Barmer-I PS)and 4th & 5th expected by 31.03.2027 at Barmer-I PS) Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-IV (Part-4) Part-A: 31.03.2027 Ph-IV (Part-4) Part-B:30.04.2027	**GNA:** 30.12.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	
188.	Barmer-I	Eden Renewable Cadet Private Limited (2200000181)	300	**Generation:** 300 MW: 25.02.2027 **Dedicated system:** Eden Renewable Cadet Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:**15.11.2026 **Generation Pooling Station:** 30.11.2026	**Generation:** 300 MW: 25.02.2027 **Dedicated system:** Eden Renewable Cadet Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 20.02.202**7** **Generation Pooling Station:** 20.02.2027	**Connectivity System:** 220 kv bay at barmer-I PS Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** 1x500 MVA (2nd), 400/220 kV ICT at Barmer-I Pooling Station: 30.06.2027 2x1500 MVA (2nd & 3rd), 765/400 kV ICTs at Barmer-I Pooling Station: 30.06.2027	**Start date of Connectivity under GNA:** 07.11.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System ie. 30.06.2027	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-H1: 31.03.2027		
189.	Barmer-I	Anboto Solar Private Limited 2200000281	250	**Generation:** 250 MW: 07.11.2026 **Dedicated system:** Common Pooling Station for Anboto Solar Private Limited Solar Power Projects (App. No. 2200000281-250 MW & 2200000492-50 MW) – Barmer-I PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:**30.09.2026 **Generation Pooling Station:** 30.09.2026	**Generation:** 250 MW: 30.06.2027 **Dedicated system:** Common Pooling Station for Anboto Solar Private Limited Solar Power Projects (App. No. 2200000281-250 MW & 2200000492-50 MW) – Barmer-I PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.05.2027 **Generation Pooling Station:** 31.05.2027	**Connectivity System:** 220 kV bay at Barmer-I: 07.11.2026 **Connectivity System under GNA:** Augmentation of 2x500 MVA (3rd & 4th), 400/220 kV ICTs at Barmer-I Pooling Station: 31.03.2027 Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 07-11-2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	100% land acquired
190.	Barmer-I	Anboto Solar Private Limited 2200000492	50	**Generation:** 50 MW: 30.12.2026 **Dedicated system:** Pooling Station for Anboto Solar Private Limited Solar Power Projects (App. No Common. 2200000281-250 MW & 2200000492-50 MW) – Barmer-I PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at	**Generation:** 50 MW: 30.06.2027 **Dedicated system:** Pooling Station for Anboto Solar Private Limited Solar Power Projects (App. No Common. 2200000281-250 MW & 2200000492-50 MW) – Barmer-I PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end	**Connectivity System:** 220 kV bay at Barmer-I: 07.11.2026 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 31.03.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 07-11-2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				nominal voltage) along with associated bay at generation end **DTL:**30.09.2026 **Generation Pooling Station:**	**DTL:** 31.05.2027 **Generation Pooling Station:** 31.05.2027			
191.	Barmer-I	Teq Green Power XV Private Limited "2200000153"	300	**Generation:** 300 MW: **Dedicated System:** Teq Green Power XV Private Limited RE Power Park – Barmer-I PS 220 kV S/c line on D/c tower DTL: **Generation Pooling Station:**	**Generation:** 300 MW: **Dedicated System:** Teq Green Power XV Private Limited RE Power Park – Barmer-I PS 220 kV S/c line on D/c tower DTL: **Generation Pooling Station:**	**Connectivity System:** 220 kV bay at Barmer-I **Connectivity System under GNA:** 2x1500 MVA (2nd & 3rd), 765/400 kV ICTs at Barmer-I Pooling Station: 30.06.2027 1x500 MVA (1st), 400/220 kV ICT at Barmer-I Pooling Station: 30.06.2027 Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 07-11-2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Not attended
192.	Barmer-I	Enren-I Energy Private Limited "2200000286" Solar	300	**Generation:** 300 MW: **Dedicated System:** Enren-I Energy Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# **DTL:** **Generation Pooling Station:**	**Generation:** 300 MW: **Dedicated System:** Enren-I Energy Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# **DTL:** **Generation Pooling Station:**	**Connectivity System:** 220 kV bay at Barmer-I **Connectivity System under GNA:** Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS(Section-II) and Barmer-I PS: 31.03.2027 Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 07-11-2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Not atteneded
193.	Barmer-I	Juniper Green Energy Private Limited	300	**Generation:** 300 MW:	**Generation:** 300 MW: 31.03.2027	**Connectivity System:** 220 kV bay at Barmer-I	**Start date of Connectivity under GNA:**	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		"2200000305" Wind		**Dedicated System:** Juniper Green Energy Private Limited RE Power Project– Barmer-I PS 220 kV S/c line on D/c tower# **DTL:** **Generation Pooling Station:**	**Dedicated System:** Juniper Green Energy Private Limited RE Power Project– Barmer-I PS 220 kV S/c line on D/c tower# **DTL:** 31.01.2027 **Generation Pooling Station:** 28.02.2027	**Connectivity System under GNA:** Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS(Section-II) and Barmer-I PS: 31.03.2027 REZ Ph-IV (Part-2) Part-F: 30.06.2027 REZ Ph-IV (Part-2) Part-B: 31.12.2026 REZ Ph-IV (Part-2) Part-C: 31.12.2026 REZ Ph-IV (Part-2) Part-E: 31.03.2027 REZ Ph-IV (Part-2) Part-H1: 31.03.2027 REZ Ph-IV (Part-4) Part-A: 31.03.2027 REZ Ph-IV (Part-4) Part-B: 30.04.2027	31-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
194.	Barmer-I	Auxo Sunlight Private Limited "2200000312" Solar	300	**Generation:** 300 MW: **Dedicated system:** Auxo Sunlight Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# **DTL:** **Generation Pooling Station:**	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Auxo Sunlight Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# **DTL:** 28.02.2027 **Generation Pooling Station:** 28.02.2027	Connectivity System: 220 kV bay a Barmer-I PS Connectivity System under GNA: REZ Ph-IV (Part-2) Part-F: 30.06.2027 REZ Ph-IV (Part-2) Part-B: 31.12.2026 REZ Ph-IV (Part-2) Part-C: 31.12.2026 REZ Ph-IV (Part-2) Part-E: 31.03.2027 REZ Ph-IV (Part-2) Part-H1: 31.03.2027 REZ Ph-IV (Part-4) Part-A: 31.03.2027 REZ Ph-IV (Part-4) Part-B: 30.04.2027	**Start date of Connectivity under GNA:** 31-12-2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
195.	Sirohi PS	CESC Ltd. 2200000518	300	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** CESC Ltd. Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:** **Generation Pooling Station:**	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** CESC Ltd. Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:** 28.02.2027 **Generation Pooling Station:** 28.02.2027	**Connectivity System:** 220 kV bay at Sirohi PS **Bay no. 202**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	**Start date of Connectivity under GNA:** 24-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	370/1200 Acre land available
196.	Sirohi PS	Renew Solar Power Private Limited 2200000551	400	**Generation:** 400 MW: 31.12.2027 **Dedicated system:** Common Pooling Station for Renew Solar Power Private Limited Solar Power Projects (App. No. 2200000551-400 MW & 2200000779 -300 MW) – Sirohi PS 400 kV S/c line on D/c tower# (suitable to carry minimum 900 MW at nominal voltage) along with associated bay at Generation end **DTL:**30.11.2027 **Generation Pooling Station:** 30.11.2027	**Generation:** 400 MW: 30.06.2027 **Dedicated system:** Common Pooling Station for Renew Solar Power Private Limited Solar Power Projects (App. No. 2200000551-400 MW & 2200000779 -300 MW) – Sirohi PS 400 kV S/c line on D/c tower# (suitable to carry minimum 900 MW at nominal voltage) along with associated bay at Generation end **DTL:** 31.05.2027 **Generation Pooling Station:** 31.05.2027	**Connectivity System:** 400 kV bay at Sirohi PS On sharing basis with 220 kV bay allocated for grant of connectivity for 250 MW to M/s Anboto Solar (App. No. 2200000281). **Bay no. 412**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	**Start date of Connectivity under GNA:** 24-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
197.	Sirohi PS	Serentica Renewables India Private Limited 2200000644	300	**Generation:** 250 MW: 30.04.2027 50 MW: 30.06.2027 **Dedicated system:** Serentica Renewables India Private Limited Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:** 10.03.2027 **Generation Pooling Station:** 10.03.2027	**Generation:** 250 MW: 30.04.2027 50 MW: 30.06.2027 **Dedicated system:** Serentica Renewables India Private Limited Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay Generation end **DTL:** 10.03.2027 **Generation Pooling Station:** 10.03.2027	**Connectivity System:** 220 kV bay at Sirohi PS **Bay no. 207**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	**Start date of Connectivity under GNA:** 24-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Grantee vide email dated 05.01.20 mentioned that three transmission lines — namely, the Sirohi–Chittorgarh 400 kV line, the Sirohi–Rishabdeo 765 kV line, and the Rishabdeo–Mandsaur 765 kV line — passes through the land identified and acquired for our solar project.
198.	Sirohi PS	Illuminate Hybren Private Limited 2200000646	300	**Generation:** 300 MW: 24.03.2027 **Dedicated system:** Illuminate Hybren Private Limited Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:**28.02.2027 **Generation Pooling Station:** 28.02.2027	**Generation:** 300 MW: 24.03.2027 **Dedicated system:** Illuminate Hybren Private Limited Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:**28.02.2027 **Generation Pooling Station:** 28.02.2027	**Connectivity System:** 220 kV bay at Sirohi PS **Bay no. 208**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	**Start date of Connectivity under GNA:** 24-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	
199.	Sirohi PS	Izhma Solar Private Limited	200	**Generation:** 200 MW: 31-03-2028	**Generation:** 200 MW: 25.03.2028	**Connectivity System:** 220 kV bay at Sirohi PS	**Start date of Connectivity under**	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		2200000743		**Dedicated system:** Izhma Solar Private Limited Solar Power Project – Sirohi PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:** **Generation Pooling Station:**	**Dedicated system:** Izhma Solar Private Limited Solar Power Project – Sirohi PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:** 10.01.2028 **Generation Pooling Station:** 25.03.2028	**Bay no. 212**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	**GNA:** 31.03.2028 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2028	
200.	Sirohi PS	Vayuna Renewables India Project Private Limited 2200000758	300	**Generation:** 300 MW: 01-04-2027 **Dedicated system:** Vayuna Renewables India Project Private Limited RE Power Park – Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:** 01.04.2027 **Generation Pooling Station:** 01.04.2027	**Generation:** 300 MW: 01-04-2027 **Dedicated system:** Vayuna Renewables India Project Private Limited RE Power Park – Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:** 01.04.2027 **Generation Pooling Station:** 01.04.2027	**Connectivity System:** 220 kV bay at Sirohi PS **Bay no. 211**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026 Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	**Start date of Connectivity under GNA:** 01.04.2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 01.04.2027	
201.	Sirohi PS	Renew Solar Power Private Limited 2200000779	300	**Generation:** 300 MW: 30.09.2028 **Dedicated system:** Common Pooling Station for Renew Solar Power Private Limited Solar	**Generation:** 300 MW: 30.06.2027 **Dedicated system:** Common Pooling Station for Renew Solar Power Private Limited Solar Power Projects (App. No.	**Connectivity System:** 400 kV bay at Sirohi PS (in sharing) **Bay no. 412**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.12.2026 Ph-IV (Part-2) Part-C: 31.12.2026	**Start date of Connectivity under GNA:** 30.06.2027 Connectivity likely to be operationalized upon commissioning	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Power Projects (App. No. 2200000551-400 MW & 2200000779-300 MW) – Sirohi PS 400 kV S/c line on D/c tower (suitable to carry minimum 900 MW at nominal voltage) along with associated bay at Generation end **DTL:**31.08.2028 **Generation Pooling Station:** 31.08.2028	2200000551-400 MW & 2200000779-300 MW) – Sirohi PS 400 kV S/c line on D/c tower (suitable to carry minimum 900 MW at nominal voltage) along with associated bay at Generation end **DTL:** 31.05.2027 **Generation Pooling Station:** 31.05.2027	Ph-IV (Part-2) Part-E: 31.03.2027 Ph-IV (Part-2) Part-H1: 31.03.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	of required Transmission system i.e. 30.06.2027	
202.	Merta-II PS	Sembcorp Green Infra Pvt. Ltd. (erstwhile Green Infra Wind Energy Pvt. Ltd.) 2200000812	300	**Generation:** 300 MW: 31.05.2027 **Dedicated system:** Common Pooling Station for Sembcorp Green Infra Private Limited Solar Power Projects (App. No. 2200000812:300 MW & 2200000813:300 MW)– Merta-II PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) along with associated bay at generation end **DTL:**30.04.2027 **Generation Pooling Station:** 30.04.2027	**Generation:** 300 MW: 31.05.2027 **Dedicated system:** Common Pooling Station for Sembcorp Green Infra Private Limited Solar Power Projects (App. No. 2200000812:300 MW & 2200000813:300 MW)– Merta-II PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) along with associated bay at generation end **DTL:**30.04.2027 **Generation Pooling Station:** 30.04.2027	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 201**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 31.03.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	**Start date of Connectivity under GNA:** 31-05-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.05.2027	
203.	Merta-II PS	Sembcorp Green Infra Pvt. Ltd. (erstwhile Green Infra	300	**Generation:** 300 MW: 31.05.2027	**Generation:** 300 MW: 31.05.2027 **Dedicated system:** Common	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 202**: 30.04.2027	**Start date of Connectivity under GNA:** 31-05-2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		Wind Energy Pvt. Ltd.) 2200000813		**Dedicated system:** Common Pooling Station for Sembcorp Green Infra Private Limited Solar Power Projects (App. No. 2200000812:300 MW & 2200000813:300 MW)– Merta-II PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) along with associated bay at generation end **DTL:**30.04.2027 **Generation Pooling Station:** 30.04.2027	Pooling Station for Sembcorp Green Infra Private Limited Solar Power Projects (App. No. 2200000812:300 MW & 2200000813:300 MW)– Merta-II PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) along with associated bay at generation end **DTL:** 30.04.2027 **Generation Pooling Station:** 30.04.2027	**Connectivity System under GNA:** Ph-IV (part-4) Part-A: 31.03.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.05.2027	
204.	Merta-II PS	Banyan Energy Private Limited 2200000823	300	**Generation:** 300 MW: **Dedicated system:** Banyan Energy Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** **Generation Pooling Station:**	**Generation:** 300 MW: 24.03.2027 **Dedicated system:** Banyan Energy Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 24.03.2027 **Generation Pooling Station:** 24.03.2027	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 204**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 31.03.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	**Start date of Connectivity under GNA:** 24-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.04.2027	Not attended
205.	Merta-II PS	ACME Solar Holdings Limited	300	**Generation:** 300 MW: 31.03.2027	**Generation:** 300 MW: 30.04.2027	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 205**: 30.04.2027	**Start date of Connectivity under**	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		2200000840		**Dedicated system:** ACME Solar Holdings Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:**31.01.2027 **Generation Pooling Station:** 31.01.2027	**Dedicated system:** ACME Solar Holdings Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	**Connectivity System under GNA:** Ph-IV (part-4) Part-A: 31.03.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	**GNA:** 31-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.04.2027	
206.	Merta-II PS	Purvah Green Power Private Limited 2200000842	300	**Generation:** 300 MW: 1-Sept-2027 **Dedicated system:** Purvah Green Power Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** **Generation Pooling Station:**	**Generation:** 300 MW: 01.09.2027 **Dedicated system:** Purvah Green Power Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 01.08.2027 **Generation Pooling Station:** 01.08.2027	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 213**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 31.03.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	**Start date of Connectivity under GNA:** 01-09-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 01.09.2027	
207.	Merta-II PS	Hexa Climate Solutions Private Limited 2200000848	300	**Generation:** 300 MW: **Dedicated system:** Hexa Climate Solutions Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Hexa Climate Solutions Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 215**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 31.03.2027 Ph-IV (part-4) Part-B: 30.04.2027	**Start date of Connectivity under GNA:** 31-03-2027 Connectivity likely to be operationalized upon commissioning	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bays at generation end **DTL:** **Generation Pooling Station:**	minimum 300 MW at nominal voltage) along with associated bays at generation end **DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	of required Transmission system i.e. 30.04.2027	
208.	Merta-II PS	Juniper Green Energy Private Limited 2200000879	300	**Generation:** 300 MW: 31-12-2027 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Juniper Green Energy Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 30.06.2027 **Generation Pooling Station:** 30.06.2027	**Generation:** 300 MW: 31-12-2027 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Juniper Green Energy Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.07.2027 **Generation Pooling Station:** 31.07.2027	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 216**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 31.03.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 31.03.2027	**Start date of Connectivity under GNA:** 31-12-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2027	
209.	Bhiwani (BBMB) S/s	Bhakra Beas Management Board (2200001987)	10	**Generation:** 10 MW: 31.10.2025 **Dedicated system:** Interconnection of BBMB Bhiwani Solar Plant with 132kV bus of Bhiwani (BMB) S/s **DTL:**	**Generation:** 10 MW: 31.12.2025 (Construction completed) **Dedicated system:** Interconnection of BBMB Bhiwani Solar Plant with 132kV bus of Bhiwani (BMB) S/s	Existing ISTS system	**Start date of Connectivity under GNA:** 03-09-2025 Connectivity effective w.e.f. 28.09.2025	Not attended &status not updated

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 35th JCC)	Schedule as per 36th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station:	**DTL:** **Generation Pooling Station:**			
210.	Hissar (BBMB) S/s	Bhakra Beas Management Board (2200001993)	1.5	**Generation:** 1.5 MW: 31.10.2025 **Dedicated system:** Interconnection of Solar Plant with 33kV bus at Hissar (BMB) S/s switchyard **DTL:** **Generation Pooling Station:**	**Generation:** 1.5 MW: 31.12.2025 (Construction completed) **Dedicated system:** Interconnection of Solar Plant with 33kV bus at Hissar (BMB) S/s switchyard **DTL:** **Generation Pooling Station:**	Existing ISTS system	**Start date of Connectivity under GNA:** 03-09-2025 Connectivity effective w.e.f. 28.09.2025	Not attended & status not updated
211.	Bulk Consumer	Hindustan Zinc Limited 0012100007	200	**Generation:** 200 MW: 01.07.2024 **Dedicated system:** HZL– Kankroli (PG) 220kV D/c line along with associated line bays at both end **DTL:** **Generation Pooling Station:**	**Generation:** 200 MW: 01.07.2024 **Dedicated system:** HZL– Kankroli (PG) 220kV D/c line along with associated line bays at both end **DTL:** **Generation Pooling Station:**	400/220kV Kankroli ICT (4th) Expected Commissioning: 30.04.2026	**Start date of Connectivity under GNA:** 31.05.2025 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e. 30.04.2026	Not attended & status not updated

List of participants of the 36th JCC Meeting convened on 29.12.2025 & 30.12.2025:

Sr. No.	Name	Designation	Organisation	Email Id
1	Abhishek Dhaka	Sr. Manager	Soltown Infra Pvt. Ltd	abhishek.dhaka@raysexperts.com
2	Md Sharique Afzal	Lead- Regulatory Affairs and Policy Advocacy	Apraava Energy Private Limited	sharique.afzal@apraava.com
3	Deepak Kumar	Sr. Manager	Shudh Solar Power Private Limited	shudhsolar@gmail.com
4	Prassan A	Country Construction Manager	Ingka Investments (Saimaa Solar Pvt Ltd)	prassan.anandakumar@ingka.ikea.com
5	RATLE HPCL	GM(E&M)	RHPCL	amrender@nhpc.nic.in
6	Ravindra Singh Rana	General Manager	THDC India Ltd.	ravindrasrana@thdc.co.in
7	Sameer Khan	PMO	Indigrid Limited	sameer.khan@indigrid.com
8	Ravi Shankar	SE Projects	PTCUL	se_pi_sri@ptcul.org
9	M P DINKAR	GGM(Electrical)	NHPC LTD	mpdinkar@nhpc.nic.in
10	SATYAM KUMAR JHA	DGM(M)	NHPC LTD	trenhpc@nhpc.nic.in
11	KESHAV KISHORE JHA	SM(E)	NHPC LTD	kkjha@nhpc.nic.in
12	Aman Katoch	General Manager	SJVN Limited	sjvn.cso@sjvn.nic.in
13	NISHANT THAKUR	DGM	SJVN	nishant.thakur@sjvn.nic.in
14	Ajay Pradhan	AGM-BD	ACME Group	apradhan@acme.in
15	Akash Kumar	Management Trainee	Purvah Green Power Pvt. Ltd.	akash.kumar2@rpsg.in
16	Mohan Lal	DM	CVPPL	mohanlal.cvpp@nic.in
17	Varad Patil	Assistant Manager	Sprng Energy	varad.v.patil@sprngenergy.com
18	Bhavna Kapuria	Deputy General Manager	Avaada Energy Private Limited	bhavna.kapuria@avaada.com
19	Nitin Jain	Associate Manager	Adani Green Energy Limited	nitin.jain2@adani.com
20	Manasvi Gupta	MT	Avaada	manasvi.gupta@avaada.com
21	Aandhiya Mundle	Executive Engineer	MSETCL	eemmr@mahatransco.in
22	Mayank Gupta	Manager	THDC India Limited, Tehri PSP	mayankgupta@thdc.co.in
23	Vivek Karthikeyan	AGM	EnerGrid	vivek.karthikeyan1@energrid.in
24	Pradeep singh	Manager	THDCIL	pksingh@thdc.co.in
25	Anjna Dwivedi	Sr.Manager(EM Design)	THDC India Limited	anjnadwivedi@thdc.co.in
26	surekha meena	SO/D	NPCIL(RAPP-7&8)	surekhameena@npcil.co.in
27	Nitin Wali	Manager	Resonia Limited	nitin.wali@resonia.com
28	Rakesh Kumar Gupta	DGM	POWERGRID	rakeshgupta@powergrid.in
29	Amit Raj	AGM	Mahindra Susten	raj.amit3@mahindra.com
30	Sumit Sinha	DGM- Business Development	Apraava Energy Private Limited	sumit.sinha@apraava.com
31	WASIM ALAM	SENIOR MANAGER-BUSINESS DEVELOPMENT & REGULATORY SUPPORT	APRAAVA ENERGY PRIVATE LIMITE	wasim.alam@apraava.com

Sr. No.	Name	Designation	Organisation	Email Id
32	Anuj Mishra	Senior Manager	Clean Max Enviro Energy Solutions Limited	Anuj.mishra@cleanmax.com
33	Rahul Tyagi	General Manager	BN Hybrid Power-1 Pvt Ltd & BN Dispatachable-1 Pvt Ltd	rahul.tyagi@yanarapower.com
34	Manish Tak	Deputy Manager	Juniper Green Energy Limited	manish.tak@juipergreenenergy.com
35	Ravinder Kumar Rana	Head-Regulatory	Izhma Solar Private Limited	izhmasolar@ibvogt.com
36	ATUL DUGGAL	DGM	DRAIPL	atul.duggal@draipl.com
37	Nikita Choudhary	Engineer	DRAIPL	nikita.c@draipl.com
38	Ritu Kaira	Authorize signatory	Renew	ritu.kaira@renew.com
39	Abhilash Yadav	AVP	AMPIN Energy Transition Private Limited	ayadav@ampenergyindia.com
40	Prateek Mohan Rai	Senior Manager	Purvah Green Power Private Limited (RPSG)	prateek.rai@rpsg.in
41	Piyush Upadhyay	Chief Manager	Resonia Limited	piyush.upadhyay@resonia.com
42	Deepa Jha	Senior Manager	ReNew Power	deepa.jha@renew.com
43	SIDDHARTHA MISHRA	MANAGER	SUNSURE ENERGY	siddhartha.mishra@sunsure.in
44	Rohit Gera	AGM	Juniper Green Energy Ltd	rohit.gera@junipergreenenergy.com
45	UMANG PRASAD	Management Trainee	RPSG (Purvah Green)	umang.prasad@rpsg.in
46	Ayush Jain	Sr. Project Development Manager	Anboto Solar (Zelestra)	Ayush.jain@zelestra.energy
47	Vishal Kumar	Senior Manager	Azure Power	vishal.kumar@azurepower.com
48	Namit Jain	Authorised Signatory	ABREL (RJ) Projects Ltd; Aditya Birla Renewables Subsidiary Limited	namit.jain@adityabirla.com
49	Abhinav Saraswat	AGM	Azure Power	Abhinav.saraswat@azurepower.com
50	Rahul Gupta	Manager-BD & Regulatory	Prerak Greentech, Prerak Greentech Solar, ABC Renewable, ABC RJ Land (01), Helia Solar, Frugal Energy	rgupta@evrenenergy.com
51	Sunil Singh	AGM Engg	Eden Renewables	sunil.singh@eden-re.com
52	Richa Sharma	Senior Manager	SJVN Green Energy Limited	cso.sgel@sjvn.nic.in
53	Vikrant Tyagi	Manager	Aditya Birla Renewables Limited	tyagi.vikrant@adityabirla.com
54	DIPAK KUMAR	DGM	BSUL	kspbsul@gmail.com
55	Sudip Dutta	Director	Essel surya urja company of Rajasthan Ltd	sudip.dutta@infra.esselgroup.com
56	Upendra Kumar Sharma	General Manager	EG Saur Urja Private Limited	usharma@enfinity.global
57	Upendra Kumar Sharma	General Manager	Enfinity Global Surya Kiran Private Limited	usharma@enfinity.global
58	Sunil Kumar	AGM	Proteus Energy Private Limited	sunilkumar@vibrantenergy.in

Sr. No.	Name	Designation	Organisation	Email Id
59	Upendra Kumar Sharma	General Manager	EG Mega Urja Private Limited	usharma@enfinity.global
60	Upendra Kumar Sharma	General Manager	Tepsol Sun Sparkle Private Limited	usharma@enfinity.global
61	Ravindra Shekhawat	Sr. Manager	Engie India Pvt Ltd	ravindra.shekhawat@engie.com
62	VIVEK RANJAN	Senior Manager - Regulatory	Amplus Ages, Grian Energy & Onevolt	vivek.ranjan@gentari.co.in
63	D VENKATESH	DGM	JSW ENERGY LIMITED	VENKATESH.D@JSW.IN
64	Kumari Anjali	GET	UPC Reneewables	anjali.kumari@upcrenewables.in
65	Nirmita Singh	AGM - BD	EDEN Renewables India LLP	nirmita.singh@eden-re.com
66	ABHIJIT KALITA	GM(Tech)	NEEPCO LTD	akalita@neepco.co.in
67	Ayush Jain	Sr Manager	Anboto Solar Private Limited (Zelestra)	ayush.jain@zelestra.energy
68	Vivek Hooda	Deputy Manager	Sembcorp Green Infra Pvt Ltd	vivek.hooda@sembcorp.com
69	Ananya Shahi	Field Engineer	SJVN Green Energy Limited	cso.sgel@sjvn.nic.in
70	Ajay Sunkari	Head- BD & Regulatory	AM Green Energy Pvt. Ltd.	ajay.sunkari1@arcelormittal.com
71	Siddhartha Mishra	Manager	Sunsure Solarpark RJ One Private Limited	siddhartha.mishra@sunsure.in
72	Jitendra Saw	Sr. Manager	AM Green Energy Pvt. Ltd.	jitendra.saw@arcelormittal.com
73	Siddhartha Mishra	Manager	Sunsure Solarpark Fourteen Private Limited	regulatory@sunsure.in siddhartha.mishra@sunsure.in
74	Rohit Ahuja	AVP	HEXA CLIMATE	rohit.ahuja@hexaclimate.com
75	R.k.Agarwal	Consultant	SECI	pikabaya56@gmail.com
76	Harsh Sinha	Project Mngmt support	Anboto Solar Private Limited (Zelestra)	harsh.sinha@zelestra.energy
77	Shubham Kothari	SENIOR ANALYST	UTKRRISHT SOLAR ENERGY PRIVATE LIMITED	shubham.kothari@upcrenewables.in
78	Bhargava Sharma	AGM	Project nine Renewable Power Private Limited	bhargava@ayanapower.com
79	SHUBHAM KOTHARI	SENIOR ANALYST	VAYUNA RENEWABLES INDIA PROJECT PRIVATE LIMITED	shubham.kothari@upcrenewables.in
80	Rohit Kumar Sharma	Authorised Signatory	AMPIN Energy Green Pvt Ltd	rsharma@ampenergyindia.com
81	Md Fahim Alam	Manager	Serentica Renewables India Private Limited	fahim.alam1@serenticaglobal.com
82	Rahul Gupta	BD & Regulatory	ABC Renewable, ABC RJ Land (01), Prerak Greentech, Prerak Greentech Solar, Helia Solar, Frugal Energy	rgupta@evrenenergy.com
83	Mohit jain	AGM	ReNew	mohit.jain@renew.com
84	Vikash Kumar	DGM	HINDUJA RENEWABLES ENERGY PVT LTD	vikash.jha@hindujarenewables.com

Sr. No.	Name	Designation	Organisation	Email Id
85	Animesh Manna	DGM	NTPC RENEWABLE ENERGY LIMITED	AMANNA@NTPC.CO.IN
86	Harish	Manager	IRAAX INTERNATIONAL Pvt Ltd	compliance@insidgreen.com
87	Senthilkumar Dharuman	DGM-Project Development and Execution	Green Infra Clean Wind Technology Private Limited (Sembcorp Green Infra Private Limited)	senthil.dharuman@sembcorp.com
88	Yagyaveer KPN Singh	Senior GM	POWEREGRID	yagyaveer@powergrid.in
89	Jiten Das	CGM	CTUIL	jiten@powergrid.in
90	Ramchandra	Sr. GM	CTUIL	ramachand@powergrid.in
91	Ranveer Singh	DGM	CTUIL	ranveersingh@powergrid.in
92	Narendra Sathvik Ranganath	Chief Manager	CTUIL	rnsathvik@powergrid.in
93	Priyanka Jain	Chief Manager	CTUIL	priyanka.goyal@powergrid.in
94	Pawan Kumar	Engineer	CTUIL	pawankr002@powergrid.in
95	Kumar Anjul	Engineer	CTUIL	kumaranjul@powergrid.in
96	Vinay Kumar	Engineer	CTUIL	vinaykumar@powergrid.in
97	Shailendra Kumar Verma	Engineer Trainne	CTUIL	shailendra9455@powergrid.in

Applicant number	Applicant name	Stage connectivity granted	Substation connectivity granted	Date of stage connectivity	Status connection agreement	Land required	Land acquired	Status financial clousre	Date financial Closure	1st phase commissioning date	Last phase commissioning date	Route survey dedicated tl	Section 68	No of foundation	No of tower erections	Stringing	Date award pooling station	Status main transformers	Status switchyard	Date completion pooling station
2200000152	Solarcraft Power India 4 Private Limited			19-06-2024	22	23	23		18-06-2024			Completed	Applied	44	23	55	18-06-2024	34	67	20-06-2024
2200000232	Green Infra Clean Energy Generation Limited	300		13-12-2022	To be applied	1600	408	Under Process		15-06-2028	15-06-2028	Not Completed	Not Applied	Under Process	Under Process	Under Process		Yet to order		15-06-2028
2200000138	Aditya Birla Renewables Subsidiary Limited	390 MW	Fathegarh-III	08-11-2023	Connectivity agreement cat-1 signed	950	850	Under progress	22-02-2026	31-03-2026	31-12-2026	Completed	Applied	0 of 170 & GIB order issued by SC on 18.12.2025	0 of 170 & GIB order issued by SC. on 18.12.2025	0 of 170 & GIB order issued by SC on 18.12.2025	01-10-2024	Awarded	Awarded	31-12-2025
2200000140	ABREL (RJ) PROJECTS LIMITED	260 MW	Fathegarh-III	08-11-2023	Connectivity agreement cat-1 signed	700	651	Achieved	23-01-2025	31-03-2026	22-08-2026	Completed	Applied	0 of 170 & GIB order issued by S.C. on 18.12.2025	0 of 170 & GIB order issued by S.C. on 18.12.2025	0 of 170 & GIB order issued by S.C. on 18.12.2025	01-10-2024	Awarded	Awarded	31-12-2025
0412100019	Amp Energy Green Private Limited	120 MW	Fatehgarh-IV PS (Sec-1)	18-01-2024	Connectivity Agreement Cat 1 transition signed	770	770	Competed	07-03-2025	27-02-2026	27-02-2026	Completed	Obtained	Completed	Completed	Completed				
2200000212	Radiant Star Solar Park Private Limited (RPPD)	100 MW		06-06-2024	To be Signed	300	195	To be Achieved	17-06-2025	01-03-2026	01-03-2026	Not Completed	Not Applied	To be Finalised	To be Finalised	To be Finalised		To be Finalised	To be Finalised	
2200000305	Juniper Green Energy Private Limited	300MW	Barmer ISTS PS	15-02-2024	yet to be signed, final intimation awaited	75	75	to be achieved		31-03-2027	31-03-2027	Completed	Not Applied	to be finalized	to be finalized	to be finalized		to be finalized	to be finalized	
2200000054	Green Infra Clean Wind Technology Limited	300	FATEHGARH IV PS	08-11-2023	To be applied	1200	749	Under Process		07-11-2026	07-11-2026	Completed	Applied	Under Process	Under Process	Under Process	12-11-2025	Awarded on 21st Oct'25	220/33 KV PSS, 5 Bays (2 Trafo Bays, 1 Bus coupler	31-10-2026
2200000062	Juniper Green India Six Private Limited	300MW	Bhadla III ISTS PS	31-10-2022	ISTS Scope	900	456	to be Achieved		30-06-2028	30-06-2028	Not Completed	Not Applied	to be finalized	to be finalized	to be finalized		to be finalized	to be finalized	
231300004	Veh Wind Energy Private Limited	75		11-03-2024	CAT 1 Agreement Signed	70	55	Completed	14-05-2025	10-03-2026	10-03-2026	Completed	Obtained	48 28	48 20	12 0	07-10-2024	Ordered	Under Constructio n	15-11-2025
2200000135	Green Infra Clean Solar Farms Limited	110 MW	Fatehgarh IV	05-06-2025	To be applied	460	460	Under Process		07-11-2026	07-11-2026	Completed	Applied	Under Process	Under Process	Under Process		Awarded in Oct-25		31-10-2026
2200000345	BUNDELKHAND SAUR URJA LIMITED	1200MW		01-05-2024	signed between BSUL and CTUIL 22nd May 2024	4800	4014	Tendering in process	30-09-2025	31-12-2026	31-12-2026	Completed	Obtained	Work yet to start	Work yet to start	Approx 86 Km		Tender to be published by 15.10.2025	3 no of Bay - 33 by 400KV- Tendering in process	31-12-2025
2200000024	Sprng Power Private Limited	300 MW	Fatehgarh III	23-09-2024	Yet to be signed	1200	500.02	We have a PPA signed with NHPC	25-04-2025	31-12-2025	31-12-2027	Completed	Applied	52/0	52/0	~18/0	31-12-2024	Design under progress	Design under progress	31-12-2025
2200000065	Sprng Akshaya Urja Private Limited	100 MW	Fatehgarh III	23-09-2024	Signed	400	400	PPA signed with Northern Railways	12-12-2024	28-06-2026	28-06-2026	Completed	Applied	85/0	85/0	~27/0	30-06-2025	Design under progress	Design under progress	20-08-2026

Applicant number	Applicant name	Stage connectivity granted	Substation connectivity granted	Date of stage connectivity	Status connection agreement	Land required	Land acquired	Status financial clousre	Date financial Closure	1st phase commissioning date	Last phase commissioning date	Route survey dedicated tl	Section 68	No of foundation	No of tower erections	Stringing	Date award pooling station	Status main transformers	Status switchyard	Date completion pooling station
2200000181	Eden Renewable Cadet Private Limited	300 MW		13-12-2023	signed on 14 Feb 2025	900	0	WILL BE COMPLETED AS PER PPA TIMELINE	25-08-2026	25-02-2027	25-02-2027	Not Completed	Not Applied	DETAILED ENGINEERING PENDING	PENDING	DETAILED ENGINEERING PENDING		DETAILED ENGINEERING PENDING	DETAILED ENGINEERING PENDING	
2200000123	Teq Green Power XV Private Limited	95	Fatehgarh III Section II	08-11-2023	to be signed before commissioning	285	285	Under process	06-05-2026	31-03-2026	07-08-2026	Completed	Obtained	35/35	35/35	9.7/9.7		Completed and charged	Completed and charged	
2200000153	Teq Green Power XV Private Limited	300 MW	Barmer 1	31-10-2023	To be signed before commissioning	900	685	Under appraisal with financial lenders.		07-11-2026	07-11-2026	Not Completed	Applied	To be updated after completion of route survey	To be updated after completion of route survey	To be updated after completion of route survey		detailed engineering in progress	detailed engineering in progress	
2200000594	GRT Jewellers (India) Pvt. LIMITED	150MW	Tuticorin II (GIS)	16-07-2024	Connectivity agreement CAT 1 Executed	450	365	Through 100% equity and board approved	28-12-2025	28-06-2026	28-06-2026	Completed	Obtained	NA	NA	NA		Order placed	Additional 2nos. transformer bay with bus extn	28-06-2026
2200000008	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	300	Bikaner-III PS	23-09-2024	Conn-6 pending	1200	1070	Completed	24-12-2024	22-08-2026	22-08-2026	Completed	Obtained	52/69	28/69	0/15.7	12-05-2025	Awarded		31-07-2026
2200001198	SHN GREEN POWER PRIVATE LIMITED	297	Ramgarh II	13-12-2024				-		31-03-2030	31-03-2030	Not Completed	Not Applied	-	-	-				
2200001261	PURVAH GREEN POWER PRIVATE LIMITED	300	Bikaner V	13-12-2024				-				Not Completed	Not Applied	-	-	-				
2200001262	PURVAH GREEN POWER PRIVATE LIMITED	300	Bikaner V	13-12-2024	Not Signed Yet			-		31-03-2030	31-03-2030	Not Completed	Not Applied	-	-	-				
212100043	EG Saur Urja Private Limited	300	Fatehgarh-IV(Sec-II)	19-12-2024	Signed on 17th January 2025	605	436.21	Internal Resources		15-10-2026	15-10-2026	Completed	Applied	0/74	0/74	0/22.9	01-04-2026			15-09-2026
2200000411	Enfinity Global Surya Kiran Private Limited	300	Barmer-I PS	23-01-2025	Signed on 19th February 2025	880	457	Internal Resources		30-12-2026	30-12-2026	Not Completed	Applied	Survey Pending	Survey Pending	Survey Pending	10-04-2026			30-11-2026
2200000412	EG Mega Urja Private Limited	300	Barmer-I PS	23-01-2025	Signed on 19th February 2025	880	455	Internal Resources		30-12-2026	30-12-2026	Not Completed	Applied	Survey Pending	Survey Pending	Survey Pending	10-04-2026			30-11-2026
212100038	Adani Solar Energy AP three Limited	150	Ramgarh PS	23-09-2024	Yet to be signed	5x150	5x150	Yet to be submitted		31-03-2026	31-03-2026	Completed		121/121	121/101	47/25		Under progress	Under progress	
2200001085	AVAADA ENERGY PRIVATE LIMITED	700	Bhadla - IV	15-10-2024	Final - awaited			Not completed	02-10-2029	31-03-2030	31-03-2030	Not Completed	Not Applied	Not identified yet	Not identified yet	Not identified yet				
2200001254	AVAADA SURYAENERGY PRIVATE LIMITED	560	Bikaner -V	13-12-2024	Final - awaited			Not completed		31-03-2030	31-03-2030	Not Completed	Not Applied	Not identified yet	Not identified yet	Not identified yet				
2200000067	Utkrrisht Solar Energy Private Limited (RPPD)			07-11-2026				Under Process				Not Completed		Not yet completed	Not yet completed	Not yet completed				
2200000186	ReNew Solar Power Private Limited	300	Fatehgarh IV Substation	23-12-2023	To be applied	910	424	Under Progress		06-01-2027	06-01-2027	Not Completed	Applied	Yet to finalise	Yet to finalise	Yet to finalise	31-03-2026	To be ordered	Yet to finalise	30-09-2026
2200000425	Hinduja Renewables Energy Private Limited	250	BARMER-I	30-12-2026		1000	301	UNDER PROCESS	31-01-2026	31-03-2027	31-03-2027	Not Completed	Not Applied	TO BE STARTED	TO BE STARTED	TO BE STARTED				30-03-2027
2200000437	Green Infra Clean Wind Limited	300	Bhadla - II	05-03-2025	Not applied	1250	1083	In Process		01-06-2027	01-06-2027	Not Completed	Not Applied	Under Process	Under Process	Under Process				31-05-2027
2200000161	ACME Cleantech Solutions Private Limited	400	Barmer-I	23-01-2025	Pending	1980	1296	Under Process		30-06-2027	30-06-2027	Completed	Applied	0/63	0/63	0/15.9	28-07-2025	Awarded		30-04-2027

Applicant number	Applicant name	Stage connectivity granted	Substation connectivity granted	Date of stage connectivity	Status connection agreement	Land required	Land acquired	Status financial clousre	Date financial Closure	1st phase commissioning date	Last phase commissioning date	Route survey dedicated tl	Section 68	No of foundation	No of tower erections	Stringing	Date award pooling station	Status main transformers	Status switchyard	Date completion pooling station
2200000316	ReNew Sun Power Private Limited	300	Barmer 1	15-02-2024	To be applied	950	120	under process		31-03-2027	31-03-2027	Not Completed	Not Applied	To be updated	To be updated	To be updated		To be Ordered	Yet to finalise	28-02-2027
2200000410	Green Infra Renewable Projects Limited	600	Barmer - I	23-01-2025	to be applied	2760	1021	In Process		01-06-2027	01-06-2027	Not Completed	Not Applied	Under Process	Under Process	Under Process				31-05-2027
2200000333	Furies Solren Private Limited	300	Bikaner IV	16-01-2025	Yet to be done	Approx. 1260 Acres	893 Acres Acquired	In process	25-12-2025	31-03-2027	31-03-2027	Completed	Not Applied	Yet to start	Yet to start	Yet to start	31-10-2025	PO placed	Equipment ordering in progress	31-12-2026
2200000334	Hazel Hybren Private Limited	300	Bikaner IV	16-01-2025	Yet to be done	Approx. 1260 Acres	1000 Acres Acquired	In process	02-11-2025	31-03-2027	31-03-2027	Completed	Obtained	Yet to start	Yet to start	Yet to start	30-09-2025	Under Manufacturing	Equipment ordering started	30-11-2026
2200000187	ReNew Solar Power Private Limited	300	Fatehgarh-IV	13-12-2023	To be applied	910	750	under progress		06-01-2027	25-02-2027	Completed	Not Applied	Yet to finalise	Yet to finalise	Yet to finalise	31-03-2026	Ordered	Yet to finalise	30-09-2026
2200000034	Sprng Pavana Urja Private Limited	150	Fatehgarh-IV	20-12-2024	Signed	600	474.04	not done yet		31-12-2026	30-06-2027	Not Completed	Applied	0/0	0/0	0/0		Design under progress	Design under progress	
2200000127	Vena Energy Aura Pvt. Ltd.			31-12-2026				NA				Not Completed		NA	NA	NA				
2200000184	Deshraj Solar Energy Private Limited	300	Bikaner III	31-12-2024	Signed - 14.01.2025	1207	1207	Under finalisation		15-04-2026	30-04-2026	Completed	Obtained				03-06-2025	Ordered	Detail Engineering is in progress	30-03-2026
2200000167	Saimaa Solar Private Limited	150	Bikaner III	30-12-2024	Signed	450	500	Not Achieved	23-02-2026	22-08-2026	22-08-2026	Not Completed	Not Applied	0/40	0/40	0/12	01-12-2025	Yet to be Awarded	Yet to be Awarded	30-06-2026
2200000111	SUNBREEZE RENEWABLES NINE PRIVATE LIMITED	400	Bikaner-III	22-11-2024	Connectivity agreement Cat1 signed	1890	1801	Required documents submitted to CTUIL for process	09-09-2024	28-02-2026	28-02-2026	Completed	Obtained	31/51	21/51	0/36	31-12-2024	Order placed on June 2024	Configuration is done & execution work in progress	30-11-2025
2200000163	Sunbreeze Renewables Nine Private Limited (RPPD)	1000	Bikaner-III	30-12-2024	Connectivity agreement cat-1 signed	4726	4503	Required document are submitted to CTUIL	09-09-2024	15-03-2026	15-03-2026	Completed	Obtained	31/51	21/51	0/36	31-12-2024	Order placed - June 2024	Configuration is done & execution in progress	30-11-2025
2200000646	Illuminate Hybren Private Limited	300	Sirohi	27-05-2025	Yet to be done	Approx 1260 Acre	In Process	In process	22-09-2026	24-03-2027	24-03-2027	Not Completed	Not Applied	Yet to start	Yet to start	Yet to start	07-06-2026	Engineering under process	Engineering under process	28-02-2027
2200000387	ACME Cleantech Solutions Private Limited	600	Fatehgarh-II	05-05-2025	Pending	3600	2952	Under Process		31-03-2027	31-03-2027	Completed	Applied	87/239	32/239	0/71	26-03-2025	Ordered		31-01-2027
2200000396	ACME Cleantech Solutions Private Limited	250	Fatehgarh-II	05-05-2025	Pending	1500	1230	Under Process		31-03-2027	31-03-2027	Completed	Applied	87/239	32/239	0/71	26-03-2025	Ordered		31-01-2027
2200001065	ACME Cleantech Solutions Private Limited	150	Fatehgarh-II	05-05-2025		900	738	Under Process		31-03-2027	31-03-2027	Completed	Applied	87/239	32/239	0/71	26-03-2025	Ordered		31-01-2027
2200000840	ACME Solar Holdings Limited	300	Merta-II	26-05-2025		1125	237	Under Process		30-04-2027	30-04-2027	Not Completed	Not Applied							31-03-2027
2200000013	Avaada RJBikaner Private Limited	50	Bikaner IV	16-01-2025	Signed on 29.01.2025			Not completed		11-11-2026	11-11-2026	Completed	Applied	0/47	0/47	0/12				
2200000077	AVAADA ENERGY PRIVATE LIMITED	50	Fatehgarh-IV	05-06-2025	Signed on 17.06.2025			Not completed		07-11-2026	07-11-2026	Completed	Applied							

Applicant number	Applicant name	Stage connectivity granted	Substation connectivity granted	Date of stage connectivity	Status connection agreement	Land required	Land acquired	Status financial clousre	Date financial Closure	1st phase commissioning date	Last phase commissioning date	Route survey dedicated tl	Section 68	No of foundation	No of tower erections	Stringing	Date award pooling station	Status main transformers	Status switchyard	Date completion pooling station
2200000758	Vayuna Renewables India Project Private Limited			27-08-2024				Not done				Not Completed								
2200000551	Renew Solar Power Private Limited	400	Sirohi	24-03-2027				Under Progress		30-06-2027	30-06-2027	Not Completed								31-05-2027
2200000319	AM Green Energy Private Limited	300	Bikaner-IV ISTS PS	16-01-2025	Cat-1 Agreement Signed	1500	1400	Under Progress	31-01-2026			Completed	Obtained					Under tendering	Under tendering	
2200000779	RENEW SOLAR POWER PRIVATE LIMITED	300	Sirohi	30-06-2027				under progress		30-06-2027	30-06-2027	Not Completed								31-05-2027
2200000842	Purvah Green Power Private Limited	300	Merta-II	26-05-2025	Signed - 20 Jun 2025	1200		-		01-09-2027	01-09-2027	Not Completed	Not Applied							
2200000518	CESC Ltd	300	Sirohi PS	27-05-2025	Signed on 20 Jun 2025	1200	395	-		24-03-2027	24-03-2027	Not Completed	Not Applied							
2200000344	Clean Max Gamma Pvt. Ltd.	300 MW	Bikaner-IV	16-01-2025	Completed	900 Acres	600	Achieved	24-06-2025	11-11-2026	11-11-2026	Completed	Applied	0	0	0	10-12-2025	Under Manufacturing	In planning	31-07-2026
2200000210	Solarcraft Power India 17 Private Limited	300	Bikaner-IV PS	05-09-2023	Signed on 11-02-2025	1500	1380	Under Process	11-05-2026	11-11-2026	11-11-2026	Not Completed	Obtained	0	0	0		Under Process	Under Process	
2200000281	Anboto Solar Private Limited	250	Barmer-1 PS	08-05-2025	Signed (Cat 1)	1045	1045	Not Yet closed	30-12-2026	30-06-2027	30-06-2027	Completed	Applied	Yet to start	yet to Start	Yet to Start	31-05-2026	To be ordered by Mar' 26		31-05-2027
2200000492	Anboto Solar Private Limited	50	Barmer-1 PS	08-05-2025	Signed (CAT 1)	209	209	yet to be closed	30-12-2026	30-06-2027	30-06-2027	Completed	Applied	Yet to Start	Yet to Start	Yet to start	31-05-2026	To be ordered by Mar' 26		31-05-2027
2200000355	Gamma Renewables India Project One Private Limited			05-06-2025				Not Done				Not Completed								
2200000254	AVAADA RJBIKANER PRIVATE LIMITED	600	Bikaner IV	16-01-2025	Signed on 29.01.2025			Not completed				Completed	Applied							
2200000289	AVAADA RJBIKANER PRIVATE LIMITED	300	Bikaner IV	16-01-2025	Signed on 29.01.2025			Not completed				Completed	Applied							
2200000290	Avaada Energy Private Limited	250	Fatehgarh-IV	05-06-2025	Signed on 17.06.2025			Not completed				Completed	Applied							
2200000743	Izhma Solar Private Limited	200	Sirohi PS	27-05-2025	Signed	600	0	Not Achieved	02-10-2026	31-03-2028	31-03-2028	Not Completed	Not Applied	0/40	0/40	0/12	15-09-2027	Yet to be Awarded	WIP	15-09-2027
2200000003	BN Hybrid Power-1 Private Limited	119.2	Fatehgarh-IV (Sec-I)	13-11-2023				In Progress		29-07-2027	29-07-2027	Not Completed	Applied							
2200000103	BN DISPATCHABLE-1 PRIVATE LIMITED	300	Fatehgarh-IV (Sec-II)	08-11-2023				In progress		10-04-2027	10-04-2027	Not Completed	Applied							
2200000102	BN HYBRID POWER-1 PRIVATE LIMITED	180.8	Fatehgarh-IV (Sec-I)	13-11-2023				In Progress		29-07-2027	29-07-2027	Not Completed	Applied							
2200001128	ADITYA BIRLA RENEWABLES LIMITED	100	Reallocated to ISTS Fatehgarh III	05-12-2024	pending	250	0	To be done at a later stage	31-12-2027	15-06-2028	15-06-2028	Completed	Applied	To be furnished at a later stage	To be furnished at a later stage	To be furnished at a later stage	01-10-2026	Pending	Pending	31-03-2028
2200000419	FURIES SOLREN PRIVATE LIMITED	300	Bikaner IV	16-01-2025	Yet to be done	Approx. 1260 Acres	In Process	In process	05-08-2026	05-02-2027	05-02-2027	Completed	Not Applied	Yet to start	Yet to start	Yet to start	30-04-2026	Engineering under process	Engineering under process	31-12-2026
2200000419	FURIES SOLREN PRIVATE LIMITED	300	Bikaner IV	16-01-2025	Yet to be done	Approx. 1260 Acres	In Process	In process	05-08-2026	31-03-2027	31-03-2027	Completed	Not Applied	Yet to start	Yet to start	Yet to start	30-04-2026	Engineering under process	Engineering under process	31-12-2026
2200000812	Sembcorp Green Infra Pvt. Ltd.	300	Merta - II	26-05-2025		1200	468	Under Process		31-05-2027	31-05-2027	Not Completed	Not Applied							30-04-2027

Applicant number	Applicant name	Stage connectivity granted	Substation connectivity granted	Date of stage connectivity	Status connection agreement	Land required	Land acquired	Status financial clousre	Date financial Closure	1st phase commissioning date	Last phase commissioning date	Route survey dedicated tl	Section 68	No of foundation	No of tower erections	Stringing	Date award pooling station	Status main transformers	Status switchyard	Date completion pooling station
2200000813	Sembcorp Green Infra Pvt. Ltd.	300	Merta II	26-05-2025	To be applied	1200	260	Under Process		31-05-2027	31-05-2027	Not Completed	Not Applied							30-04-2027
2200000818	JSW Neo Energy Ltd			16-05-2025	Completed	185	385	in Process		31-12-2026	31-12-2026	Completed		Existing will be used	Existing will be used	Existing will be used		In Transit	Existing to be used	
2200000341	RENEW SOLAR (SHAKTI EIGHT) PRIVATE LIMITED	200		24-06-2025				under process		31-12-2026	31-12-2026	Not Completed								30-11-2026
2200000165	Sunsure Solarpark RJ One Private Limited	50	Bikaner-III	02-11-2023	Signed	250	250	Under discussion		22-08-2026	22-08-2026	Completed	Obtained	18/29	Yet to Start	Yet to Start	15-10-2025	Under Manufacturing	Double Bus, 5 Bays	31-07-2026
2200000172	Sunsure Solarpark RJ One Private Limited	50	Bikaner-III	02-11-2023	Signed	250	250	Under discussion		22-08-2026	22-08-2026	Completed	Obtained	18/29	Yet to Start	Yet to Start	15-10-2025	Under Manufacturing	Double Bus, 5 Bays	31-07-2026
2200000227	Sunsure Solarpark RJ One Private Limited	50	Bikaner-III	13-12-2023	Signed	250	250	Under discussion		22-08-2026	22-08-2026	Completed	Obtained	18/29	Yet to Start	Yet to Start	15-10-2025	Under Manufacturing	Double Bus, 5 Bays	31-07-2026
2200000228	Sunsure Solarpark RJ One Private Limited	50	Bikaner-III	13-12-2023	Signed	250	250	Under discussion		22-08-2026	22-08-2026	Completed	Obtained	18/29	Yet to Start	Yet to Start	15-10-2025	Under Manufacturing	Double Bus, 5 Bays	31-07-2026
2200000285	Sunsure Solarpark Fourteen Private Limited	300	Bikaner-IV	13-12-2023	Signed	1300	1000	Under discussion		31-03-2027	31-03-2027	Completed	Obtained	0/46	Yet to Start	Yet to Start	15-10-2025	Under Manufacturing	Double Bus, 4 Bays	31-12-2026